

HIGHLIGHTS

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- ✓ Figures for 2013 include the proportional consolidation of the 40% stake in Altamira LNG CV, the consolidation using the equity method of the contribution of 20.4% of GNL Quintero (this stake increased from 20% to 20.4% in September 2013) and the full consolidation, from March, of Enagás Transporte del Norte (Naturgás). Full year 2012 results included the proportional consolidation of the 40% stake in the Altamira plant in Mexico for the whole year and consolidation under the equity method of the stake in the Quintero LNG plant in Chile in the fourth quarter.
- ✓ **Net profit** to 31 December 2013 increased by **6.2%** to €403.2Mn, surpassing the initial guidance of 5.5%.
- ✓ The **dividend** for 2013, which will be proposed at the next General Shareholders' Meeting, stands at **€1.27 per share (gross)**, an increase of 13.8% compared with the 2012 dividend and in line with the policy established in the year to distribute **75% of net profit**.
- ✓ **EBITDA** climbed **10.0%** year-on-year to €1,028.1Mn at 31 December.
- ✓ **Investment** amounted to **€531.4Mn**, while **€546.0Mn of assets** were put **into operation**. Both figures include €245Mn stemming from the acquisition of a 90% stake in Naturgas Transporte, a transaction finalised on 15 February 2013.
- ✓ **Net debt** at 31 December stood at **€3,772.7Mn**, with a leverage ratio of 64% and a net debt/EBITDA ratio of 3.7 times.
- ✓ **Total demand for gas transported** in the system at the end of the year amounted to 402,337 GWh, **4.0% lower** than at the end of 2012.

Conference-call/Webcast:

18 February 2014 9:00 CET

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KEY FIGURES

Key figures January-December (unaudited)

Income statement

(€ Mn)	January-December		
	2013	2012	% Chg
Total revenue	1,308.1	1,198.4	9.2%
EBITDA	1,028.1	934.3	10.0%
EBIT	668.9	618.4	8.2%
Net Income	403.2	379.5	6.2%

Balance sheet, financial ratios and average cost of debt

	January-December	
	2013	2012
Total assets (€ Mn)	7,210.6	8,083.4
Net debt (€ Mn)	3,772.7	3,598.6
Equity (€ Mn)	2,118.4	2,014.9
Net debt/Total assets (%)	52.3%	44.5%
Net debt/EBITDA (times)	3,67x	3,85x
Net debt/(net debt + equity) (%)	64.0%	64.1%

Other metrics

(€ Mn)	January-December		
	2013	2012	% Chg
Investment	531.4	761.4	-30.2%
Assets put into operation	546.0	994.4	-45.1%

Key indicators. September-December (unaudited)

(€ Mn)	4Q		
	2013	2012	% Chg
Total revenue	329.1	330.2	-0.3%
EBITDA	265.8	250.9	5.9%
EBIT	158.2	164.0	-3.5%
Net Income	99.6	98.1	1.5%

EARNINGS PERFORMANCE

2013 earnings

Figures for 2013 include the proportional consolidation of the 40% stake in Altamira LNG CV, the consolidation using the equity method of the contribution of 20.4% of GNL Quintero (this stake increased from 20% to 20.4% in September 2013) and the full consolidation, from March, of Enagás Transporte del Norte (Naturgás). Full year 2012 results included the proportional consolidation of the 40% stake in the Altamira plant in Mexico for the whole year and consolidation under the equity method of the stake in the Quintero LNG plant in Chile in the fourth quarter.

Net profit totalled **€403.2Mn at 31 December 2013, a 6.2% increase** on the figure of €379.5Mn reported in 2012.

Net finance expense (-€109.6Mn) increased compared to the figure of -€76.7Mn seen in 2012, mainly due to higher debt levels, lower capitalised borrowing costs as a result of the slowdown in assets brought on stream and a slightly higher average cost of debt vs. 31 December 2012.

The depreciation and amortisation charge in 2013 was -€359.2Mn, 13.7% higher than in 2012, mainly due to the integration of Naturgás Transporte and the depreciation of a full year of Yela.

As a result, **EBIT** in 2013 totalled **€668.9Mn, 8.2%** higher year-on-year.

EBITDA increased from €934.3Mn to **€1,028.1Mn** in 2013, **a rise of 10.0%**.

Regulated revenue grew by **8.3%** compared with 2012, boosted by the addition of new assets put into operation, especially the Yela underground storage facility and the contribution from Enagás

Transporte del Norte (Naturgás) since March 2013.

EPS in the period was €1.69.

Quarterly results

4Q13 net profit was €99.6Mn, 1.5% higher than the €98.1Mn obtained in the same quarter of 2012.

EBITDA increased by 5.9% compared to 4Q12.

As with the twelve-month earnings, the comparison of quarterly results is skewed by the change in the scope of consolidation between the fourth quarter of 2013 and the **fourth quarter of 2012** and by the **full consolidation** since March 2013 of **Enagás Transporte del Norte** (Naturgás).

INVESTMENT AND ASSETS PUT INTO OPERATION

In 2013, the value of **assets put into operation** totalled **€546Mn**, while **investment** totalled **€531.4Mn**.

Both figures include €245Mn stemming from the acquisition of a 90% stake in Naturgas Transporte, a transaction finalised on 15 February 2013.

FINANCIAL STRUCTURE

At 31 December 2013, **net debt** stood at **€3,772.7Mn**, up from €3,598.6Mn at 31 December 2012.

The **leverage ratio** (net debt/net debt + equity) was **64.0%** at the end of December, while the net debt/EBITDA ratio stood at 3.67x.

2H13 results

The **percentage of fixed-rate debt** at 31 December stood at **72%**, fully in line with the strategic target set by the company for its optimum debt structure, with an average maturity period of 5.7 years.

Net cash flows from operating activities at 31 December totalled **€569.1Mn**

The company reported a **net financial loss** including capitalised borrowing costs (€7.9Mn) of **€109.5Mn**, compared with the net expense of €76.7Mn recognised in 2012 (including €20.9Mn of capitalised borrowing costs).

In terms of untapped available financing, the company had **liquidity of €2,114Mn at 31 December 2013.**

OPERATING HIGHLIGHTS

Demand

Demand for gas transported up to 31 December 2013 totalled 402,337 GWh, -4.0% lower than at 31 December 2012.

This figure includes 33,278 GWh of exports and 32,020 GWh in tanker loading operations.

(GWh)	January-December		
	2013	2012	% change 2013/2012
Conventional demand	276,358	277,964	-0.6%
Electricity generation	57,145	84,626	-32.5%
Exports and other	33,278	30,741	8.3%
Tanker loading	32,020	22,697	41.1%
Gas for operations+minimum reserve	3,536	2,936	20.4%
Total gas demand transported	402,337	418,964	-4.0%

SIGNIFICANT EVENTS IN THE QUARTER

FITCH RATINGS RAISES ITS OUTLOOK ON ENAGÁS FROM NEGATIVE TO STABLE:

On 5 November 2013, the agency Fitch Ratings revised its outlook on Enagás from negative to stable.

The rating remains A-.

ENAGÁS WILL PAY OUT A DIVIDEND OF €0.503 PER SHARE FOR 2013

At its meeting of 18 November, the **Board of Directors** of Enagás, S.A. resolved to pay a **gross dividend** against 2013 results of **€0.503** per share.

by book entries, payment of the dividend will be made in accordance with the operating rules of the IBERCLEAR service, with Banco Santander (0049) as the paying agent.

This dividend is in line with the **annual target of 5.5% growth in net profit in 2013** and with the policy approved by the Board of Directors of **raising the pay-out** from 70% to **75%** in 2013.

The total dividend for 2013 will be submitted for approval to the General Shareholders Meeting, which will be held in the first half of next year.

The Board of Directors also resolved to pay **the interim dividend on 19 December 2013** via the custodian entities of the shares. Since the shares are represented

STANDARD & POOR'S RAISES ITS OUTLOOK ON ENAGÁS TO STABLE

On 3 December 2013, the Standard & Poor's agency revised its outlook on

Enagás from negative to stable. Its rating remains BBB.

ENAGÁS CLOSSES A €1.2BN FINANCING TRANSACTION WITH 13 FINANCIAL INSTITUTIONS.

The arrangement has been set up as a **Club Deal** and consists of a **multi-currency** line of credit with a **maximum five-year term**.

The participating financial institutions are: **BBVA, Banco Santander, Barclays, BNP Paribas, Caixabank, Citibank, Mediobanca, Natixis, Société Générale, Crédit Agricole, Intesa San Paolo, JPMorgan and Mizuho.**

Enagás has signed a financing deal worth a total of **€1.2Bn**. This self-arranged Club Deal will enable the company to refinance and extend its credit lines from 3 to 5 years.

This line of credit has been arranged with a number of international banks, which have jointly contributed over 70% of the total.

The funds are earmarked for optimising Enagás' liquidity and financial structure, and the deal will contribute to hitting the profitability and debt targets established in the 2013-2015 Strategic Update.

AGREEMENTS REACHED AT THE GENERAL NOTEHOLDERS MEETING

Enagás, S.A., with the aim of complying with article 82 of the Securities Market Act 24/1988, notified the National Securities Market Commission (Comisión Nacional del Mercado de Valores) ("CNMV") of the following:

SIGNIFICANT EVENT

Following the Significant Event no. 197068 published on 18 December 2013 relating to the convening of the general meeting of noteholders (respectively, the "General Meeting" and the "Noteholders") in respect of €750,000,000 4.25 per cent notes due 2017 issued by Enagás Financiaciones, S.A.U. (ISIN: XS0834643727 and Common Code 083464372) (respectively the "Issue" and the "Notes"), guaranteed by Enagás, S.A. and Enagás Transporte, S.A.U. under the Enagás Financiaciones, S.A.U. €2,000,000,000 Guaranteed Medium Term Note Programme, the General Meeting held today at first call has approved, among other resolutions, the release of Enagás Transporte, S.A.U.'s obligations as guarantor under the Notes. In accordance with the press releases published by the ratings agencies Standard & Poor's Rating Services and Fitch Ratings Ltd. on 18 December 2013 and 20 December 2013 respectively, the resolutions adopted by the General Meeting will not result in any change to the rating of the issue.

The General Meeting approved the following resolutions:

- (1) Examination and approval, as the case may be, of the performance of the temporary commissioner of the syndicate of Noteholders.
- (2) Ratification of the appointment of the temporary commissioner as the commissioner of the syndicate of Noteholders.
- (3) Examination and approval, as the case may be, of the final version of the syndicate regulations.
- (4) The release of Enagás Transporte, S.A.U. from its obligations as guarantor under the Notes which will include (i) the

amendment of the Terms and Conditions of the Issue including the deletion at paragraph 1(ii) of the relevant Final Terms of the reference to Enagás Transporte, S.A.U. and (ii) the termination of the Deed of Guarantee and of all of the obligations of Enagás Transporte, S.A.U. thereunder, pursuant to clause 4 therein, with respect to the Notes.

(5) Delegation of authority to the Commissioner to enter into any documentation and execute any authorisation deemed necessary to give effect to the resolutions approved by the General Meeting.

(6) Discharge the Commissioner from all liabilities in respect of the convening of the General Meeting, the proposals submitted for voting, their intervention in such General Meeting and the actions which are carried out under the powers conferred by virtue of the proposal under paragraph (5) above.

(7) Discharge the Company from all liabilities in respect of the convening of the General Meeting and the resolutions of amendment to the Terms and Conditions of the Issue.

(8) Approval of the conditions for the attendance fee to be paid.

(9) Drafting and approval of the minutes of the General Meeting.

In accordance with the Consent Solicitation Memorandum dated 18 December 2013, the effectiveness of the resolutions adopted and the payment of the attendance fee remain conditional on the Company's announcement of the registration of the amendment to the terms and conditions of the Issue with the Commercial Registry of Madrid (the "Registration Condition"). Payment of the attendance fee is expected to be made on or about 24 January 2014 or as soon as practicable thereafter, and in any event no later than three business days following the announcement by the Company of the satisfaction of the Registration Condition. Such announcement will be made in accordance with the terms and conditions of the Issue and no later than 5.00 p.m. (Central European time) on 24 March 2014.

FITCH AFFIRMS ENAGÁS' LONG-TERM RATING

On 20 December 2013, the rating agency Fitch reaffirmed its long-term "A-" rating and its "F2" short-term IDR with a stable outlook for Enagás S.A.

Enagás' long-term rating therefore remains two notches above the Spanish sovereign rating.

CONSOLIDATED INCOME STATEMENT

2013

€ Mn (unaudited)	Jan-Dec 2013	Jan-Dec 2012	% Chg
Revenues from regulated activities	1,235.4	1,140.4	8.3%
Other operating revenues	72.7	58.6	24.1%
Total revenues	1,308.1	1,198.9	9.2%
Personnel expenses	-85.5	-79.0	8.3%
Other operating expenses	-194.5	-185.6	4.8%
EBITDA	1,028.1	934.3	10.0%
Depreciation/amortisation charge	-359.2	-315.9	13.7%
Operating profit (EBIT)	668.9	618.4	8.2%
Net finance expense	-109.5	-76.7	42.8%
Results from equity accounted subsidiaries	5.6	1.0	-
Profit before tax	565.0	542.7	4.1%
Income tax	-160.7	-163.2	-1.5%
Minority interests	-1.1	-	-
Net profit for the period	403.2	379.5	6.2%

4Q13

€ Mn (unaudited)	4Q 2013	4Q 2012	% Chg
Revenues from regulated activities	310.9	308.3	0.8%
Other operating revenues	18.2	21.9	-16.9%
Total revenues	329.1	330.2	-0.3%
Personnel expenses	-23.1	-23.1	0.1%
Other operating expenses	-40.2	-56.2	-28.5%
EBITDA	265.8	250.9	5.9%
Depreciation/amortisation charge	-107.6	-86.9	23.8%
Operating profit (EBIT)	158.2	164.0	-3.5%
Net finance expense	-24.4	-25.4	-3.9%
Results from equity accounted subsidiaries	0.6	1.0	-66.0%
Profit before tax	134.4	139.6	-3.7%
Income tax	-34.1	-41.4	-17.7%
Minority interests	-0.6	0.0	-
Net profit for the period	99.6	98.1	1.5%

CONSOLIDATED BALANCE SHEET

€ Mn (unaudited)	31-Dec 2013	31-Dec 2012
Intangible assets, property, plant and equipment	5,881.8	5,753.8
Investments accounted for using the equity method	165.8	152.3
Non-current investments in group companies and associates	14.7	15.7
Other non-current financial investments	2.5	14.1
Deferred tax assets	72.0	42.0
Non-current assets	6,136.7	5,977.9
Inventories	15.2	13.8
Receivables	699.3	607.5
Other current financial assets	3.0	2.2
Other current assets	3.0	2.4
Cash and cash equivalents	353.4	1,479.6
Current assets	1,073.9	2,105.6
TOTAL ASSETS	7,210.6	8,083.4
Capital	358.1	358.1
Reserves	1,477.2	1,379.4
Profit for the period attributable to equity holders of the parent	403.2	379.5
Interim dividend capitalised	-120.1	-102.2
Capital and reserves	2,118.4	2,014.9
Hedges	10.4	-13.7
Exchange differences	-3.4	3.6
Changes in fair value recognised in equity	7.0	-10.1
Results from equity accounted subsidiaries	13.9	0.0
Equity	2,139.4	2,004.8
Debentures and other marketable securities	1,829.8	1,818.4
Non-current financial liabilities	1,774.3	2,700.4
Non-current liabilities	45.1	19.4
Deferred tax liabilities	416.4	422.0
Provisions	177.3	175.39
Other non-current liabilities	77.3	74.5
Non-current liabilities	4,320.3	5,210.2
Debentures and other marketable securities	318.4	270.6
Current financial liabilities	169.6	286.9
Current liabilities payable	256.6	293.4
Trade and other payables	6.3	17.5
Current liabilities	750.9	868.4
EQUITY AND LIABILITIES	7,210.6	8,083.4

CONSOLIDATED CASH FLOW STATEMENT

€ Mn (unaudited)	Jan-Dec 2013	Jan-Dec 2012
(A) CONSOLIDATED PROFIT BEFORE TAX	565.0	542.7
Adjustments to profit (1)	439.6	376.5
Depreciation of PP&E	342.1	315.8
Other adjustments to profit	97.5	60.7
Changes in working capital (2)	-124.6	-135.8
Inventories	0.9	0.0
Trade and other receivables	-96.8	-62.4
Other current assets	-4.3	-0.3
Trade and other payables	-24.4	-73.0
Other cash flows from operating activities (3)	-310.8	-200.2
Interest paid	-128.0	-117.1
Interest collected	16.1	27.8
Income tax received /(paid)	-198.9	-110.9
(B) NET CASH FLOWS FROM OPERATING ACTIVITIES (A+1+2+3)	569.1	583.1
Capital expenditure (4)	-481.0	-470.6
Group companies and associates	-262.0	-167.1
Intangible assets, PP&E and investment property	-218.7	-302.2
Other financial assets	-0.3	-1.4
Proceeds from disposals (5)	11.8	5.1
Group companies and associates	11.8	5.1
Intangible assets, PP&E and investment property	0.0	0.0
Other financial assets	0.0	0.0
Other cash flows for investment activities	4.8	0.0
Other cash flows for investment activities	4.8	0
(C) NET CASH FLOWS USED IN INVESTING ACTIVITIES (4+5)	-464.5	-465.5
Proceeds from/(payments on) financial liabilities (6)	-947.4	182.9
Issuance	1,283.8	3,521.3
Repayment	-2,231.2	-3,338.5
Dividends paid (7)	-283.6	-248.2
(D) NET CASH FLOWS FROM FINANCING ACTIVITIES (6+7)	-1,230.9	-65.4
(E) TOTAL NET CASH FLOWS (B+C+D)	-1,126.3	52.3
Cash and cash equivalents - opening balance (8)	1,479.6	1,427.3
CASH AND CASH EQUIVALENTS - CLOSING BALANCE (E+8)	353.4	1,479.6

APPENDIX I: COMPANY ASSETS

Enagás' Gas System Assets 31/12/2013		
REGASIFICATION ASSETS	Units	m³ or m³/h
LNG tankers (number and capacity)	16	1,957,000
Nominal regasification capacity		4,650,000
Tank loaders	9	
TRANSPORT ASSETS	Units	Km
Km. of operational gas pipeline		10,233
Compressor stations	18	
Gas regulation and metering stations	480	
UNDERGROUND STORAGE ASSETS	Units	Mm³/day
No. of storage facilities	3	
Max. injection		18.9
Max. output		27.4

Note: Enagás holds a 40% stake in the BBG regasification plant, which currently has two 150,000 m³ LNG storage tanks and a nominal regasification capacity of 800,000 m³(n)/h.



APPENDIX II: RELATED-PARTY TRANSACTIONS

RELATED PARTY TRANSACTIONS

Pursuant to Order EHA/3050/2004, of 15 September and the CNMV Circular 1/2008, of 30 January, we are hereby reporting the following transactions:

1. Transactions between Enagás, S.A. and companies over which Enagás, S.A. exercises significant influence

- **Transactions with Gasoducto de Morelos SAPI de C.V.-**

In the fourth quarter of 2012, Enagás S.A. granted Gasoducto de Morelos SAPI de CV a participating loan for the amount of \$20.2Mn (equivalent to €14.6Mn), maturing in 2031.

Enagás, S.A. also provided \$7.3Mn in guarantees.

- **Transactions with Morelos EPC, S.A.P.I de C.V.-**

Enagás, S.A. provided \$7.3Mn in guarantees.

- **Transactions with GASCAN**

Enagas, S.A. has extended shareholder loans to Gascan in the amount of €436,000.

Enagas, Transporte has extended shareholder loans to Gascan in the amount of €296,000.

In addition, Enagás, S.A. provided €2.8Mn in guarantees.

- **Transactions with Soto la Marina**

Enagás, S.A. provided \$6.4Mn in guarantees.

- **Transactions with Bahía de Bizkaia Gas, S.L.-**

Enagás, S.A. provided a maximum of €60.2Mn in guarantees in respect of Bahía de Bizkaia Gas, S.L.'s obligations.

2. Transactions between Enagás Transporte, S.A.U and companies over which it exercises significant influence

- **Transactions with Bahía de Bizkaia Gas, S.L.**

Enagás Transporte, S.A.U. provided a maximum of €60.2Mn in guarantees in respect of the obligations of Bahía de Bizkaia Gas, S.L.

3. Transactions between Enagás, S.A. and companies exercising significant influence over it:

- **Transactions with Kutxabank, S.A.-**

1) Enagás, S.A. has a €25Mn credit line with Kutxa Bank and a bank guarantee line of €6Mn. At 31 December 2013 has been drawn down €1Mn.

The terms governing interest, fees and commissions, expenses and guarantees in all financial agreements with Kutxabank are all arranged on an arm's length basis.

2) Kutxabank, S.A. received dividends amounting to €14.2Mn from Enagás, S.A. in 2013.

- **Transactions with Oman Oil Company, S.A.O.C.**

Oman Oil Company, S.A.O.C. received dividends amounting to €14.2Mn from Enagás, S.A. in 2013.

- **Transactions with Sociedad Española de Participaciones Industriales (S.E.P.I.).**

S.E.P.I. received dividends amounting to €14.2Mn from Enagás, S.A. in 2013.

- **Transactions with Fidelity International Limited.**

Fidelity International Limited received dividends amounting to €5.6Mn from Enagás, S.A. in 2013.

- **Transactions with Retail Oeics Aggregate**

Retail Oeics Aggregate received dividends amounting to €2.9Mn from Enagás, S.A. in 2013.

4. Transactions with directors, managers and their immediate relatives (Article 4.1, paragraph b, of Ministerial Order EHA/3050/2004).

Attendance fees paid to the members of the Board of Directors de Enagás, S.A. totalled €1Mn at 31 December 2013. Remuneration paid to the members of the Management Committee amounted to €2.7Mn. During the period, were paid termination indemnities to senior executives amounting to €2.1Mn.

5. Transactions between Enagás, S.A. and companies over which directors and managers exercise significant influence: (Article 4.1, paragraph d of Ministerial Order EHA 3050/2004)

- **Transactions with BANCO SABADELL-**

Banco Sabadell and Enagás, S.A. signed an agreement whereby the bank brokers a loan for €100Mn corresponding to tranche C of the €1Bn loan granted by the EIB.

Enagás, S.A. also has a €6Mn credit line with Banco Sabadell. In December 2013, Enagás S.A. cancelled the abovementioned credit line.

Enagás Transporte, S.A.U. also has a €50Mn interest rate swap (IRS) agreement with Banco Sabadell, maturing in 2015.

Enagás Transporte S.A.U had a €150Mn loan with Banco Sabadell, falling due in 2015. In December 2013, Enagás Transporte, S.A.U. cancelled the abovementioned credit line.

Lastly, Enagás Transporte, S.A.U. has a €12Mn guarantee line with Banco Sabadell.

The terms governing interest, fees and commissions, expenses and guarantees in all financial agreements with Banco Sabadell are on an arm's length basis.

- **Transactions with EULEN, S.A.-**

Receipt of services: Enagas, S.A. incurred expenses of €1.6Mn.

- **Transactions with Newcomer 2000**

Receipt of services: Enagas, S.A. incurred expenses of €48,000.

- **Transactions with Barcelona Graduate School of Economics (GSE)**

In 2013, Enagás contributed with the amount of €24.000 to Barcelona Graduate School of Economics (GSE). The amount was fully integrated earmarked for two scholarships for "Master Degree in Specialized Economics Analysis".

7. Transactions between Enagás Transporte S.A.U and companies in which directors and managers exercise a significant influence.

- **Transactions with EULEN, S.A.-**

Provision of services: Enagás Transporte, S.A.U. received no revenues and incurred expenses of €700,000 related to this company.

APPENDIX III: CORPORATE RESPONSIBILITY AND SUSTAINABILITY

Indexes, certifications and assessment agencies

 <p>THE GLOBAL COMPACT APOYAMOS EL PACTO MUNDIAL</p>	<p>Enagás has been a member of the United Nations Global Compact since 2003. Since 2011 the Progress Report has met all the criteria for the GC Advanced level. It was also included in the Global Compact 100 index in 2013.</p>		<p>In 2012, Enagás' management model was awarded the EFQM 500+ European Seal of Excellence.</p>
 <p>ROBECOSAM Sustainability Award Silver Class 2014</p>	<p>Enagás has been a member of the Dow Jones Sustainability World Index (DJSI) since 2008. The company is also ranked Silver in the Sustainability Yearbook 2014 published by RobecoSAM.</p>	 <p>PILOT PROGRAMME</p>	<p>Enagás' 2012 Annual Report was prepared according to the integrated reporting principles of the International Integrated Reporting Council (IIRC).</p> <p>As a standard-bearer in corporate social reporting, as from 2011 Enagás has adhered to the International Integrated Reporting Committee's (IIRC) initiative. The IIRC supports the preparation of a single integrated corporate report and shares its knowledge and best practices in this regard.</p>
 <p>FTSE4Good</p>	<p>Enagás has been a member of the FTSE4Good index since 2006.</p>	 <p>AA1000</p>	<p>Enagás' 2012 Annual Report was verified, for the fourth year, under the AA1000APS standard, and prepared, for the fifth year, in accordance with the Global Reporting Initiative (GRI), with an A+ level of application.</p>
	<p>Enagás has been a member of the Ethibel Pioneer & Excellence index since 2009.</p>		<p>In 2013, Enagás renewed the certification as a Family-Responsible Company first granted to it in 2007. Enagás maintains its "B+ Proactive" rating.</p>
	<p>Enagás has been a member of the STOXX ESG Leaders index since 2011.</p>		<p>In 2012, Enagás renewed the Ministry for Health, Social Policy and Equality's Equality at Work Seal, which it first obtained in 2010.</p> <p>Furthermore, in 2014 the company has also signed a collaboration agreement with the Ministry for Health, Social Policy and Equality aimed at increasing the number of women in executive positions.</p>
	<p>Enagás is the only Spanish company to form part of the Vigeo World 120 index since 2012.</p>		<p>In 2012/2013, Enagás was certified for the third year running as one of the Top Employers Spain, and was also identified as one of the best companies to work for.</p>
	<p>Oekom upheld its B Prime rating of Enagás, granted in 2010.</p>		<p>Enagás holds ISO 9001:2008 certification for its technical system (TSM) and third party network access (TPA) management processes, as well as its information systems management and infrastructure development systems.</p>
	<p>Since 2009, Enagás has been involved in the Carbon Disclosure Project's assessment of the risks and opportunities arising from climate change. In 2013, Enagás achieved a B for Performance and 83 points for Transparency.</p>		<p>Since 2011, Enagás has held SSAE 16 certification for its "System capacity management and viability analysis" and "System security of supply/technical management of underground storage" procedures.</p>

APPENDIX IV: Contact data

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