

renováveis

## 9M 2013 Results

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### Conference call and webcast

**Date:** Wednesday October 30th, 2013, 14:00 GMT | 15:00 CET  
**Webcast:** [www.edpr.com](http://www.edpr.com)  
**Phone dial-in number:** +44 (0)20 7031 4064 | +1 334 323 6201  
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**October 30th, 2013**

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<b>9M13 Highlights</b>	<b>- 2 -</b>
<b>Condensed Consolidated Financial Statements</b>	<b>- 3 -</b>
<b>Top-Line Overview</b>	<b>- 4 -</b>
<b>Financial Overview</b>	<b>- 5 -</b>
<b>Asset Base and Capex</b>	<b>- 6 -</b>
<b>Cash-Flow</b>	<b>- 7 -</b>
<b>Net Debt and Institutional Partnership Liability</b>	<b>- 8 -</b>
<b>Business Platforms</b>	<b>- 9 -</b>
<b>Europe</b>	<b>- 10 -</b>
<b>US</b>	<b>- 14 -</b>
<b>Brazil</b>	<b>- 16 -</b>
<b>Quarterly Data</b>	<b>- 17 -</b>
<b>Income Statements</b>	<b>- 19 -</b>
<b>Annex</b>	<b>- 22 -</b>

## Results Highlights

Operating Data	9M13	9M12	Δ 13/12
Installed Capacity (EBITDA MW + ENEOP)	8,165	7,738	+428
Load Factor (%)	29%	29%	+0.1pp
Output (GWh)	14,244	13,345	+7%
Avg. Electricity Price (€/MWh)	64.5	63.9	+1%

Consolidated Income Statement (€m)	9M13	9M12	Δ 13/12
<b>Revenues</b>	<b>1,003</b>	<b>936</b>	<b>+7%</b>
Operating Costs (net)	(295)	(262)	+13%
<b>EBITDA</b>	<b>708</b>	<b>675</b>	<b>+5%</b>
EBITDA/Revenues	71%	72%	(1 pp)
EBIT	360	344	+5%
Net Financial Expenses	(199)	(201)	(1%)
<b>Net Profit (Equity holders of EDPR)</b>	<b>102</b>	<b>93</b>	<b>+10%</b>

Cash-Flow (€m)	9M13	9M12	Δ 13/12
Operating Cash-Flow	570	533	+7%
Capex	234	267	(13%)

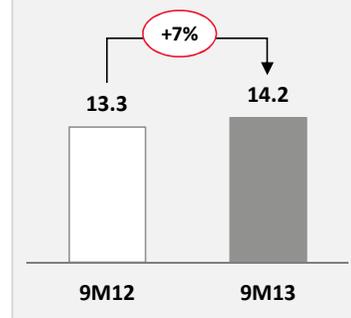
Balance Sheet (€m)	9M13	2012	Δ €
PP&E (net)	10,230	10,537	(307)
Equity	6,015	5,749	+266
Net Debt	3,194	3,305	(112)
Institutional Partnership Liabilities	875	942	(67)

Employees	9M13	9M12	Δ 13/12
<b>Total</b>	<b>893</b>	<b>850</b>	<b>+5%</b>

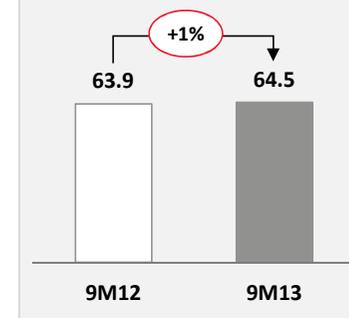
## Key Events

- The US extended the 10-year PTC / 30% ITC program for wind projects that begin construction by Dec-13.
- EDPR was granted a 20-year tariff for 60 MW to be developed in Italy.
- EDPR distributed a gross dividend of €0.04/share.
- The Romanian Government published an ordinance with modifications for the renewable sector.
- EDPR concluded the sale of minority stakes in wind farms in Portugal.
- EDPR has secured PPAs for a total of 1,000 MW YTD in the US.
- The Spanish Government published Royal Decree-Law with regulatory modifications for electricity sector and renewable energies.
- EDPR executed two asset rotation transactions through minority stake sales in operating wind farms to Fiera Axium and Axpo Group (Sep/Oct).

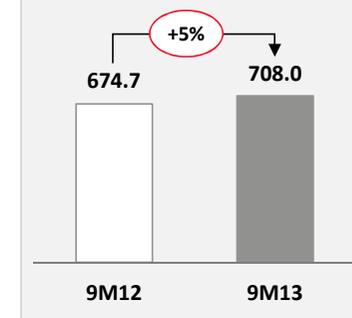
## Production (TWh)



## Prices (€/MWh)



## EBITDA (€m)



- In the 9M13, EDPR delivered 14.2 TWh of clean electricity, an output increase of 7% YoY on the back of stronger wind resource in Europe and capacity growth.
- The average selling price in the period was 1% higher YoY (€64.5/MWh), due to a different production mix, with European output representing 48% of the total output generation (45% in the 9M12), and benefiting from a higher average selling price in the US (+5% YoY) and in Brazil (+9% YoY), offsetting lower prices in Europe (-2% YoY).
- In the period, EDPR achieved revenues of €1,003m (+7% YoY), due to higher electricity production and a better average selling price. Following the top-line evolution (+€67m YoY), EBITDA improved 5% YoY to €708m (+€33m YoY). EBITDA grew despite the increase in Operating Costs (net) of €34m, including the €25m from the 7% tax over sales in Spain introduced in Jan-13, which was mitigated by a €10m YoY increase in other operating income. EBIT increased in line with EBITDA (+5% YoY), given the 5% growth in assets' net depreciation and amortisation.
- The 9M13 profit before taxes was impacted by the following non-recurring events: i) +€14m of other operating income reflecting the redesign of the off-taking volume of a long-term PPA in the US (impact in EBITDA); ii) -€6m of write-offs, provisions and others (impact in EBITDA); and iii) -€10m of impairments related to wind projects under development (impact in EBIT).
- The Net Financial Expenses of the 9M13 were 1% lower YoY, amounting to €199m. The interest costs (net) also declined 1% YoY, reflecting a lower cost of debt YoY (5.2% as of Sep-13) and lower net debt.
- All in all, Net Profit in the 9M13 increased 10% YoY to €102m, while Adjusted Net Profit increased 5% YoY to €98m (adjusted by 9M13 and 9M12 non-recurrent events, Forex differences and capital gains). Non-controlling interests in the 9M13 totalled €22m (+€16m YoY) on the back of higher wind resource in Iberia and the non-controlling interest sold to Borealis and CTG, as part of the execution of the asset rotation strategy.
- In the 9M13, the Operating Cash-Flow increased 7% YoY to €570m reinforcing the cash-flow generation capabilities of the existing asset base, together with a cash-grant collected in the US (\$120m) covered the period capex (€234m, -13% YoY) and the payments to PP&E suppliers (€404m). In Jun-13, EDPR concluded the sale of a minority stake and shareholders' loans in wind farms in Portugal to CTG, receiving €368m, and in Sep/Oct-13 structured two additional asset rotation transactions with Fiera Axium and Axpo Group, not yet accounted. All in all, Net Debt decreased by €112m vs. Dec-12.

# Consolidated Financial Statements



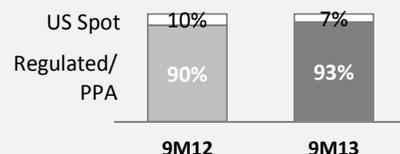
Note: The financial statements presented in this document are non-audited.

Consolidated Income Statement (€m)	9M13	9M12	Δ 13/12
Electricity sales and other	912.3	842.0	+8%
Income from Institutional Partnerships	91.0	94.2	(3%)
<b>Revenues</b>	<b>1,003.3</b>	<b>936.2</b>	<b>+7%</b>
Other operating income	30.7	20.3	+51%
Supplies and services	(190.9)	(183.5)	+4%
Personnel costs	(53.1)	(46.8)	+13%
Other operating costs	(82.1)	(51.6)	+59%
<b>Operating Costs (net)</b>	<b>(295.3)</b>	<b>(261.6)</b>	<b>+13%</b>
<b>EBITDA</b>	<b>708.0</b>	<b>674.7</b>	<b>+5%</b>
<i>EBITDA/Revenues</i>	<i>70.6%</i>	<i>72.1%</i>	<i>(1.5pp)</i>
Provisions	(0.3)	-	-
Depreciation and amortisation	(362.0)	(342.3)	+6%
Amortisation of deferred income (government grants)	14.0	11.5	+22%
<b>EBIT</b>	<b>359.8</b>	<b>343.9</b>	<b>+5%</b>
Capital gains/(losses)	0.0	2.9	(100%)
Financial income/(expense)	(199.3)	(200.7)	(1%)
Income/(losses) from group and associated companies	8.9	4.3	+108%
<b>Pre-Tax Profit</b>	<b>169.4</b>	<b>150.3</b>	<b>+13%</b>
Income taxes	(45.3)	(51.1)	(11%)
Profit of the period	124.1	99.2	+25%
<b>Net Profit (Equity holders of EDPR)</b>	<b>101.6</b>	<b>92.6</b>	<b>+10%</b>
Non-controlling interests	22.5	6.6	+239%

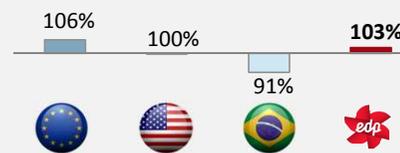
Assets (€m)	9M13	2012
Property, plant and equipment, net	10,230	10,537
Intangible assets and goodwill, net	1,321	1,327
Financial investments, net	67	57
Deferred tax assets	113	89
Inventories	16	16
Accounts receivable - trade, net	138	180
Accounts receivable - other, net	749	800
Financial assets at fair value through profit and loss	0.2	0.4
Collateral deposits	125	49
Cash and cash equivalents	324	246
<b>Total Assets</b>	<b>13,085</b>	<b>13,302</b>
Equity (€m)	9M13	2012
Share capital + share premium	4,914	4,914
Reserves and retained earnings	624	384
Net Profit (Equity holders of EDPR)	102	126
Non-controlling interests	375	325
<b>Total Equity</b>	<b>6,015</b>	<b>5,749</b>
Liabilities (€m)	9M13	2012
Financial debt	3,775	3,874
Institutional partnerships	875	942
Provisions	67	64
Deferred tax liabilities	394	381
Deferred revenues from institutional partnerships	694	738
Accounts payable - net	1,266	1,555
<b>Total Liabilities</b>	<b>7,070</b>	<b>7,553</b>
<b>Total Equity and Liabilities</b>	<b>13,085</b>	<b>13,302</b>

# Top-Line Overview

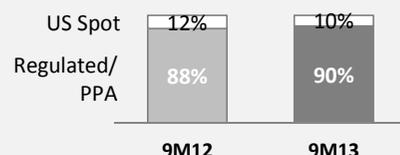
EBITDA MW	9M13	9M12	Δ 13/12	Capacity Breakdown by Remuneration	
Europe	4,050	3,738	+312	US Spot	10%
US	3,637	3,567	+70		7%
Brazil	84	84	-	Regulated/PPA	90%
<b>Total</b>	<b>7,770</b>	<b>7,388</b>	<b>+382</b>		93%
				9M12	9M13



Load Factor	9M13	9M12	Δ 13/12	9M13 Achieved Load Factor vs Average	
Europe	27%	26%	+1.5pp	106%	100%
US	31%	32%	(1.2pp)	91%	
Brazil	28%	30%	(2.0pp)		103%
<b>Total</b>	<b>29%</b>	<b>29%</b>	<b>+0.1pp</b>		



GWh	9M13	9M12	Δ 13/12	GWh Breakdown by Remuneration	
Europe	6,781	5,977	+13%	US Spot	12%
US	7,310	7,204	+1%		10%
Brazil	153	164	(7%)	Regulated/PPA	88%
<b>Total</b>	<b>14,244</b>	<b>13,345</b>	<b>+7%</b>		90%
				9M12	9M13



- In the last 12 months, EDPR added 382 MW to its EBITDA installed capacity: 312 MW in Europe and 70 MW in the US. As of Sep-13, EDPR had 7.8 GW of EBITDA consolidated capacity with low market risk as 93% have pre-defined remuneration schemes with a long-term profile and only 7% exposed to US spot wholesale electricity markets (although partly covered by short-term hedges).

- In the 9M13, EDPR delivered a stable YoY 29% load factor (+0.1pp vs 9M12), reflecting the benefits of a balanced portfolio, confirming its leading position within the wind industry and reinforcing its wind farms' intrinsic superior quality. In Europe, EDPR load factor increased +1.5pp YoY to 27% in the 9M13 given the very strong wind resource in the period (6% above average). In the US, EDPR achieved a 31% load factor (32% in the 9M12) with the year-on-year analysis impacted by the outstanding wind resource registered in the 1Q12. In Brazil, EDPR's load factor reached 28% (vs. 30% in the 9M12).

- Electricity output was up 7% YoY in the 9M13, reaching 14.2 TWh. EDPR's operations in Europe drove the overall electricity generation growth by increasing 13% YoY to 6.8 TWh in the 9M13 and representing 48% of the period output (45% in the 9M12). In the US, the electricity output during the 9M13 totalled 7.3 TWh (+1% YoY) with the last quarters more than compensating the lower wind resource registered in the 1Q13 vs 1Q12.

Selling Prices (per MWh)	9M13	9M12	Δ 13/12
Europe	€92.8	€95.2	(2%)
US	\$49.2	\$47.1	+5%
Brazil	R\$309.6	R\$284.6	+9%
<b>Average Selling Price</b>	<b>€64.5</b>	<b>€63.9</b>	<b>+1%</b>

Electricity Sales and Other (€m)	9M13	9M12	Δ 13/12
Europe	628.8	566.9	+11%
US	267.1	257.5	+4%
Brazil	16.7	17.6	(5%)
<b>Total</b>	<b>912.3</b>	<b>842.0</b>	<b>+8%</b>

Income from Institutional Partnerships (€m)	9M13	9M12	Δ 13/12
<b>Total</b>	<b>91.0</b>	<b>94.2</b>	<b>(3%)</b>

Revenues	9M13	9M12	Δ 13/12
<b>Revenues (€m)</b>	<b>1,003.3</b>	<b>936.2</b>	<b>+7%</b>
<b>Revenues per avg. MW in operation (€k)</b>	<b>132.9</b>	<b>131.9</b>	<b>+1%</b>

From the total 14.2 TWh produced in the period, 90% were sold under PPAs or regulated framework schemes vs. 88% in 9M12, reflecting EDPR visible cash-flow profile.

- The average selling price increased 1% YoY to €64.5/MWh as a result of the higher contribution from the output in Europe for the period total production (48% in the 9M13 vs. 45% in the 9M12) and higher prices in the US (+5% YoY) and in Brazil (+9% YoY). In Europe average realised price was 2% lower YoY mainly due to lower selling prices in Spain due to the termination of the Transitory Regime (pre-announced in 2007), the regulatory changes introduced in Jan-13 and the removal of reactive power compensation in Jul-13.

- The higher electricity output (+7% YoY), coupled with a better average selling price (+1% YoY) drove electricity sales up by 8% YoY to €912m. Income from Institutional Partnerships was stable in local currency, in line with the output performance (down 3% in Euros due to forex translation).

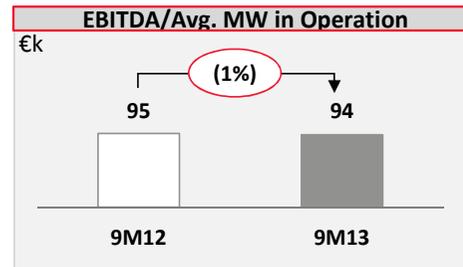
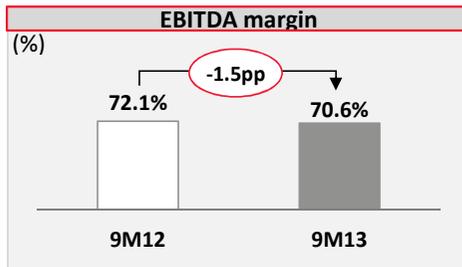
- All in all, EDPR revenues in the 9M13 increased 7% YoY to €1,003m and improved 1% YoY on a per MW basis, reflecting better operating metrics.

Revenues	9M13	9M12	Δ %
Revenues (€m)	1,003.3	936.2	+7%
Revenues per avg. MW in operation (€k)	132.9	131.9	+1%

Operating Costs (€m)	9M13	9M12	Δ %
Other operating income	30.7	20.3	+51%
Supplies and services	(190.9)	(183.5)	+4%
Personnel costs	(53.1)	(46.8)	+13%
Other operating costs	(82.1)	(51.6)	+59%
<b>Operating Costs (net)</b>	<b>(295.3)</b>	<b>(261.6)</b>	<b>+13%</b>

#### Opex ratios - excluding other operating income:

Opex/avg. MW in operation (€k)	43.2	39.7	+9%
Opex/MWh (€)	22.9	21.1	+8%



EBITDA to EBIT (€m)	9M13	9M12	Δ %
<b>EBITDA</b>	<b>708.0</b>	<b>674.7</b>	<b>+5%</b>
Provisions	(0.3)	-	-
Depreciation and amortisation	(362.0)	(342.3)	+6%
Amortisation of deferred income (government grants)	14.0	11.5	+22%
<b>EBIT</b>	<b>359.8</b>	<b>343.9</b>	<b>+5%</b>

Net Financial Expenses (€m) <sup>(1)</sup>	9M13	9M12	Δ %
Net interest costs of debt	(150.7)	(152.0)	(1%)
Institutional partnerships costs (non cash)	(46.7)	(50.5)	(8%)
Capitalised expenses	11.7	13.3	(12%)
Forex differences & Forex Derivatives	(6.2)	4.4	-
Other	(7.4)	(15.9)	(53%)
<b>Net Financial Expenses</b>	<b>(199.3)</b>	<b>(200.7)</b>	<b>(1%)</b>

Profit Before Taxes to Net Income (€m)	9M13	9M12	Δ %
<b>Pre-Tax Profit</b>	<b>169.4</b>	<b>150.3</b>	<b>+13%</b>
Income taxes	(45.3)	(51.1)	(11%)
<b>Profit of the period</b>	<b>124.1</b>	<b>99.2</b>	<b>+25%</b>
Non-controlling interests	(22.5)	(6.6)	+239%
<b>Net Profit (Equity holders of EDPR)</b>	<b>101.6</b>	<b>92.6</b>	<b>+10%</b>

- In the 9M13, EDPR revenues increased 7% YoY to €1.0bn, on the back of the higher output and better average selling price. Opex – defined as Operating Costs (net) less Other operating income – was up 16% YoY (+€44m) mostly explained by the 7% tax over sales introduced in Spain (€25m). Recurrent opex, excluding Spain's 7% tax and write-offs (€5m) increased only 5% YoY. On a per MW basis, Opex/MW and Opex/MWh increased 9% and 8% YoY, respectively. Based on recurrent opex, both metrics decreased 1% YoY, showing strict control over costs and strong efficiency levels. The other operating income totalled €31m in the 9M13 (€20m in the 9M12, +51% YoY) mostly reflecting the agreement, in the 1Q13, with a customer in the US to redesign the off-taking volumes of a long-term PPA.

- In detail, costs with Supplies and services (including O&M activities) along with Personnel costs increased in the 9M13 by 6% YoY, reflecting the higher average capacity in operation and lower capitalisation of expenses as a result of lower FTEs allocated to construction and development activities. Other operating costs (which mainly include taxes and rents to public authorities) increased by €31m YoY (+59%) of which €25m are explained by the 7% tax over electricity sales generated in Spain.

- Unitary EBITDA per average MW in operation was €94k in the 9M13 (vs. €95k in the 9M12) due to a lower EBITDA margin YoY (71% in the 9M13 vs. 72% in the 9M12).

- Operating income (EBIT) improved 5% YoY to €360m, in line with the EBITDA performance, reflecting the 5% higher depreciation and amortisation costs (including impairments related to projects under development and net of amortisation of government grants).

- At the financing level, Net Financial Expenses decreased 1% YoY. Net Interest costs were also 1% lower YoY benefiting from a lower cost of debt (5.2% in Sep-13) and lower net debt. Institutional Partnership costs in the 9M13 were 8% below 9M12, while capitalised interests decreased 12% YoY given the lower amount of investment in the period. Forex differences and derivatives were negative (-€6m) mainly as a result of Zloty and Lei devaluation.

- Pre-Tax Profit increased 13% YoY to €169m in the 9M13. In the period, income taxes totalled €45m, reflecting an effective tax rate of 27%, lower than the 34% in the 9M12 mainly due to the fixed assets tax base revaluation realised in Spain (2Q13). Non-controlling interests increased €16m YoY, driven by higher wind resource in Iberia and the execution of the asset rotation strategy being already accounted the minority interests of Borealis and CTG.

- All in all, Net Profit increased 10% YoY to €102m in the 9M13, while Adjusted Net Profit increased 5% to €98m when adjusting 9M13 and 9M12 by non-recurrent events on operating income, Forex differences, capital gains and tax base revaluation.

<sup>(1)</sup> Net Financial Expenses: i) net interest costs were changed to only include interests related to net debt; ii) Forex derivatives were included in the Forex differences line (previously in "other") to better reflect the impact of Forex.

# Asset Base and Capex

Installed Capacity (MW)	9M13	YTD	YoY	Under Construc.
Spain	2,310	-	+26	-
Portugal	619	+4	+4	-
France	314	-	+8	20
Belgium	57	-	-	14
Poland	320	+130	+130	60
Romania	389	+40	+104	132
Italy	40	-	+40	30
<b>Europe</b>	<b>4,050</b>	<b>+173</b>	<b>+312</b>	<b>255</b>
<b>North America</b>	<b>3,637</b>	-	<b>+70</b>	<b>30</b>
<b>Brazil</b>	<b>84</b>	-	-	-
<b>EBITDA MW</b>	<b>7,770</b>	<b>+173</b>	<b>+382</b>	<b>285</b>
ENEOP - Eólicas de Portugal (equity consolidated)	395	+6	+46	34
<b>EBITDA MW + Eólicas de Portugal</b>	<b>8,165</b>	<b>+179</b>	<b>+428</b>	<b>320</b>

Capex (€m) <sup>(1)</sup>	9M13	9M12	Δ %	Δ €
Spain	2	52	(96%)	(50)
Portugal	8	9	(13%)	(1)
Rest of Europe (RoE)	145	70	+107%	+75
<b>Europe</b>	<b>155</b>	<b>131</b>	<b>+18%</b>	<b>+24</b>
<b>North America</b>	<b>71</b>	<b>132</b>	<b>(47%)</b>	<b>(62)</b>
<b>Brazil</b>	<b>7</b>	<b>3</b>	<b>+169%</b>	<b>+5</b>
Other	1	0.5	+10%	+0
<b>Total Capex</b>	<b>234</b>	<b>267</b>	<b>(13%)</b>	<b>(33)</b>

Property, Plant & Equipment - PP&E (€m)	9M13	2012	Δ €
<b>Property, Plant &amp; Equipment (net)</b>	<b>10,230</b>	<b>10,537</b>	<b>(307)</b>
(+) Accumulated Depreciation	2,571	2,241	+330
(=) Property, Plant & Equipment (gross)	12,802	12,778	+24
(-) PP&E assets under construction	833	1,081	(248)
(=) PP&E existing assets (gross)	11,969	11,697	+271
(-) Government Grants	458	379	+79
<b>(=) Invested capital on existing assets</b>	<b>11,511</b>	<b>11,318</b>	<b>+193</b>

- As of Sep-13, EDPR managed a global portfolio of 8.2 GW in 9 countries, of which 7.8 GW fully consolidated (EBITDA MW) with additional 395 MW equity consolidated through its interest in the Eólicas de Portugal consortium.

- In the last 12 months, EDPR brought into operation a total of 428 MW of new capacity (382 MW fully consolidated and 46 MW attributable to EDPR through its interest in the Eólicas de Portugal consortium). Out of the total 428 MW added over the last 12 months, 358 MW were installed in Europe and 70 MW in the US. In Europe, 130 MW were added in Poland, 104 MW in Romania (of which 50 MW are solar PV), 40 MW were added in Italy, 26 MW in Spain, 8 MW in France and 50 MW in Portugal (of which 46 MW correspond to EDPR's share in the Eólicas de Portugal consortium). In the US, EDPR added 70 MW from the Marble River wind farm in the state of New York.

- During the 9M13, EDPR added 130 MW in Poland, 40 MW in Romania and 10 MW in Portugal (including 6 MW attributable to EDPR through the Eólicas de Portugal consortium). As of Sep-13 EDPR had 320 MW under construction: 132 MW in Romania, 60 MW in Poland, 34 MW in Portugal (attributable to EDPR through the Eólicas de Portugal consortium), 30 MW in Italy, 30 MW in Canada, 20 MW in France and 14 MW in Belgium. As usual, the commercial operating date (COD) of the projects to be added in 2013 will be substantially back-end loaded, therefore the new projects should start to show benefits mostly from 2014 onwards.

- Capex in the period totalled €234m (-13% YoY), reflecting the capacity additions in the 9M13 and the works done in the period for the capacity under construction. Out of the €234m capex in the 9M13, €155m were in Europe (almost entirely dedicated to projects in Poland and Romania), while €71m were in North America.

- Net PP&E in the 9M13 decreased €307m vs. Dec-12 as capex levels were below the depreciation level in the period (as a result of the heavily skewed COD towards the end of the year). PP&E includes the total investments, including capex (gross of government grants) and adjustments from Purchase Price Allocation (resulting from M&A transactions) incurred with existing assets, assets under construction and under development. When adjusting the PP&E for the assets under construction and for the government grants received, the gross invested capital on existing assets amounted to €11.5bn by Sep-13.

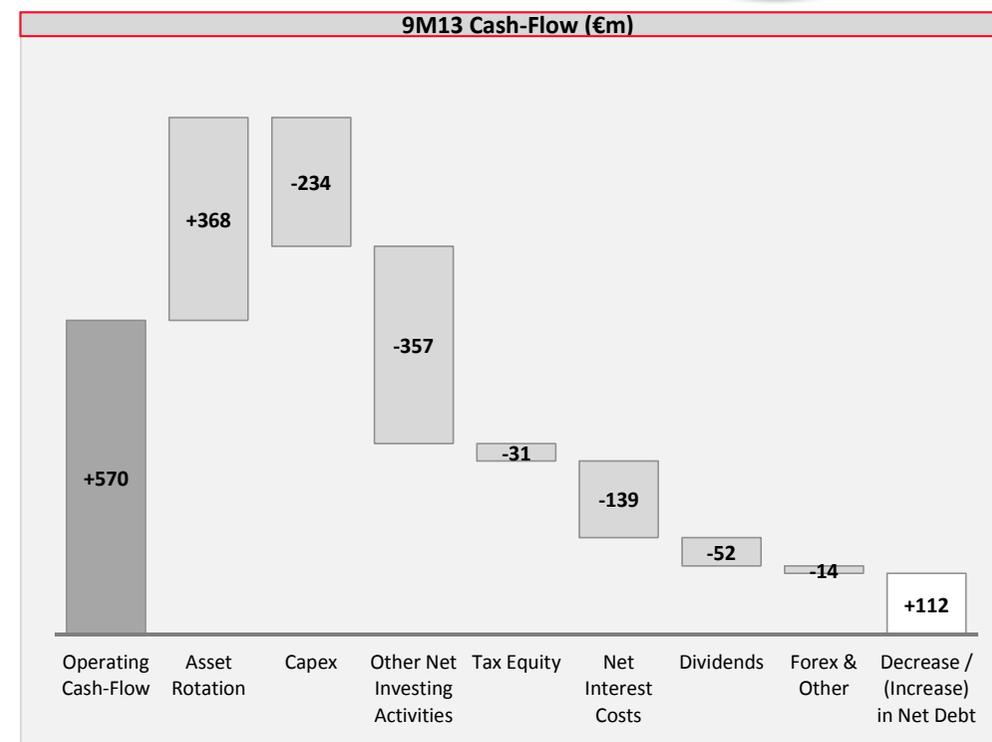
<sup>(1)</sup> Operating capital expenditures excluding cash grant in the US.

Cash-Flow (€m)	9M13	9M12	Δ 13/12
<b>EBITDA</b>	<b>708</b>	<b>675</b>	<b>+5%</b>
Current income tax	(72)	(50)	+45%
Net interest costs	(151)	(152)	(1%)
Income from group and associated companies	9	4	+108%
<b>FFO (Funds From Operations)</b>	<b>494</b>	<b>477</b>	<b>+4%</b>
Net interest costs	151	152	(1%)
Income from group and associated companies	(9)	(4)	+108%
Non-cash items adjustments	(63)	(78)	(19%)
Changes in working capital	(3)	(15)	-
<b>Operating Cash-Flow</b>	<b>570</b>	<b>533</b>	<b>+7%</b>
Capex	(234)	(267)	(13%)
Financial (investments) divestments	(45)	(16)	-
Changes in working capital related to PP&E suppliers	(404)	(237)	(70%)
Cash grant	92	5	-
<b>Net Operating Cash-Flow</b>	<b>(21)</b>	<b>18</b>	<b>-</b>
Sale of non-controlling interests and shareholders' loans	368	-	-
Proceeds (payments) related to institutional partnerships	(31)	(11)	(183%)
Net interest costs (post capitalisation)	(139)	(139)	(0%)
Dividends (paid)/received	(52)	-	-
Forex & other	(14)	12	-
<b>Decrease / (Increase) in Net Debt</b>	<b>112</b>	<b>(120)</b>	<b>-</b>

In the 9M13, EDPR generated an Operating Cash-Flow of €570m, a growth of 7% vs. 9M12, reinforcing the increased cash-flow generation capabilities of its assets in operation.

The key cash-flow items that explain the 9M13 cash evolution are the following:

- Funds from operations, resulting from EBITDA after net interest expenses, income from associates and current taxes, increased 4% YoY to €494m;
- Operating Cash-Flow, before net interest costs, adjusted by non-cash items (namely income from US institutional partnerships and write-offs) and net of changes in working capital, amounted to €570m (+7% YoY).



- Capital expenditures with the ongoing construction and development works totalled €234m. Other net investing activities amounted to €357m, mostly reflecting the invoice payments to equipment suppliers related to investments made in previous period and the cash grant from the US Treasury (\$120m) related with the 215 MW Marble River wind farm added in 2012.
- In the 9M13, EDPR continues to execute its asset rotation strategy of selling non-controlling interests in operationally optimized assets. In Jun-13, EDPR concluded the sale of a non-controlling interest and shareholders' loans in wind farms in Portugal (€368m) to CTG, reinforcing the visibility of its asset rotation strategy. The instalment of the minority stake transactions with Fiera Axium and Axpo Group, signed in Sep/Oct-13, are expected to occur in the 4Q13, and are therefore not yet accounted.
- In the 9M13, dividends paid totalled €52m reflecting the payment of dividends to EDPR shareholders. Forex & Other increased Net Debt by €14m.
- All in all, Net Debt decreased by €112m vs. Dec-12 to €3,194m reflecting the assets' continuous cash generation capabilities, a low risk strategy and EDPR's commitment to have a self-financing strategy.

# Net Debt and Institutional Partnership Liability

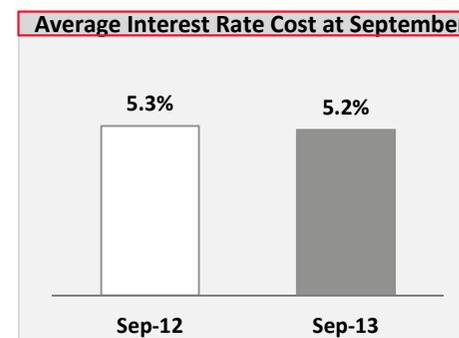
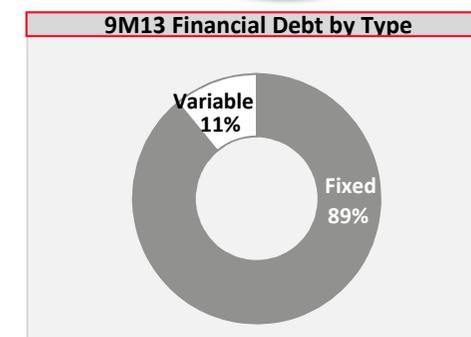
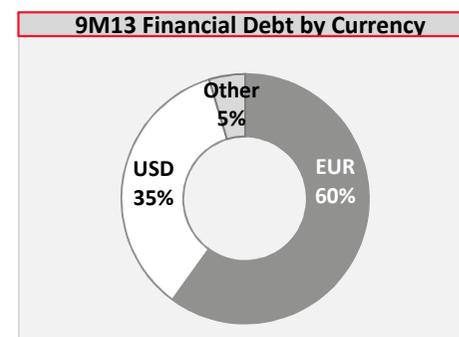
Net Debt (€m)	9M13	2012	Δ €
Nominal Financial Debt + Accrued interests on Debt	3,775	3,874	(100)
Collateral deposits associated with Debt	(125)	(49)	+76
<b>Total Financial Debt</b>	<b>3,649</b>	<b>3,825</b>	<b>(176)</b>
Cash and cash equivalents	324	246	+78
Loans to EDP Group related companies and cash pooling	131	274	(142)
Financial assets held for trading	0.2	0.4	(0.2)
<b>Cash &amp; Equivalents</b>	<b>456</b>	<b>520</b>	<b>(64)</b>
<b>Net Debt</b>	<b>3,194</b>	<b>3,305</b>	<b>(112)</b>

Net Debt Breakdown by Assets (€m)	9M13	2012	Δ €
Net debt related to assets in operation	2,788	3,023	(235)
Net debt related to assets under construction & develop.	406	283	+123

Average Debt (€m)	9M13	9M12	Δ %
Average nominal financial debt	3,890	4,018	(3%)
Average net debt	3,311	3,503	(5%)

Institutional Partnership (€m) <sup>(1)</sup>	9M13	2012	Δ €
<b>Institutional Partnership Liability</b>	<b>875</b>	<b>942</b>	<b>(67)</b>

- By Sep-13, EDPR total Financial Debt decreased €176m vs. Dec-12 to €3.6bn. Net Debt decreased €112m vs. Dec-12 mainly reflecting assets' cash generation capabilities and the sale of non-controlling interests as part of the asset rotation strategy.
- 76% of EDPR's financial debt was funded through long-term loans with EDP Group – EDPR's principal shareholder – while loans with financial institutions represented 24%. Total loans amount decreased by €100m vs. Dec-12, with loans with EDP Group companies decreasing by €95m. In the period, the average net debt was 5% below 9M12 benefiting from the settlement of the asset rotation transaction with CTG which occurred in the last days of Jun-13.
- Liabilities referred to as Institutional Partnerships decreased to €875m (vs. €942m in Dec-12) due to the tax benefits captured by the tax equity partners.



**Enterprise Value (30 September 2013)**

	€bn	%
Market Cap.	3.4	43%
Minorities	0.4	5%
TEI	0.9	11%
Net Debt	3.2	41%
EV	7.9	100%

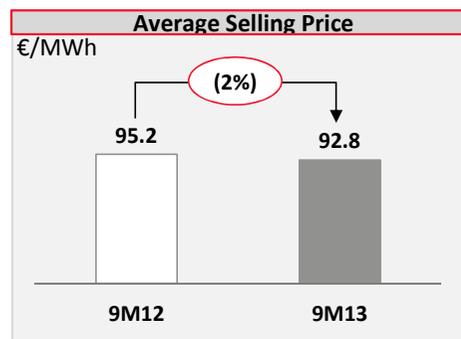
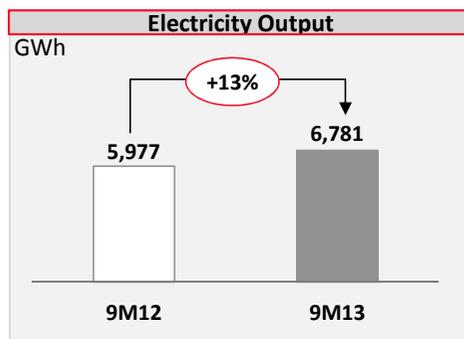
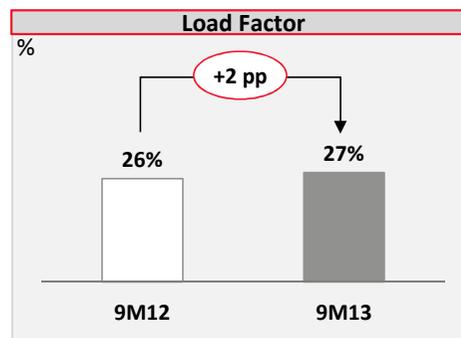
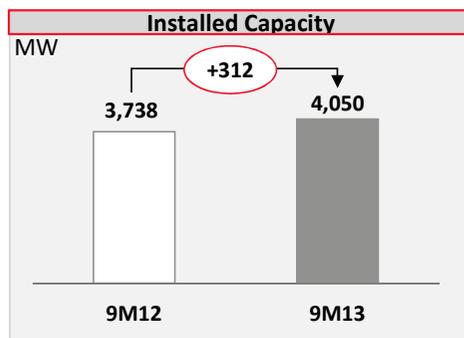
- As of Sep-13, 60% of EDPR's financial debt was Euro denominated, 35% was funded in US Dollar due to the company's investment in the US and the remaining 5% is mostly related with debt in Polish Zloty and Brazilian Real.
- EDPR continues to follow a long-term fixed rate funding strategy, matching the Operating Cash-Flow profile with its financial costs and therefore mitigating interest rate risk. Accordingly, 81% of the company's financial debt has a post-2018 maturity and 89% is at a fixed rate.
- As of Sep-13, the average interest rate was 5.2%, 10bps lower vs. Sep-12 reflecting loans with long-term maturities, the attractive rates in the latest funding agreements and the repayment of the most expensive debt.

<sup>(1)</sup> Net of tax credits already benefited by the institutional investors and yet due to be recognised in the P&L.



**renováveis**

**Business Platforms**



- EDPR's EBITDA consolidated installed capacity in Europe totalled 4,050 MW by Sep-13, having increased by 312 MW YoY, of which 173 MW were installed in the 9M13. Over the last 12 months, EDPR installed 282 MW in the Rest of Europe, 26 MW in Spain and 4 MW in Portugal. Additionally, were added in Portugal 46 MW (attributable to EDPR) through the Eólicas de Portugal consortium (equity consolidated).
- In the period, EDPR achieved a 27% load factor, 2pp above the 9M12 load factor, reflecting a stronger wind resource in the period (6% above average). During the 9M13, both Spain and Portugal delivered a 29% load factor (26% in the 9M12), due to outstanding performance in the 1Q13, with Rest of Europe operations achieving a 22% load factor (23% in the 9M12).
- During the 9M13, the electricity generated in Europe was 13% higher YoY to a total of 6.8 TWh, reflecting strong output growth in all European regions, and accounting for 48% of EDPR's output in the period (45% in 9M12). The performance was supported by a higher wind resource in Iberia and the capacity additions in Rest of Europe.
- The 9M13 average selling price in Europe decreased 2% YoY to €92.8/MWh (€95.2/MWh in the 9M12) due to lower selling prices in Spain (-4% YoY, as the capacity is, since Jan-13, remunerated according with the Feed-in Tariff of the RD661/2007 and since Jul-13 is no

Income Statement (€m)	9M13	9M12	Δ 13/12
<b>Revenues</b>	<b>628.8</b>	<b>566.9</b>	<b>+11%</b>
Other operating income	3.8	8.5	(55%)
Supplies and services	(100.2)	(88.0)	+14%
Personnel costs	(21.6)	(18.9)	+14%
Other operating costs	(57.8)	(29.3)	+98%
<b>Operating Costs (net)</b>	<b>(175.8)</b>	<b>(127.6)</b>	<b>+38%</b>
<b>EBITDA</b>	<b>453.1</b>	<b>439.3</b>	<b>+3%</b>
EBITDA/Revenues	72.0%	77.5%	(5 pp)
Provisions	-	-	-
Depreciation and amortisation	(180.5)	(168.1)	+7%
Amortisation of deferred income (government grants)	0.9	0.9	(2%)
<b>EBIT</b>	<b>273.4</b>	<b>272.1</b>	<b>+0%</b>

Opex ratios - excluding other operating income	9M13	9M12	Δ 13/12
<b>Opex/Average MW in operation (€k)</b>	<b>46.9</b>	<b>37.1</b>	<b>+26%</b>
<b>Opex/MWh (€)</b>	<b>26.5</b>	<b>22.8</b>	<b>+16%</b>

Employees	9M13	9M12	Δ 13/12
<b>Total Europe</b>	<b>464</b>	<b>385</b>	<b>+21%</b>

longer eligible to receive remuneration for reactive power - up to €3.5/MWh), along with stable selling prices in Portugal and in the Rest of Europe.

- Revenues in the 9M13 totalled €629m (+11% YoY or +€62m) on the back of higher electricity output but impacted by lower realised selling prices YoY (-2%). The increase in EDPR European revenues YoY was the result of higher revenues in Spain (+€29m YoY), Rest of Europe (+€18m YoY) and Portugal (+€13m YoY). In detail, the higher revenues performance was driven by stronger production (+€83m YoY) partially offset by the lower average selling price (-€22m YoY).
- In the period, Net Operating Costs amounted to €176m (+38% YoY) due to the 32% growth in operating costs and the 55% lower YoY other operating income (-€5m). The increase in operating costs (€48m YoY) was strongly driven by the 7% tax over sales introduced in Spain from Jan-13 which totalled €25m in the 9M13. Recurrent opex, excluding the 7% tax in Spain and write-offs, increased €14m YoY (+10%) or 6% on a MW basis.
- All in all, EBITDA in Europe improved 3% YoY to €453m in the 9M13, with an EBITDA margin of 72%.

Installed Capacity (MW)	9M13	9M12	Δ 13/12
MW under Transitory Regime	-	1,153	-1,153
MW under RD 661/2007	2,310	1,131	+1,179
<b>Total MW</b>	<b>2,310</b>	<b>2,284</b>	<b>+26</b>

Avg. Load Factors (%)	9M13	9M12	Δ 13/12
<b>Load Factor</b>	<b>29%</b>	<b>26%</b>	<b>+2 pp</b>

Electricity Output (GWh)	9M13	9M12	Δ 13/12
Transitory Regime	-	1,930	-
RD 661/2007	4,227	1,807	+134%
<b>Total GWh</b>	<b>4,227</b>	<b>3,737</b>	<b>+13%</b>

Average Selling Price (€/MWh)	9M13	9M12	Δ 13/12
Transitory Regime	-	89.6	-
RD 661/2007	84.2	83.5	+1%
<b>Avg. Selling Price (incl. Hedging)</b>	<b>84.2</b>	<b>88.0</b>	<b>(4%)</b>

Avg. realised price in the pool	-	45.6	-
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P&L Highlights - including hedging (€m)	9M13	9M12	Δ 13/12
<b>Revenues</b>	<b>355.0</b>	<b>326.3</b>	<b>+9%</b>
Operating costs (net)	(100.4)	(69.1)	+45%
<b>EBITDA</b>	<b>254.7</b>	<b>257.2</b>	<b>(1%)</b>
EBITDA/Revenues	71.7%	78.8%	(7 pp)

- In Spain, EDPR installed capacity by Sep-13 amounted to 2,310 MW, increasing by 26 MW YoY due to the new wind farms installed in the 4Q12. Since Jan-13, following the termination of the Transitory Regime (pre-announced in 2007) and following the RDL 2/2013 (introduced in Feb-13) that modified the RD 661/2007, all of the wind energy produced in Spain was to be remunerated according to the Feed-in Tariff of the RD661/2007 (see table). In Jul-13, the Spanish Government announced the RD 9/2013, setting changes for renewable assets' remuneration scheme. The new mechanism still lacks details and its entry into force is still pending.
- In the 9M13, EDPR obtained a 29% load factor (vs. 26% in the 9M12) and delivered once again a load factor above market average (29% vs 27%), proving EDPR's strong competitive advantage and confirming its assets' premium quality. In the 3Q13 standalone, despite delivering lower load factor YoY (22% vs 23% in 3Q12) EDPR increased its premium over the market average to more than 300bp. The electricity produced in the 9M13 increased 13% YoY to 4.2 TWh on the back of the stronger load factor.

## Remuneration Framework

### RDL 2/2013

**Applicability:** Compulsory from January 1st, 2013 for all the assets remunerated according with the RD 661/2007, removing the variable tariff scheme of the RD 661/2007 and changing the inflation index for the annual updates.

**Fixed tariff:** First 20 years: €81.247/MWh. After year 20: €67.902/MWh.

**Annual update:** Annual inflation excluding energy products and food prices, and any impact of tax changes minus "x" (50bps).

### RDL 9/2013

**Repeals** the RD 661/2007 from July 13th (RDL 2/2013 to lose its effect once full framework enters into force).

**Changes** the remuneration framework for the renewable sector, including the removal of remuneration received for reactive power - up to €3.5/MWh.

**Outlines** principles by setting the return at the Spanish 10-year Bond yields plus 300bps.

- Pursuant to the changes in the remuneration framework (the one pre-announced in 2007 and the ones introduced in 2013, including the removal, since July 2013, of remuneration received for reactive power - up to €3.5/MWh), the average realised price in the 9M13 was 4% lower YoY €84.2/MWh (vs. €88.0/MWh) or 3% lower if excluding the hedging gains realised in the 9M12. Moreover, when excluding the impact of the termination of the Transitory Regime (known since 2007) prices were 1% higher YoY.
- Revenues in the 9M13 increased 9% YoY to €355m (+€29m), due to the higher production (+13% YoY) and lower prices (-4% YoY). Operating Costs were strongly impacted by the new 7% tax over electricity sales which totalled €25m in the 9M13. Excluding the tax impact, Operating costs increased 9% YoY, in line with the topline evolution.
- All in all, EBITDA in the 9M13 reached €255m, 1% lower vs. 9M12, with an EBITDA margin of 72%, which was penalised by the new tax over electricity sales.

Installed Capacity (MW)	9M13	9M12	Δ 13/12
<b>EBITDA MW</b>	<b>619</b>	<b>615</b>	<b>+4</b>
ENEOP - Eólicas de Portugal (equity consolidated)	395	350	+46

Avg. Load Factors (%)	9M13	9M12	Δ 13/12
<b>Load Factor</b>	<b>29%</b>	<b>26%</b>	<b>+3 pp</b>

Electricity Output (GWh)	9M13	9M12	Δ 13/12
<b>GWh</b>	<b>1,167</b>	<b>1,046</b>	<b>+12%</b>

Average Selling Price (€/MWh)	9M13	9M12	Δ 13/12
<b>Avg. Selling Price</b>	<b>107.1</b>	<b>107.1</b>	<b>(0%)</b>

P&L Highlights (€m)	9M13	9M12	Δ 13/12
<b>Revenues</b>	<b>126.5</b>	<b>113.9</b>	<b>+11%</b>
Operating costs (net)	(22.3)	(21.5)	+4%
<b>EBITDA</b>	<b>104.3</b>	<b>92.4</b>	<b>+13%</b>
EBITDA/Revenues	82.4%	81.1%	+1.3 pp

- In Portugal, EDPR has two groups of assets with different remuneration frameworks and accounting treatment: i) the company's installed capacity contributing to EBITDA totalling 619 MW (+4 MW YoY) which is under the old Feed-in Tariff regime (15 years + 7 years resulting from the agreement, in Sep-12, between the Portuguese Government and the wind energy sector); and ii) EDPR's 40% interest in the Eólicas de Portugal consortium (equity consolidated) amounting to 395 MW in Sep-13 (+46 MW YoY) which remuneration was set on a competitive tender (details on the "Remuneration Framework" table).
- In the 9M13, Portugal reached a load factor of 29%, +3pp YoY, supported in a very strong wind resource throughout the 1Q13 (38% vs. 24% in the 1Q12). The electricity output in the period increased 12% YoY to 1,167 GWh.

## Remuneration Framework

Portugal has one single system with two sets of parameters which apply depending on the entry date of the wind farm. Remuneration formula has different components to account for: i) avoided investments in alternative production systems; ii) O&M costs of alternative production methods; iii) valuation of avoided CO2 emissions; and iv) CPI indexation

### Before DL 33A/2005

**Applicability:** Wind farms licensed until February 2006 (before the 2006 competitive tender).

**Evolution:** CPI; remuneration is updated since the publication of the law.

**Initial Duration:** 15 years since the publication of DL 33A/2005.

**Duration extension:** 7 years with cap/floor (€74/MWh - €98/MWh) on the market price.

**Indexation to operating hours:** yes.

### After DL 33A/2005

**Applicability:** Wind farms licensed after February 2006 (applies only to the 2006 competitive tender).

**Evolution:** CPI; remuneration is constant in nominal terms until the 1st year of operation.

**Duration:** 33 GWh of production (per MW) up to 15 years limit, pool + green certificates thereafter if applicable.

**All the wind farms that contribute to Portugal's EBITDA are under the old remuneration scheme**

**Eólicas de Portugal is under the new remuneration scheme**

- The average selling price in Portugal in the 9M13 was stable YoY at €107/MWh, mainly reflecting the CPI indexation update but already adjusted from the working hours given the stronger load factor YoY. Prices in Portugal have a negative correlation with the annual working hours and the adjustment traditionally occurs in the 4Q of each year; as such, the 9M13 price is not expected to be sustained at this level until the end of the 2013 fiscal year.
- Revenues in the 9M13 increased 11% YoY to €127m, following the 12% YoY increase in the electricity output and stable prices. The EBITDA for 9M13 increased to €104m, registering a 13% growth YoY, with an EBITDA margin of 82.4%.
- EDPR's activities in Portugal account for 12% of the Company's total installed capacity and 15% of the 9M13 EBITDA.
- In Jun-13, EDPR concluded the sale of a 49% equity shareholding and 25% of the outstanding shareholders loans in EDP Renováveis Portugal, S.A. to CTG for a final consideration of €368m. The transaction did not include the assets under the Eólicas de Portugal consortium.

Installed Capacity (MW)	9M13	9M12	Δ 13/12
France	314	306	+8
Belgium	57	57	-
Poland	320	190	+130
Romania	389	285	+104
Italy	40	-	+40
<b>Total MW</b>	<b>1,120</b>	<b>838</b>	<b>+282</b>

Load Factors (%)	9M13	9M12	Δ 13/12
France	22%	23%	(1 pp)
Belgium	20%	21%	(1 pp)
Poland	20%	25%	(5 pp)
Romania	23%	20%	+3 pp
Italy	26%	-	-
<b>Average Load Factor</b>	<b>22%</b>	<b>23%</b>	<b>(1 pp)</b>

Electricity Output (GWh)	9M13	9M12	Δ 13/12
France	458	463	(1%)
Belgium	73	79	(8%)
Poland	309	313	(2%)
Romania	484	338	+43%
Italy	63	-	-
<b>Total GWh</b>	<b>1,387</b>	<b>1,194</b>	<b>+16%</b>

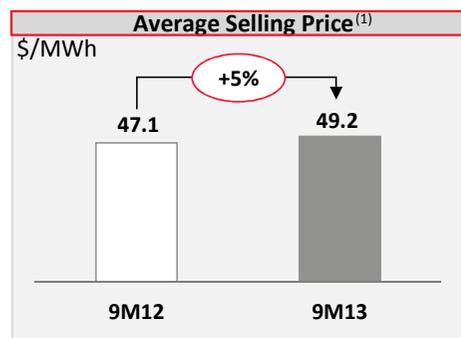
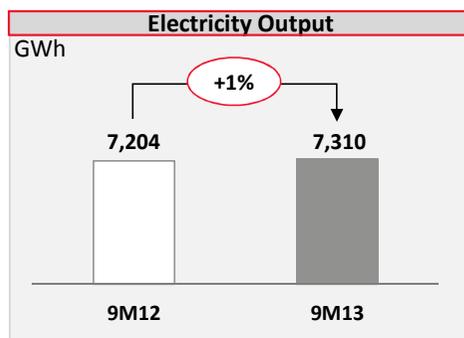
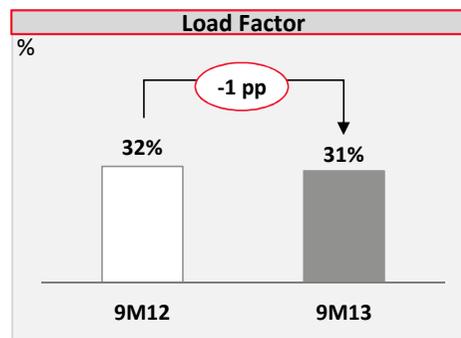
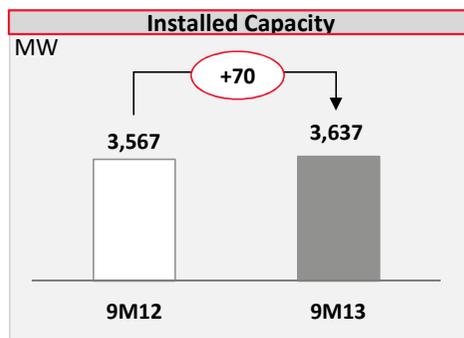
P&L Highlights (€m)	9M13	9M12	Δ 13/12
<b>Revenues</b>	<b>144.8</b>	<b>127.0</b>	<b>+14%</b>
Operating costs (net)	(38.9)	(25.9)	+50%
<b>EBITDA</b>	<b>105.9</b>	<b>101.1</b>	<b>+5%</b>
EBITDA/Revenues	73.2%	79.6%	(6 pp)

- In the Rest of Europe, EDPR's capacity by the end of Sep-13 totalled 1,120 MW, increasing by 282 MW YoY. In the last 12 months, the new capacity was installed as follows: 130 MW in Poland, 104 MW in Romania (54 MW of wind and 50 MW solar PV), 40 MW in Italy and 8 MW in France. By the end of Sep-13, EDPR's installed capacity was spread across Romania (389 MW), Poland (320 MW), France (314 MW), Belgium (57 MW) and Italy (40 MW). By the end of the period EDPR was building 255 MW in the Rest of Europe division (132 MW in Romania, 60 MW in Poland, 30 MW in Italy, 20 MW in France and 14 MW in Belgium).
- The average load factor achieved in the 9M13 in RoE was 22% (vs. 23% in the 9M12) with higher load factor in Romania and the contribution of Italy almost offsetting the impact of lower load factor in Poland. The electricity output was 16% higher YoY reaching 1.4 TWh in the 9M13, on the back of the strong generation increase in Romania (+43% YoY) propelled by the higher installed capacity in the period.

Remuneration Framework
<b>France</b>
Feed-in tariff, stable for 15 years. First 10 years: receive €82/MWh; inflation type indexation and with an K factor only until the start of operation. Years 11-15: depending on load factor receive €82/MWh @2,400 hours decreasing to €28/MWh @3,600 hours.
<b>Belgium</b>
Market price plus green certificate (GC) system. Separate GC prices with cap and floor for Wallonia (€65/MWh-100/MWh) and Flanders (€80/MWh-125/MWh). Option to negotiate long-term PPAs.
<b>Poland</b>
Market price plus GC. Option to choose a regulated electricity price (PLN201.4/MWh for 2013). DisCos have a substitution fee for non compliance with GC obligation, which in 2013 is PLN297.4/MWh. Option to negotiate long-term PPAs.
<b>Romania</b>
Market price plus GC. Wind: 2 GC per MWh until 2017 and 1 GC from 2018 until completing 15 years; Solar: 6 GC per MWh for 15 years. GC 2013 trading value: floor of €28.9 / cap of €58.8.
<b>Italy</b>
Projects online before 2013 receive, until 2015, market price plus GC. GSE has the obligation to buy GC at 0.78x(€180/MWh - "P-1" (previous year avg. market price)). For 2013, GC price from GSE will be €80.3. From 2016, pool + premium scheme (premium = 1 x (€180/MWh - "P-1") x 0.78).

Average Selling Price (€/MWh)	9M13	9M12	Δ 13/12
France	90.0	88.5	+2%
Belgium	112.0	112.0	+0%
Poland	99.5	101.2	(2%)
Romania	123.3	137.5	(10%)
Italy	135.8	-	-
<b>Average Selling Price</b>	<b>107.0</b>	<b>107.3</b>	<b>(0%)</b>

- The average selling price was stable YoY €107.0/MWh in the 9M13 (vs. €107.3/MWh in the 9M12) with the higher contribution from the Romania output being offset by the lower realised price in the country due to the lower green certificate prices following some uncertainty created by the "Emergency Government Ordinance 57/2013" approval. Pursuant to the provisions of the EGO (EDPR press release of June 11<sup>th</sup> 2013), EDPR will start to accrue and book the restricted GC (1GC for wind and 2 GC for solar) as an asset at the time they are produced.
- Revenues in the 9M13 increased by 14% YoY to €145m, fuelled by higher production (+16% YoY) and a stable average selling price. The 9M13 EBITDA totalled €106m, with a 73% margin over revenues.
- In Oct-13, EDPR sold a 49% interest in a portfolio of 100 MW of operating wind farms in France to Axpo Group with an implied valuation for 100% of the assets of €126m.



- EDPR's installed capacity in the US totalled 3.6 GW as of Sep-13, an increase of 70 MW from the 9M12. EDPR currently has 3.1 GW remunerated according with long-term contracts.
- In the 9M13, EDPR achieved in the US a load factor of 31% (vs. 32% in the 9M12) hampered by a lower wind resource in the 1Q13 vs. 1Q12. In the 3Q13 standalone EDPR delivered a load factor of 21% (stable vs. 3Q12).
- The electricity output in the US remained stable at 7.3 TWh YoY as the new capacity brought into operation in the last 12 months offset the lower load factor YoY.

Income Statement (US\$m)	9M13	9M12	Δ 13/12
Electricity sales and other	351.8	329.9	+7%
Income from institutional partnerships	119.9	120.7	(1%)
<b>Revenues</b>	<b>471.7</b>	<b>450.5</b>	<b>+5%</b>
Other operating income	36.2	18.0	+101%
Supplies and services	(105.0)	(101.8)	+3%
Personnel costs	(29.1)	(27.1)	+8%
Other operating costs	(30.7)	(26.1)	+17%
<b>Operating Costs (net)</b>	<b>(128.6)</b>	<b>(137.0)</b>	<b>(6%)</b>
<b>EBITDA</b>	<b>343.0</b>	<b>313.5</b>	<b>+9%</b>
EBITDA/Revenues	72.7%	69.6%	+3 pp
Provisions	(0.3)	-	-
Depreciation and amortisation	(226.8)	(214.6)	+6%
Amortisation of deferred income (government grants)	17.3	13.6	+28%
<b>EBIT</b>	<b>133.2</b>	<b>112.5</b>	<b>+18%</b>

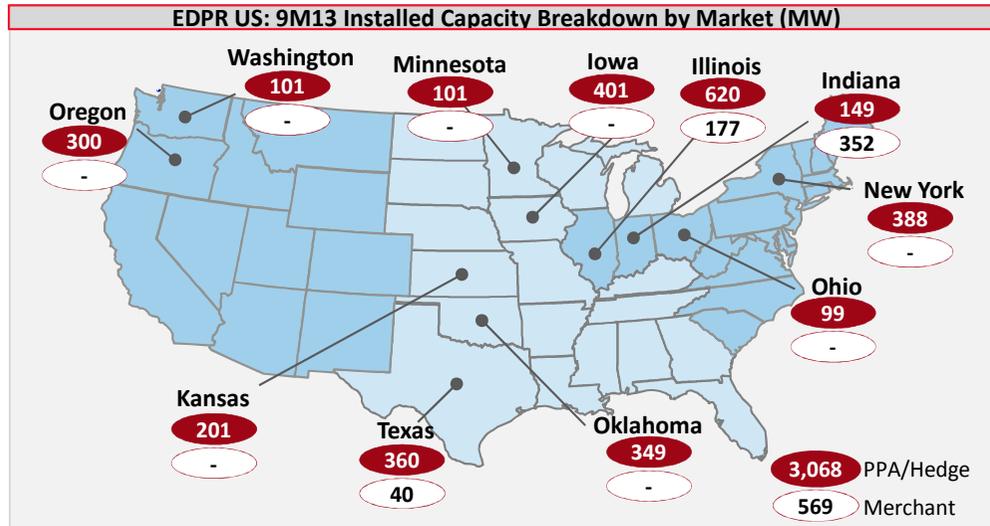
Opex ratios - excluding other operating income	9M13	9M12	Δ 13/12
Opex/Average MW in operation (\$k)	45.3	43.5	+4%
Opex/MWh (\$)	22.6	21.5	+5%

Employees	9M13	9M12	Δ 13/12
<b>Total US</b>	<b>300</b>	<b>250</b>	<b>+20%</b>

- The average selling price in the 9M13 increased 5% YoY to \$49.2/MWh, driven by slightly higher PPA average price YoY (+2%) and the positive evolution of the wholesale electricity prices (+21% YoY).
- EDPR's revenues for the 9M13 in the US went up 5% YoY, on the back of higher average selling price (+5% YoY) and 1% higher production YoY. Net Operating Costs decreased 6% YoY to \$129m, given the higher operating income in the 9M13 vs. 9M12, which reflects the restructuring impact of the off-taking volumes of a PPA for 200 MW (+\$18m; volumes reduced from 100% to 80% for PPA off-taking).
- All in all, EBITDA went up 9% YoY to \$343m, with an EBITDA margin of 73%.
- In the period, EDPR sold to Fiera Axium a 49% interest in a 97 MW wind farm in Oregon. The assets, including the transaction price, cash-grant collected in 2009 and the cash-flows received since the project inception, have an implied total value of \$2.0m per MW.

<sup>(1)</sup> Excluding Institutional partnership revenues.

Note: Average exchange for the 9M13 was 1.32 USD/EUR. Exchange rate at Sep-13 was 1.35 USD/EUR.



**Remuneration Scheme**

Electricity + Green Price	+	Tax Incentives
Long term PPA		PTC, ITC (30% of investment) or Cash Grant in lieu of ITC
or		and
Power Price + REC		MACRS (depreciation of 95% of the asset over the first 5 years)

- By Sep-13, EDPR had 3.6 GW installed in the US spread across 11 states: 1,784 MW in the Eastern region, 1,452 MW in the Central Region and 401 MW in the Western region.
- The load factor in the 9M13 was 31% (-1pp YoY) hampered by slightly higher installed capacity in the Eastern region which has an overall lower long-term average vs. other regions in the US (load factor -3pp YoY). The load factor in the Western region was 32% (+3pp YoY) and stable YoY in the Central region (36%).
- The output covered with PPA/Hedge contracts increased 6% YoY following the PPAs signed in previous periods, and represented 81% of the US 9M13 output (77% in 9M12). The production exposed to spot prices decreased 14% YoY.

Load Factors (%)	9M13	9M12	Δ 13/12
West	32%	28%	+3 pp
Central	36%	36%	+0 pp
East	26%	29%	(3 pp)
<b>Average Load Factor</b>	<b>31%</b>	<b>32%</b>	<b>(1 pp)</b>

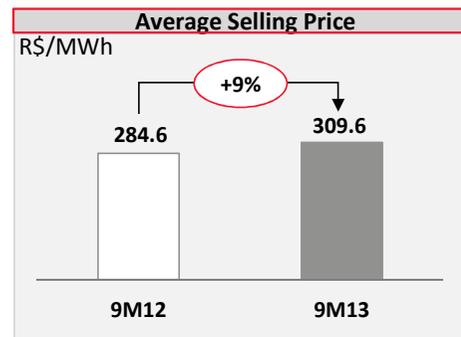
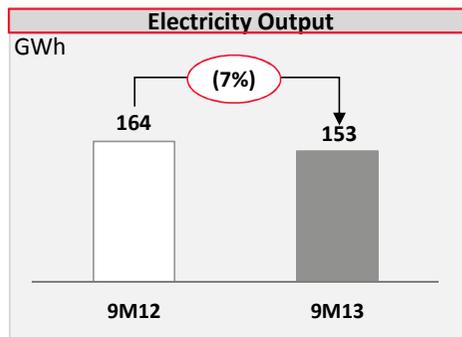
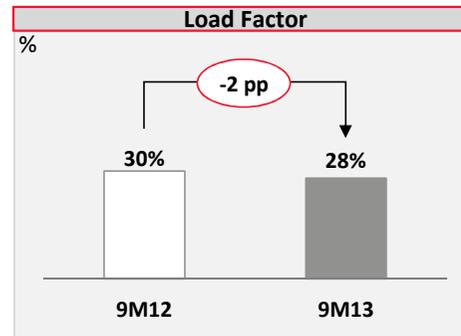
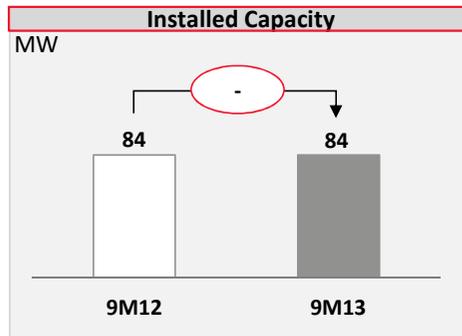
Electricity Output (GWh)	9M13	9M12	Δ 13/12
West	830	742	+12%
Central	3,470	3,468	+0%
East	3,010	2,993	+1%
<b>Total GWh</b>	<b>7,310</b>	<b>7,204</b>	<b>+1%</b>

Electricity Output by Contract Type (GWh)	9M13	9M12	Δ 13/12
PPA/Hedge	5,908	5,571	+6%
Merchant	1,403	1,633	(14%)
<b>Total GWh</b>	<b>7,310</b>	<b>7,204</b>	<b>+1%</b>

Average Selling Price by Contract Type (US\$/MWh)	9M13	9M12	Δ 13/12
Avg. PPA/Hedge price	53.1	52.2	+2%
Avg. Merchant price	32.8	27.0	+21%
<b>Avg. Final Selling Price</b>	<b>49.2</b>	<b>47.1</b>	<b>+5%</b>

Tax Incentives	9M13	9M12	Δ 13/12
MW under PTC (Tax Equity Structure)	2,123	2,123	-
MW under cash grant flip (Tax Equity Structure)	500	500	-
MW under cash grant	1,014	799	+215
<b>Income from institutional partnerships (US\$m)</b>	<b>119.9</b>	<b>120.7</b>	<b>(1%)</b>

- Average selling prices for wind farms under PPA increased 2% YoY to \$53.1/MWh, resulting from the contracted price escalators and the contribution of new PPAs in the period. Selling prices for the production exposed to wholesale electricity went up 21% YoY, maintaining the positive performance already registered in the 1H13, benefiting from the recovery in wholesale gas prices (average \$3.7/MMBtu in 9M13 vs. \$2.5/MMBtu in 9M12).
- Income from institutional partnerships totalled \$120m (-1% YoY), in line with the output of projects generating PTCs. The projects that opted for the cash grant benefited from lower depreciation charges, booked in the P&L as amortization of deferred income (\$17m in the 9M13, +28% YoY).



- EDPR's wind installed capacity in Brazil totalled 84 MW by Sep-13, being fully under incentive programs for renewable energy development. These programs provide long-term visibility, setting long-term contracts to sell the electricity produced for 20 years, which translates into a stable and visible cash-flow generation throughout the projects' life.
- In the 9M13, EDPR's average load factor in Brazil was 28% vs. 30% in the 9M12, reflecting a lower wind resource in the period. The electricity generated decreased 7% YoY to 153 GWh in the 9M13.

Income Statement (R\$m)	9M13	9M12	Δ 13/12
<b>Revenues</b>	<b>46.6</b>	<b>43.3</b>	<b>+8%</b>
Other operating income	-	-	-
Supplies and services	(16.0)	(11.1)	+45%
Personnel costs	(2.2)	(2.0)	+11%
Other operating costs	(1.9)	(1.9)	-
<b>Operating Costs (net)</b>	<b>(20.1)</b>	<b>(15.0)</b>	<b>+34%</b>
<b>EBITDA</b>	<b>26.5</b>	<b>28.3</b>	<b>(6%)</b>
EBITDA/Revenues	56.8%	65.4%	(9 pp)
Provisions	(0.1)	-	-
Depreciation and amortisation	(12.1)	(11.9)	+1%
Amortisation of deferred income (government grants)	-	-	-
<b>EBIT</b>	<b>14.3</b>	<b>16.4</b>	<b>(12%)</b>

Opex ratios - excluding other operating income	9M13	9M12	Δ 13/12
<b>Opex/Average MW in operation (R\$ k)</b>	<b>240.0</b>	<b>178.4</b>	<b>+35%</b>
<b>Opex/MWh (R\$)</b>	<b>131.7</b>	<b>91.4</b>	<b>+44%</b>

Employees	9M13	9M12	Δ 13/12
<b>Total Brazil</b>	<b>21</b>	<b>21</b>	<b>-</b>

- The average selling price for the 9M13 in Brazil increased 9% to R\$309.6/MWh. The average selling price for renewable energy under incentive programs is negatively correlated with the load factor. The adjustment in 2012 was only applied following the settlement of the full year production, while the 9M13 price already reflects the expected load factor adjustment, as well as the expected inflation update – spread across the 12 months – to occur in each PPA anniversary.
- EDPR's revenues in Brazil increased 8% YoY to R\$46.6m, on the back of the positive evolution of the average selling price. The 9M13 EBITDA in Brazil decreased 6% YoY to R\$26.5m, while EBITDA margin reached 57%.
- EDPR was awarded, in the Dec-11 energy A-5 auction, 20-year PPAs for 120 MW of wind energy capacity currently under development in Brazil. This clearly strengthens EDPR's presence in a market with low risk profile, strong growth prospect and attractive wind resources.



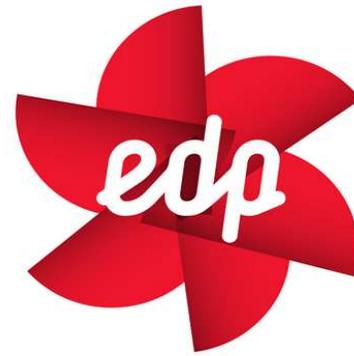
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**Quarterly Data**

# Quarterly Data

Quarterly Data	3Q12	4Q12	1Q13	2Q13	3Q13	Δ YoY	Δ QoQ
<b>EBITDA MW</b>							
Europe	3,738	3,876	3,952	4,038	4,050	+8%	+0.3%
US	3,567	3,637	3,637	3,637	3,637	+2%	-
Brazil	84	84	84	84	84	-	-
<b>EDPR</b>	<b>7,388</b>	<b>7,597</b>	<b>7,673</b>	<b>7,759</b>	<b>7,770</b>	<b>+5%</b>	<b>+0.1%</b>
<b>Load Factor</b>							
Europe	22%	28%	36%	26%	21%	(2 pp)	(5 pp)
US	21%	34%	36%	35%	21%	+0 pp	(14 pp)
Brazil	38%	35%	29%	25%	30%	(9 pp)	+5 pp
<b>EDPR</b>	<b>22%</b>	<b>31%</b>	<b>36%</b>	<b>30%</b>	<b>21%</b>	<b>(1 pp)</b>	<b>(9 pp)</b>
<b>GWh</b>							
Europe	1,760	2,299	2,874	2,126	1,781	+1%	(16%)
US	1,597	2,733	2,829	2,790	1,692	+6%	(39%)
Brazil	71	67	52	46	55	(22%)	+20%
<b>EDPR</b>	<b>3,428</b>	<b>5,100</b>	<b>5,755</b>	<b>4,962</b>	<b>3,528</b>	<b>+3%</b>	<b>(29%)</b>
<b>Tariff/Selling Price</b>							
Europe (€/MWh)	96.2	91.8	94.7	94.0	88.4	(8%)	(6%)
US (\$/MWh) <sup>(1)</sup>	51.2	47.3	48.3	46.3	52.7	+3%	+14%
Brazil (R\$/MWh)	291.3	290.8	307.9	309.9	310.9	+7%	+0%
<b>Average Portfolio Price (€/MWh)<sup>(1)</sup></b>	<b>70.3</b>	<b>61.5</b>	<b>66.3</b>	<b>63.5</b>	<b>63.6</b>	<b>(10%)</b>	<b>+0%</b>
<b>Revenues (€m)</b>							
Europe	168	211	271	200	157	(6%)	(21%)
US	87	131	137	136	85	(2%)	(38%)
Brazil	8	7	6	5	5	(31%)	+9%
<b>EDPR</b>	<b>263</b>	<b>349</b>	<b>415</b>	<b>341</b>	<b>247</b>	<b>(6%)</b>	<b>(28%)</b>
<b>EBITDA (€m)</b>							
Europe	124	194	215	140	99	(21%)	(30%)
US	49	73	115	96	49	(1%)	(49%)
Brazil	6	5	4	3	2	(62%)	(28%)
<b>EDPR</b>	<b>171</b>	<b>263</b>	<b>327</b>	<b>233</b>	<b>148</b>	<b>(14%)</b>	<b>(37%)</b>
<b>EBITDA Margin</b>							
Europe	73.9%	92.2%	79.1%	69.9%	62.6%	(11 pp)	(7 pp)
US	56.9%	55.6%	83.9%	70.8%	57.7%	+0.8 pp	(13 pp)
Brazil	74.8%	70.7%	64.7%	63.5%	41.8%	(33 pp)	(22 pp)
<b>EDPR</b>	<b>65.1%</b>	<b>75.3%</b>	<b>78.9%</b>	<b>68.4%</b>	<b>59.7%</b>	<b>(5 pp)</b>	<b>(9 pp)</b>
<b>Net Profit EDPR (€m)</b>	<b>(7)</b>	<b>34</b>	<b>90</b>	<b>39</b>	<b>(27)</b>	<b>n.a.</b>	<b>n.a.</b>
<b>Capex (€m)</b>							
Europe	61	292	24	60	71	+17%	+19%
US	91	46	13	5	52	(43%)	+886%
Brazil	2	6	0	1	6	+282%	+515%
<b>EDPR</b>	<b>154</b>	<b>345</b>	<b>38</b>	<b>66</b>	<b>130</b>	<b>(16%)</b>	<b>+95%</b>
<b>Net Debt (€m)</b>	<b>3,508</b>	<b>3,305</b>	<b>3,507</b>	<b>3,042</b>	<b>3,194</b>	<b>(9%)</b>	<b>+5%</b>
<b>Institutional Partnership Liability (€m)</b>	<b>979</b>	<b>942</b>	<b>950</b>	<b>906</b>	<b>875</b>	<b>(11%)</b>	<b>(3%)</b>

<sup>(1)</sup> Excludes institutional partnership revenues.



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## **Income Statements**

# EDPR: Income Statement by Region



9M13 (€m)	Europe	US	Brazil	Other/Adj.	Consolidated
Electricity sales and other	628.8	267.1	16.7	(0.3)	912.3
Income from institutional partnerships	-	91.0	-	-	91.0
<b>Revenues</b>	<b>628.8</b>	<b>358.1</b>	<b>16.7</b>	<b>(0.3)</b>	<b>1,003.3</b>
Other operating income	3.8	27.5	-	(0.7)	30.7
Supplies and services	(100.2)	(79.7)	(5.7)	(5.2)	(190.9)
Personnel costs	(21.6)	(22.1)	(0.8)	(8.5)	(53.1)
Other operating costs	(57.8)	(23.3)	(0.7)	(0.2)	(82.1)
<b>Operating Costs (net)</b>	<b>(175.8)</b>	<b>(97.7)</b>	<b>(7.2)</b>	<b>(14.6)</b>	<b>(295.3)</b>
<b>EBITDA</b>	<b>453.1</b>	<b>260.4</b>	<b>9.5</b>	<b>(14.9)</b>	<b>708.0</b>
<i>EBITDA/Revenues</i>	<i>72.0%</i>	<i>72.7%</i>	<i>56.8%</i>	<i>n.a.</i>	<i>70.6%</i>
Provisions	-	(0.2)	(0.0)	-	(0.3)
Depreciation and amortisation	(180.5)	(172.2)	(4.3)	(5.0)	(362.0)
Amortisation of deferred income (government grants)	0.9	13.1	-	-	14.0
<b>EBIT</b>	<b>273.4</b>	<b>101.1</b>	<b>5.1</b>	<b>(19.9)</b>	<b>359.8</b>

9M12 (€m)	Europe	US	Brazil	Other/Adj.	Consolidated
Electricity sales and other	566.9	257.5	17.6	(0.0)	842.0
Income from institutional partnerships	-	94.2	-	-	94.2
<b>Revenues</b>	<b>566.9</b>	<b>351.8</b>	<b>17.6</b>	<b>(0.0)</b>	<b>936.2</b>
Other operating income	8.5	14.1	-	(2.3)	20.3
Supplies and services	(88.0)	(79.5)	(4.5)	(11.5)	(183.5)
Personnel costs	(18.9)	(21.1)	(0.8)	(6.0)	(46.8)
Other operating costs	(29.3)	(20.4)	(0.8)	(1.1)	(51.6)
<b>Operating Costs (net)</b>	<b>(127.6)</b>	<b>(107.0)</b>	<b>(6.1)</b>	<b>(20.9)</b>	<b>(261.6)</b>
<b>EBITDA</b>	<b>439.3</b>	<b>244.8</b>	<b>11.5</b>	<b>(20.9)</b>	<b>674.7</b>
<i>EBITDA/Revenues</i>	<i>77.5%</i>	<i>69.6%</i>	<i>65.4%</i>	<i>n.a.</i>	<i>72.1%</i>
Provisions	-	-	-	-	-
Depreciation and amortisation	(168.1)	(167.6)	(4.8)	(1.8)	(342.3)
Amortisation of deferred income (government grants)	0.9	10.6	-	0.0	11.5
<b>EBIT</b>	<b>272.1</b>	<b>87.8</b>	<b>6.7</b>	<b>(22.6)</b>	<b>343.9</b>

# EDPR Europe: Income Statement by Country



9M13 (€m)	Spain	Portugal	RoE	Other/Adj.	Total Europe
Revenues	355.0	126.5	144.8	2.5	628.8
Operating Costs (net)	(100.4)	(22.3)	(38.9)	(14.3)	(175.8)
<b>EBITDA</b>	<b>254.7</b>	<b>104.3</b>	<b>105.9</b>	<b>(11.8)</b>	<b>453.1</b>
<i>EBITDA/Revenues</i>	<i>71.7%</i>	<i>82.4%</i>	<i>73.2%</i>	<i>n.a.</i>	<i>72.0%</i>
Depreciation, amortisation and provisions	(112.5)	(19.2)	(44.6)	(3.4)	(179.6)
<b>EBIT</b>	<b>142.2</b>	<b>85.1</b>	<b>61.4</b>	<b>(15.2)</b>	<b>273.4</b>

9M12 (€m)	Spain <sup>(1)</sup>	Portugal	RoE	Other/Adj. <sup>(1)</sup>	Total Europe
Revenues	321.2	113.9	127.0	4.8	566.9
Operating Costs (net)	(69.1)	(21.5)	(25.9)	(11.1)	(127.6)
<b>EBITDA</b>	<b>252.1</b>	<b>92.4</b>	<b>101.1</b>	<b>(6.3)</b>	<b>439.3</b>
<i>EBITDA/Revenues</i>	<i>78.5%</i>	<i>81.1%</i>	<i>79.6%</i>	<i>n.a.</i>	<i>77.5%</i>
Depreciation, amortisation and provisions	(108.4)	(20.0)	(35.9)	(3.0)	(167.2)
<b>EBIT</b>	<b>143.8</b>	<b>72.4</b>	<b>65.2</b>	<b>(9.3)</b>	<b>272.1</b>

<sup>(1)</sup> **Important Note on Spain and Other:** Pursuant to the Variable Tariff option of the RD 661/2007, in place until the 4Q12, EDPR was actively hedging its exposure to the Spanish pool price. Although entirely related to the Spanish assets, the hedging gain of €5.0m in the 9M12 was accounted at the European platform level (Other/Adj.). On page 11, the hedging gain was included in the Spanish division only for analytical purposes. From Jan-13 due to regulatory changes introduced in 2013 EDPR no longer hedges its exposure as the production is sold through a Feed-in Tariff.



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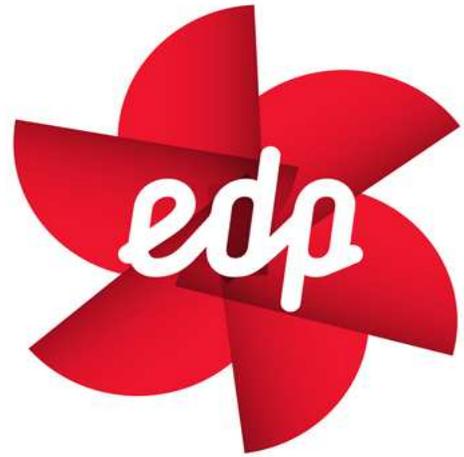
**Annex**

# Portfolio of Projects



Pipeline (MW)	Tier 1	Tier 2	Tier 3	Subtotal	Prospects	Total
<b>Spain</b>	<b>79</b>	<b>228</b>	<b>1,715</b>	<b>2,022</b>	<b>1,580</b>	<b>3,602</b>
<b>Portugal<sup>(1)</sup></b>	<b>65</b>	<b>9</b>	<b>10</b>	<b>83</b>	<b>-</b>	<b>83</b>
<b>Rest of Europe</b>	<b>274</b>	<b>801</b>	<b>1,823</b>	<b>2,898</b>	<b>1,059</b>	<b>3,957</b>
- France	18	202	209	429	167	596
- Belgium	-	-	6	6	48	54
- Poland	94	481	78	653	286	939
- Romania	132	-	30	162	200	362
- Italy	30	118	58	206	358	563
- UK	-	-	1,443	1,443	-	1,443
<b>Europe</b>	<b>418</b>	<b>1,037</b>	<b>3,549</b>	<b>5,004</b>	<b>2,639</b>	<b>7,642</b>
<b>US</b>	<b>705</b>	<b>2,818</b>	<b>3,880</b>	<b>7,403</b>	<b>895</b>	<b>8,298</b>
<b>Canada</b>	<b>-</b>	<b>-</b>	<b>365</b>	<b>365</b>	<b>50</b>	<b>415</b>
<b>North America</b>	<b>705</b>	<b>2,818</b>	<b>4,245</b>	<b>7,768</b>	<b>945</b>	<b>8,713</b>
<b>Brazil</b>	<b>146</b>	<b>-</b>	<b>897</b>	<b>1,043</b>	<b>241</b>	<b>1,284</b>
<b>EDPR</b>	<b>1,269</b>	<b>3,855</b>	<b>8,691</b>	<b>13,814</b>	<b>3,825</b>	<b>17,639</b>

<sup>(1)</sup> 50 MW classified as Tier 1 projects are related to the capacity attributable to EDPR on the Eólicas de Portugal consortium.



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