

Juan Lladó CEO

First Quarter 2009 Presentation Results

May 11, 2009



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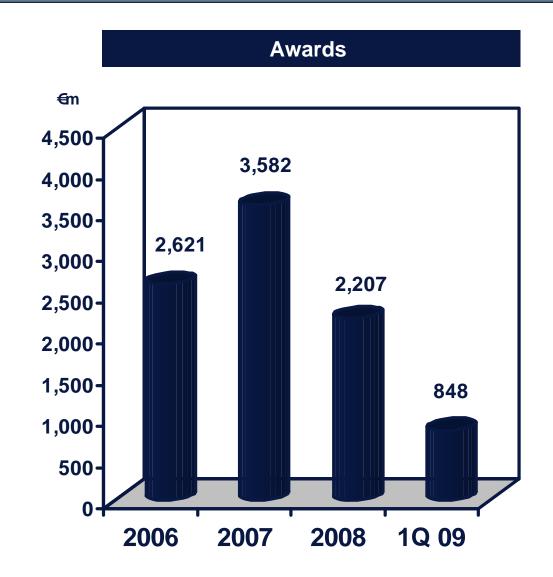
> AWARDS

BACKLOG

- > EXECUTION: SAFETY TRACK RECORD
- > 1Q 2009 FINANCIAL RESULTS
- > MARKET OUTLOOK



1Q 2009 AWARDS



1Q 2009 AWARDS



Package B SAS project, Abu Dhabi





Highlights

- Lump Sum Turnkey (LSTK) contract for the development of the Sahil and Shah oil fields. Contract value: \$1,300 million
- Project in JV with CCC Group (TR 60%)
- Scope includes oil production flow lines, primary separation through central and satellite degassing facilities, gas compression, transfer lines, oil pumping facilities, main oil pipelines and produced water handling
- Contract length: 45 months
- ADCO is part of the ADNOC Group, produces 1.4 million bpd from five fields (Asab, Bab, Bu Hasa, Sahil and Shah) representing 60% of United Arab Emirates oil production. It is ranked among the top 10 oil producers in the world



Two LNG terminals, Canary Islands



Highlights

- Two EPC Lump Sum Turnkey (LSTK) contracts in JV with Acciona (50/50)
- Two Liquefied Natural Gas (LNG) terminals in Granadilla (Tenerife) and Arinaga (Gran Canaria)
- The project involves a 150,000 Nm3/hour regasification plant, a 150,000m3 storage and a jetty for each site
- Contract length: 44 months
- GASCAN is a natural gas transport company, participated by: Unelco-Endesa, CajaCanaria, la Caja de Canarias and other Canarian companies





1Q 2009 AWARDS



Maritime terminal and storage and distribution park, Port of Algeciras





Highlights

- EPC Lump Sum Turnkey (LSTK)
- Development of a maritime terminal and a storage and distribution park at the Algeciras Port
- Liquid storage capacity of 300,000 cubic metres
- ➤ Total investment of the project of more than €100 million
- Contract length: 24 months
- Alpetrol Terminal is a Spanish company dedicated to operating maritime terminals and storage of crude oil and oil derivatives, jointly owned by Lia Oil 70% (part of OC Alliance) and Vilma Oil 30%.



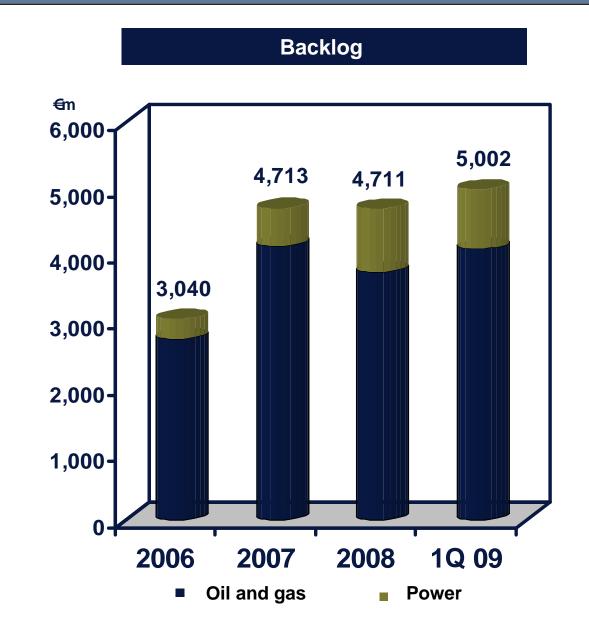
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1Q 2009 BACKLOG

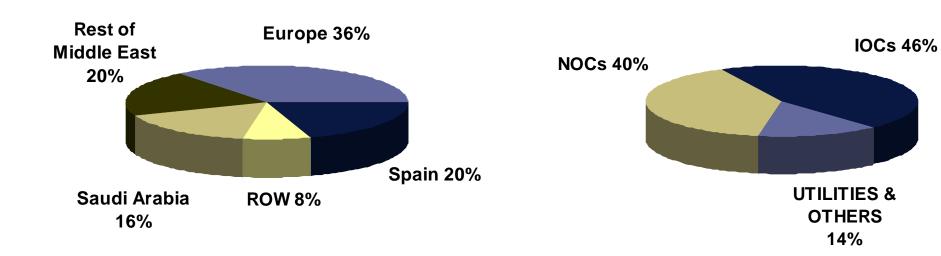


HEALTHY BACKLOG



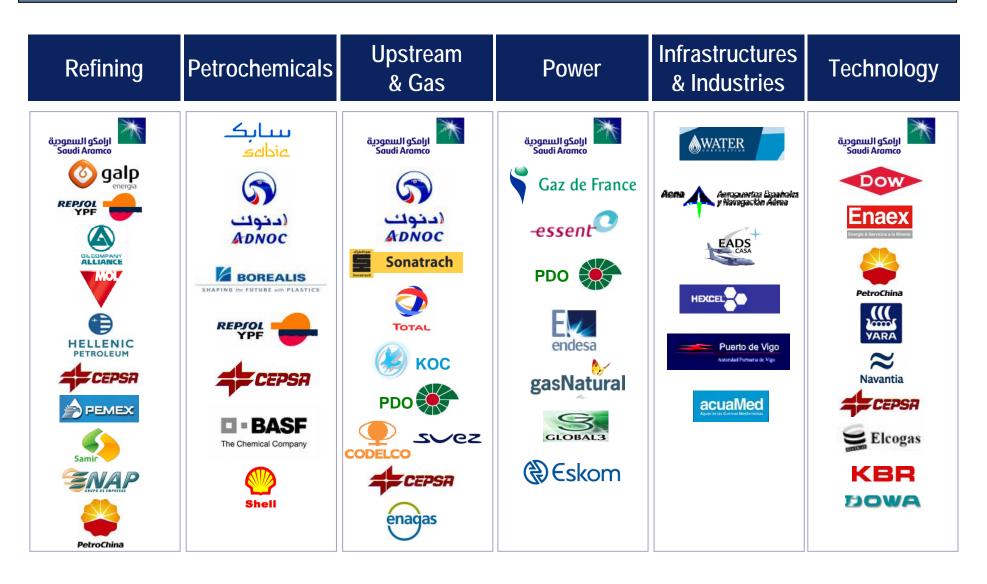
BY GEOGRAPHY







HEALTHY BACKLOG: CUSTOMERS AND PRODUCTS





> AWARDS

BACKLOG

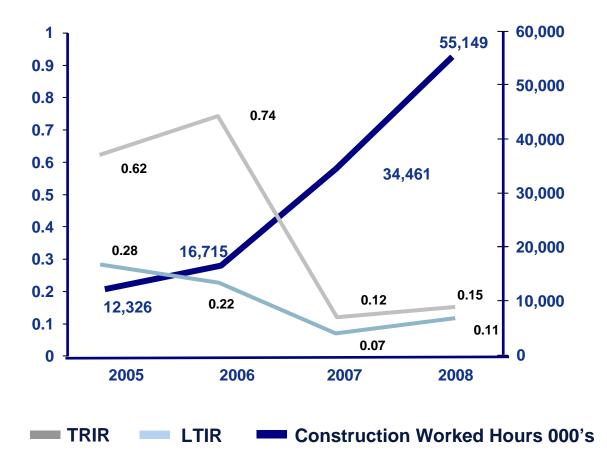
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Total Construction Worked Hours in 2008 = 55,149,060



<u>Kayan</u>: "Safety Best Performance" awarded three consecutive months <u>Borouge</u>: "Best Safety Prevention Campaign" award <u>Rabigh:</u> 30.7 million hours without lost time incidents



> AWARDS

BACKLOG

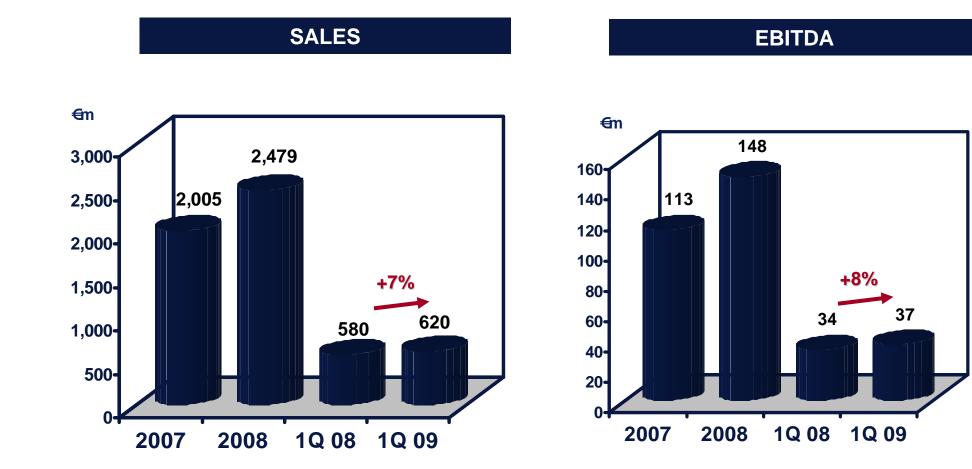
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SALES and EBITDA GROWTH

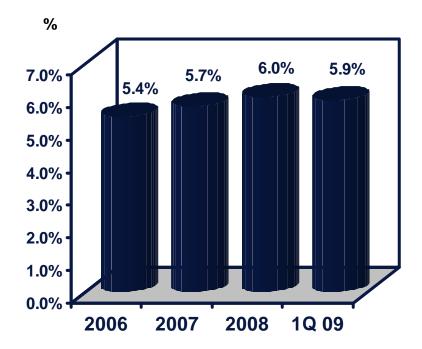




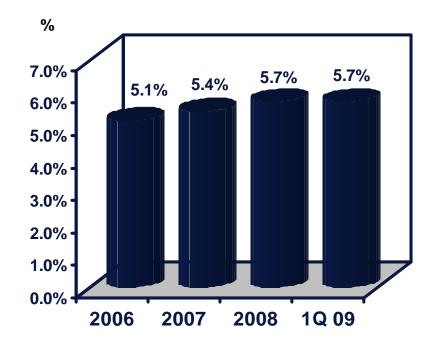
MARGIN PROGRESSION



EBITDA MARGIN



EBIT MARGIN

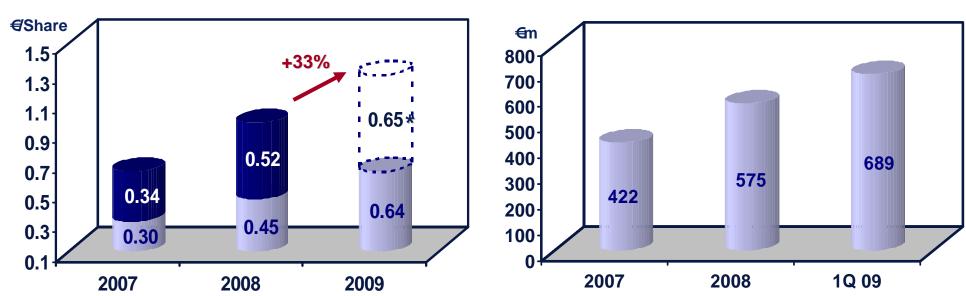




€million	1Q 09	1Q 08	Var.	2008
Revenues	620.0	580.0	6.9 %	2,478.5
EBITDA	36.6	33.8	8.3%	148.3
Margin	5.9%	5.8%		6.0%
EBIT	35.0	32.6	7.5%	142.3
Margin	5.7%	5.6%		5.7%
Net Financial Results	2.2	1.8		4.7
Profit before Taxes	37.2	34.3	8.4%	147.5
Taxes	-3.0	-2.1		-7.2
Net Income	34.2	32.2	6.0%	140.3



- ➢ Net cash position at March 31st, 2009: €689 million
- > 2008 Dividend proposal: €1.29 per share (€70.1 million, 50% payout)



■ Interim dividend (January) ■ Complementary dividend (July)

DPS progression

*Complementary dividend to be paid in July 2009

Net Cash Position



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FACING THE CRISIS ...

- Overhead cost control
- > Mantaining a variable cost structure
- Efficient procurement to lower costs for our clients
- Adapting to customer needs



... FROM A STRONG BASE

- Healthy backlog with projects that span until 2012
- Expanded client base that allows access to a larger share of the market
- Large and diversified bidding pipeline in:
 - Refining
 - Upstream & Gas
 - Power
- Execution under less stressed conditions
- Strong Balance Sheet position



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