Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

ANNEX I

GENERAL

1st HALF-YEARLY FINANCIAL REPORT FOR FINANCIAL YEAR 2020/2021

REPORTING DATE 03/31/2021

I. IDENTIFICATION DATA

Registered Company Name: SIEMENS GAMESA RENEWABLE ENERGY, S.A.

Registered Address: Parque Tecnológico de Bizkaia, Edificio 222. 48170 Zamudio (Bizkaia)

Tax Identification Number: A-01011253

II. SUPPLEMENTARY INFORMATION TO PREVIOUSLY RELEASED PERIODIC INFORMATION

The changes in cells 0180, 0173, 0188 and 0182 of part 1 Individual Balance Sheet (2/2), in cells 3010 and 3015 of part 3.B. Individual Statement of changes in Equity (1/2) and in cells 3110, 3115, 3150, 3155, 3160 and 3180 of part 8 Consolidated Statement of changes in Equity (1/2 and 2/2) of the of section IV affect only the comparative information of the general reporting format submitted to the CNMV. The purpose of the amendments is the presentation of the Unrealized Asset and Liability Revaluation Reserve under the column Valuation Adjustments in the separate and Consolidated Statement of Changes in Equity. (This reserve had been presented under the column Share Premium and Reserves in the Individual and Consolidated Statements of Changes in Equity in the previously submitted periodic public information).

The attached tables show the changes to the previously published periodic information:

IV. SELECTED FINANCIAL INFORMATION

1. INDIVIDUAL BALANCE SHEET (PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS) (2/2)

Units: Thousand euros

EQUITY AND LIABILITIES		COMPARATIVE PERIOD 09/30/2020	BUSINESS COMBINATIONS ADJUSTMENTS	MODIFIED COMPARATIVE PERIOD 09/30/2020
A) EQUITY (A.1 + A.2 + A.3)	**0195**	**7,016,969**		**7,016,969**
A.1) CAPITAL AND RESERVES	**0180**	**7,016,969**	323	**7,017,292**
1. Capital:	**0171**	115,794		115,794
a) Registered capital	**0161**	115,794		115,794
b) Less: Uncalled capital	**0162**			
2. Share premium	**0172**	8,613,935		8,613,935
3. Reserves	**0173**	1,261,888	323	1,262,211
4. Less: Own shares and equity holdings	**0174**	(23,929)		(23,929)
5. Prior periods' profit and loss	**0178**	(1,783,270)		(1,783,270)
6. Other shareholder contributions	**0179**			
7. Profit (loss) for the period	**0175**	(1,167,449)		(1,167,449)
8. Less: Interim dividend	**0176**			
9. Other equity instruments	**0177**			
A.2) VALUATION ADJUSTMENTS	**0188**		**(323)**	**(323)**
1. Available-for-sale financial assets	**0181**			
2. Hedging transactions	**0182**		(323)	(323)
3. Other	**0183**			
A.3) GRANTS, DONATIONS AND BEQUESTS RECEIVED	**0194**			

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

3. INDIVIDUAL STATEMENT OF CHANGES IN EQUITY

B. INDIVIDUAL STATEMENT OF TOTAL CHANGES IN EQUITY (1/2) (PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS)

Units: Thousand euros

CURRENT PERIOD		Capital and reserves					Valuation adjustments	Grants, donations and bequests received	Total equity
		Capital	Share premium and Reserves	Treasury stock	Profit (loss) for the period	Other equity instruments			
Closing balance at 01/10/2020 (comparative period)	**3010**	**115,794**	**8,092,553**	**(23,929)**	**(1,167,449)**				**7,016,969**
Changes			323				(323)		
Closing balance at 01/10/2020 (modified comparative period)	**3010**	**115,794**	**8,092,876**	**(23,929)**	**(1,167,449)**		**(323)**		**7,016,969**
Adjusted opening balance (comparative period)	**3015**	**115,794**	**8,092,553**	**(23,929)**	**(1,167,449)**				**7,016,969**
Changes			323				(323)		
Adjusted opening balance (modified comparative period)	**3015**	**115,794**	**8,092,876**	**(23,929)**	**(1,167,449)**		**(323)**		**7,016,969**

IV. SELECTED FINANCIAL INFORMATION

8. CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (ADOPTED IFRS) (1/2)

Units: Thousand euros

CURRENT PERIOD		Equity attributable to the parent company						Non-controlling interests	Total equity
		Capital and reserves					Valuation adjustments		
		Capital	Share premium and Reserves	Treasury stock	Profit (loss) for the period attributable to the parent company	Other equity instruments			
Starting balance at 10/01/2020 (comparative period)	**3110**	**115,794**	**6,608,730**	**(23,929)**	**(918,178)**		**(848,323)**	**768**	**4,934,862**
Changes			8,745				(8,745)		
Adjusted closing balance at 10/01/2020 (modified comparative period)	**3110**	**115,794**	**6,617,475**	**(23,929)**	**(918,178)**		**(857,068)**	**768**	**4,934,862**
Adjusted opening balance (comparative period)	**3115**	**115,794**	**6,608,730**	**(23,929)**	**(918,178)**		**(848,323)**	**768**	**4,934,862**
Changes			8,745				(8,745)		
Adjusted opening balance (comparative period)	**3115**	**115,794**	**6,617,475**	**(23,929)**	**(918,178)**		**(857,068)**	**768**	**4,934,862**

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

8. CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (ADOPTED IFRS) (2/2)

Units: Thousand euros

COMPARATIVE PERIOD		Equity attributable to the parent company						Non-controlling interests	Total equity
		Capital and reserves					Valuation adjustments		
		Capital	Share premium and Reserves	Treasury stock	Profit (loss) for the period attributable to the parent company	Other equity instruments			
Closing balance at 10/01/2019 (comparative period)	**3150**	**115,794**	**6,500,185**	**(21,616)**	**140,002**		**(464,261)**	**2,701**	**6,272,805**
Changes			4,520				(4,520)		
Closing balance at 10/01/2019 (modified comparative period)	**3150**	**115,794**	**6,504,705**	**(21,616)**	**140,002**		**(468,781)**	**2,701**	**6,272,805**
Adjusted opening balance (comparative period)	**3155**	**115,794**	**6,500,185**	**(21,616)**	**140,002**		**(464,261)**	**2,701**	**6,272,805**
Changes			4,520				(4,520)		
Adjusted opening balance (modified comparative period)	**3155**	**115,794**	**6,504,705**	**(21,616)**	**140,002**		**(468,781)**	**2,701**	**6,272,805**
I. Total comprehensive income/(expense) for the period	**3160**		**(17,779)**		**(339,332)**		**(223,229)**	**(758)**	**(581,098)**
Changes			17,779				(17,779)		
I. Total comprehensive income/(expense) for the period (modified)	**3160**				**(339,332)**		**(241,008)**	**(758)**	**(581,098)**
Closing balance at 03/31/2020 (comparative period)	**3180**	**115,794**	**6,631,199**	**(23,929)**	**(339,332)**		**(687,490)**	**821**	**5,697,063**
Changes			22,299				(22,299)		
Closing balance at 03/31/2020 (modified comparative period)	**3180**	**115,794**	**6,653,498**	**(23,929)**	**(339,332)**		**(709,789)**	**821**	**5,697,063**

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

As detailed in Note 2.E of the Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021, the Consolidated Financial Statements for the year ended September 30, 2020 have been amended to reflect the final accounting for the Business Combinations (Notes 2.E and 4 of the Interim Condensed Consolidated Financial Statements). The accompanying tables shows the effect that these changes have had on the previously published periodic information on the Consolidated Financial Statements:

IV. SELECTED FINANCIAL INFORMATION

5. CONSOLIDATED BALANCE SHEET (ADOPTED IFRS) (1/2)

Units: Thousand euros

ASSETS		COMPARATIVE PERIOD 09/30/2020	BUSINESS COMBINATIONS ADJUSTMENTS	MODIFIED COMPARATIVE PERIOD 09/30/2020
A) NON-CURRENT ASSETS	**1040**	**9,402,738**	**8,212**	**9,410,950**
1. Intangible assets	**1030**	6,329,616	12,759	6,342,375
a) Goodwill	**1031**	4,550,105	12,281	4,562,386
b) Other intangible assets	**1032**	1,779,511	478	1,779,989
2. Property, plant and equipment	**1033**	2,239,155	(1,264)	2,237,891
3. Investment property	**1034**			
4. Investments accounted for using the equity method	**1035**	66,353		66,353
5. Non-current financial assets	**1036**	116,903		116,903
a) At fair value through profit or loss	**1047**	28,020		28,020
Of which, “Designated upon initial recognition”	**1041**	28,020		28,020
b) At fair value through other comprehensive income	**1042**			
Of which, “Designated upon initial recognition”	**1043**			
c) At amortised cost	**1044**	88,883		88,883
6. Non-current derivatives	**1039**	117,670		117,670
a) Hedge derivatives	**1045**	17,535		17,535
b) Other	**1046**	100,135		100,135
7. Deferred tax assets	**1037**	528,914	(3,283)	525,631
8. Other non-current assets	**1038**	4,127		4,127
B) CURRENT ASSETS	**1085**	**6,929,097**	**1,458**	**6,930,555**
1. Non-current assets held for sale	**1050**			
2. Inventories	**1055**	1,820,137		1,820,137
3. Trade and other receivables	**1060**	1,339,029	1,458	1,340,487
a) Trade receivables	**1061**	1,140,855	1,458	1,142,313
b) Other receivables	**1062**	631		631
c) Current tax assets	**1063**	197,543		197,543
4. Current financial assets	**1070**	117,492		117,492
a) At fair value through profit or loss	**1080**			
Of which, “Designated upon initial recognition”	**1081**			
b) At fair value through other comprehensive income	**1082**			
Of which, “Designated upon initial recognition”	**1083**			
c) At amortised cost	**1084**	117,492		117,492
5. Current derivatives	**1076**	94,585		94,585
a) Hedge derivatives	**1077**	33,595		33,595
b) Other	**1078**	60,990		60,990
6. Other current assets	**1075**	1,936,061		1,936,061
7. Cash and cash equivalents	**1072**	1,621,793		1,621,793
TOTAL ASSETS (A + B)	**1100**	**16,331,835**	**9,670**	**16,341,505**

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

5. CONSOLIDATED BALANCE SHEET (ADOPTED IFRS) (2/2)

Units: Thousand euros

EQUITY AND LIABILITIES		COMPARATIVE PERIOD 09/30/2020	BUSINESS COMBINATIONS ADJUSTMENTS	MODIFIED COMPARATIVE PERIOD 09/30/2020
A) EQUITY (A.1 + A.2 + A.3)	**1195**	**4,934,862**		**4,934,862**
A.1) CAPITAL AND RESERVES	**1180**	**5,791,162**		**5,791,162**
1. Capital	**1171**	115,794		115,794
a) Registered capital	**1161**	115,794		115,794
b) Less: Uncalled capital	**1162**			
2. Share premium	**1172**	5,931,874		5,931,874
3. Reserves	**1173**	685,601		685,601
4. Less: Own shares and equity holdings	**1174**	(23,929)		(23,929)
5. Prior periods' profit and loss	**1178**			
6. Other shareholder contributions	**1179**			
7. Profit (loss) for the period attributable to the parent company	**1175**	(918,178)		(918,178)
8. Less: Interim dividend	**1176**			
9. Other equity instruments	**1177**			
A.2) ACCUMULATED OTHER COMPREHENSIVE INCOME	**1188**	**(857,068)**		**(857,068)**
1. Items that are not reclassified to profit or loss	**1186**			
a) Equity instruments through other comprehensive income	**1185**			
b) Other	**1190**			
2. Items that may subsequently be reclassified to profit or loss	**1187**	(857,068)		(857,068)
a) Hedging transactions	**1182**	(8,745)		(8,745)
b) Translation differences	**1184**	(848,323)		(848,323)
c) Share in other comprehensive income for investments in joint ventures and others	**1192**			
d) Financial instruments at fair value through other comprehensive income	**1191**			
e) Other	**1183**			
EQUITY ATTRIBUTABLE TO THE PARENT COMPANY (A.1 + A.2)	**1189**	**4,934,094**		**4,934,094**
A.3) NON-CONTROLLING INTERESTS	**1193**	**768**		**768**
B) NON-CURRENT LIABILITIES	**1120**	**3,062,034**	**17,549**	**3,079,583**
1. Grants	**1117**			
2. Long-term provisions	**1115**	1,441,933	21,203	1,463,136
3. Long-term financial liabilities	**1116**	1,247,899		1,247,899
a) Debt with financial institutions and bonds and other marketable securities	**1131**	740,521		740,521
b) Other financial liabilities	**1132**	507,378		507,378
4. Deferred tax liabilities	**1118**	228,907	(3,654)	225,253
5. Non-current derivatives	**1140**	114,520		114,520
a) Hedge derivatives	**1141**	35,495		35,495
b) Other	**1142**	79,025		79,025
6. Other non-current liabilities	**1135**	28,775		28,775
C) CURRENT LIABILITIES	**1130**	**8,334,939**	**(7,879)**	**8,327,060**
1. Liabilities associated with non-current assets held for sale	**1121**			
2. Short-term provisions	**1122**	723,149	(7,880)	715,269
3. Short-term financial liabilities	**1123**	469,813		469,813
a) Debt with financial institutions and bonds and other marketable securities	**1133**	319,050		319,050
b) Other financial liabilities	**1134**	150,763		150,763
4. Trade and other payables	**1124**	3,141,892	2,809	3,144,701
a) Suppliers	**1125**	2,956,372		2,956,372
b) Other payables	**1126**	8,121		8,121
c) Current tax liabilities	**1127**	177,399	2,809	180,208
5. Current derivatives	**1145**	91,166		91,166
a) Hedge derivatives	**1146**	22,758		22,758
b) Other	**1147**	68,408		68,408
6. Other current liabilities	**1136**	3,908,919	(2,808)	3,906,111
TOTAL EQUITY AND LIABILITIES (A + B + C)	**1200**	**16,331,835**	**9,670**	**16,341,505**

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

III. STATEMENT(S) BY THE PERSON(S) RESPONSIBLE FOR THE INFORMATION

To the best of our knowledge, the accompanying condensed financial statements, which have been prepared in accordance with applicable accounting principles, give a true and fair view of the assets, liabilities, financial position and profit or loss of the issuer, or of the undertakings included in the consolidated financial statements taken as a whole, and the interim management report includes a fair review of the information required.

Comments on the above statement(s):

The Secretary non-member of the Board of Directors states for the records:

(i) that the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky do not stamp their signature on this document because they attended the meeting by telematic means. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on their respective behalf, under the express instructions given for this purpose by the aforementioned Directors.

(ii) It is also stated that the Director Mr. Klaus Rosenfeld does not sign this document as he hasn't physically attended the meeting of the Board of Directors due to force majeure, having delegated his representation and vote for the items included in the agenda to the director Mr. Rudolf Krämmer. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on his behalf, under the express instructions given for this purpose by Mr. Rosenfeld.

Person(s) responsible for this information:

In accordance with the power delegated by the board of directors, the board secretary has verified that the half-yearly financial report has been signed by the directors.

Name/Company Name	Office:
Miguel Ángel López Borrego	Chairman
Andreas Nauen	CEO
Rudolf Krämmer	Member of the Board of Directors
Klaus Rosenfeld	Member of the Board of Directors
Mariel von Schumann	Member of the Board of Directors
Gloria Hernández García	Member of the Board of Directors
Tim Oliver Holt	Member of the Board of Directors
Harald von Heynitz	Member of the Board of Directors
Tim Dawidowsky	Member of the Board of Directors
Maria Ferraro	Member of the Board of Directors

Date this half-yearly financial report was signed by the corresponding governing body: 04/30/2021

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

1. INDIVIDUAL BALANCE SHEET (PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS) (1/2)

Units: Thousand euros ASSETS		CURRENT P. 03/31/2021	COMPARATIVE P. 09/30/2020
A) NON-CURRENT ASSETS	**0040**	**8,441,511**	**8,376,710**
1. Intangible assets:	**0030**	37	85
a) Goodwill	**0031**		
b) Other intangible assets	**0032**	37	85
2. Property, plant and equipment	**0033**	1,050	1,166
3. Investment property	**0034**		
4. Long-term investments in group companies and associates	**0035**	8,387,282	8,323,567
5. Long-term financial investments	**0036**	50,376	50,522
6. Deferred tax assets	**0037**	2,766	1,370
7. Other non-current assets	**0038**		
B) CURRENT ASSETS	**0085**	**2,828,754**	**2,528,221**
1. Non-current assets held for sale	**0050**		
2. Inventories	**0055**		
3. Trade and other receivables:	**0060**	84,944	95,976
a) Trade receivables	**0061**	71,042	79,455
b) Other receivables	**0062**	13,659	11,396
c) Current tax assets	**0063**	243	5,125
4. Short-term investments in group companies and associates	**0064**	2,350,351	1,958,974
5. Short-term financial investments	**0070**	1,192	
6. Prepayments for current assets	**0071**	1,058	2,131
7. Cash and cash equivalents	**0072**	391,209	471,140
TOTAL ASSETS (A + B)	**0100**	**11,270,265**	**10,904,931**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

1. INDIVIDUAL BALANCE SHEET (PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS) (2/2)

Units: Thousand euros

EQUITY AND LIABILITIES		CURRENT P. 03/31/2021	COMPARATIVE P. 09/30/2020
A) EQUITY (A.1 + A.2 + A.3)	**0195**	**7,125,634**	**7,016,969**
A.1) CAPITAL AND RESERVES	**0180**	**7,125,884**	**7,017,292**
10. Capital:	**0171**	115,794	115,794
a) Registered capital	**0161**	115,794	115,794
b) Less: Uncalled capital	**0162**		
11. Share premium	**0172**	8,613,935	8,613,935
12. Reserves	**0173**	1,260,200	1,262,211
13. Less: Own shares and equity holdings	**0174**	(15,836)	(23,929)
14. Prior periods' profit and loss	**0178**	(2,950,719)	(1,783,270)
15. Other shareholder contributions	**0179**		
16. Profit (loss) for the period	**0175**	102,510	(1,167,449)
17. Less: Interim dividend	**0176**		
18. Other equity instruments	**0177**		
A.2) VALUATION ADJUSTMENTS	**0188**	**(250)**	**(323)**
4. Available-for-sale financial assets	**0181**		
5. Hedging transactions	**0182**	(250)	(323)
6. Other	**0183**		
A.3) GRANTS, DONATIONS AND BEQUESTS RECEIVED	**0194**		
B) NON-CURRENT LIABILITIES	**0120**	**1,146,074**	**731,760**
1. Long-term provisions	**0115**		
2. Long-term debts:	**0116**	1,081,807	731,760
a) Debt with financial institutions and bonds and other marketable securities	**0131**	1,081,664	731,520
b) Other financial liabilities	**0132**	143	240
3. Long-term payables to group companies and associates	**0117**	64,267	
4. Deferred tax liabilities	**0118**		
5. Other non-current liabilities	**0135**		
6. Long-term accrual accounts	**0119**		
C) CURRENT LIABILITIES	**0130**	**2,998,557**	**3,156,202**
1. Liabilities associated with non-current assets held for sale	**0121**		
2. Short-term provisions	**0122**	170	170
3. Short-term debts:	**0123**	1,276	3,138
a) Bank borrowings and bonds and other negotiable securities	**0133**	508	312
b) Other financial liabilities	**0134**	768	2,826
4. Short-term payables to group companies and associates	**0129**	2,926,135	3,071,097
5. Trade and other payables:	**0124**	70,976	81,797
a) Suppliers	**0125**	34,364	35,826
b) Other payables	**0126**	36,612	45,971
c) Current tax liabilities	**0127**		
6. Other current liabilities	**0136**		
7. Current accrual accounts	**0128**		
TOTAL EQUITY AND LIABILITIES (A + B + C)	**0200**	**11,270,265**	**10,904,931**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

2. INDIVIDUAL PROFIT AND LOSS ACCOUNT
(PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS)

Units: Thousand euros

			PRESENT CURR. PERIOD (2nd HALF YEAR)	PREVIOUS CURR. PERIOD (2nd HALF YEAR)	CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
(+)	Revenue	**0205**			119,418	293,473
(+/-)	Change in inventories of finished products and work in progress	**0206**				
(+)	Own work capitalised	**0207**				
(-)	Supplies	**0208**				
(+)	Other operating revenue	**0209**			24,011	11,917
(-)	Personnel expenses	**0217**			(30,808)	(26,392)
(-)	Other operating expenses	**0210**			(60,931)	(43,480)
(-)	Depreciation and amortisation charge	**0211**			(164)	(229)
(+)	Allocation of grants for non-financial assets and other grants	**0212**				
(+)	Reversal of provisions	**0213**				
(+/-)	Impairment and gain (loss) on disposal of fixed assets	**0214**			55,703	(29,380)
(+/-)	Other profit (loss)	**0215**				
=	**OPERATING PROFIT (LOSS)**	**0245**			**107,229**	**205,909**
(+)	Finance income	**0250**			995	31
(-)	Finance costs	**0251**			(7,895)	(10,630)
(+/-)	Changes in fair value of financial instruments	**0252**				
(+/-)	Exchange differences	**0254**			(563)	3,952
(+/-)	Impairment and gain (loss) on disposal of financial instruments	**0255**				
=	**NET FINANCE INCOME (COSTS)**	**0256**			**(7,463)**	**(6,647)**
=	**PROFIT (LOSS) BEFORE TAX**	**0265**			**99,766**	**199,262**
(+/-)	Income tax expense	**0270**			2,744	(10,296)
=	**PROFIT (LOSS) FOR THE PERIOD FROM CONTINUING ACTIVITIES**	**0280**			**102,510**	**188,966**
(+/-)	Profit (loss) from discontinued operations, net of tax	**0285**				
=	**PROFIT (LOSS) FOR THE PERIOD**	**0300**			**102,510**	**188,966**

EARNINGS PER SHARE		**Amount (X.XX euros)**	**Amount (X.XX euros)**	**Amount (X.XX euros)**	**Amount (X.XX euros)**
Basic	**0290**			0.15	0.28
Diluted	**0295**			0.15	0.28

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

3. INDIVIDUAL STATEMENT OF CHANGES IN EQUITY

A. INDIVIDUAL STATEMENT OF RECOGNISED INCOME AND EXPENSE (PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS)

Units: Thousand euros

			CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
A)	**PROFIT (LOSS) FOR THE PERIOD (from the profit and loss account)**	**0305**	**102,510**	**188,966**
B)	**INCOME AND EXPENSE RECOGNISED DIRECTLY IN EQUITY**	**0310**	**(4)**	**(396)**
1.	**From measurement of financial instruments:**	**0320**		
	a) Available-for-sale financial assets	**0321**		
	b) Other income/(expenses)	**0323**		
2.	**From cash flow hedges**	**0330**	(5)	(521)
3.	**Grants, donations and bequests received**	**0340**		
4.	**From actuarial gains and losses and other adjustments**	**0344**		
5.	**Other income and expense recognised directly in equity**	**0343**		
6.	**Tax effect**	**0345**	1	125
C)	**TRANSFERS TO PROFIT OR LOSS**	**0350**	**77**	
1.	**From measurement of financial instruments:**	**0355**		
	a) Available-for-sale financial assets	**0356**		
	b) Other income/(expenses)	**0358**		
2.	**From cash flow hedges**	**0360**	101	
3.	**Grants, donations and bequests received**	**0366**		
4.	**Other income and expense recognised directly in equity**	**0365**		
5.	**Tax effect**	**0370**	(24)	
TOTAL RECOGNISED INCOME/(EXPENSE) (A + B + C)		**0400**	**102,583**	**188,570**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

3. INDIVIDUAL STATEMENT OF CHANGES IN EQUITY

B. INDIVIDUAL STATEMENT OF TOTAL CHANGES IN EQUITY (1/2) (PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS)

Units: Thousand euros

CURRENT PERIOD		Capital and reserves					Valuation adjustments	Grants, donations and bequests received	Total equity
		Capital	Share premium and Reserves	Treasury stock	Profit (loss) for the period	Other equity instruments			
Closing balance at 10/01/2020	**3010**	**115,794**	**8,092,876**	**(23,929)**	**(1,167,449)**		**(323)**		**7,016,969**
Adjustments for changes in accounting policy	**3011**								
Adjustment for errors	**3012**								
Adjusted opening balance	**3015**	**115,794**	**8,092,876**	**(23,929)**	**(1,167,449)**		**(323)**		**7,016,969**
I. Total recognised income/(expense)	**3020**				**102,510**		**73**		**102,583**
II. Transactions with shareholders or owners	**3025**		**(8,093)**	**8,093**					
1. Capital increases/ (reductions)	**3026**								
2. Conversion of financial liabilities into equity	**3027**								
3. Distribution of dividends	**3028**								
4. Net trading with treasury stock	**3029**		(8,093)	8,093					
5. Increases/ (reductions) for business combinations	**3030**								
6. Other transactions with shareholders or owners	**3032**								
III. Other changes in equity	**3035**		**(1,161,367)**		**1,167,449**				**6,082**
1. Equity-settled share-based payment	**3036**		6,082						6,082
2. Transfers between equity accounts	**3037**		(1,167,449)		1,167,449				
3. Other changes	**3038**								
Closing balance at 03/31/2021	**3040**	**115,794**	**6,923,416**	**(15,836)**	**102,510**		**(250)**		**7,125,634**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

3. INDIVIDUAL STATEMENT OF CHANGES IN EQUITY

B. INDIVIDUAL STATEMENT OF TOTAL CHANGES IN EQUITY (2/2)
(PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS)

Units: Thousand euros

COMPARATIVE PERIOD		Capital and reserves					Valuation adjustments	Grants, donations and bequests received	Total equity
		Capital	Share premium and Reserves	Treasury stock	Profit (loss) for the period	Other equity instruments			
Starting balance at 10/01/2019 (comparative period)	**3050**	**115,794**	**7,948,639**	**(21,616)**	**168,582**				**8,211,399**
Adjustments for changes in accounting policy	**3051**								
Adjustment for errors	**3052**								
Adjusted opening balance (comparative period)	**3055**	**115,794**	**7,948,639**	**(21,616)**	**168,582**				**8,211,399**
I. Total recognised income/ (expense)	**3060**				**188,966**		**(396)**		**188,570**
II. Transactions with shareholders or owners	**3065**		**2,442**	**(2,313)**					**129**
1. Capital increases/ (reductions)	**3066**								
2. Conversion of financial liabilities into equity	**3067**								
3. Distribution of dividends	**3068**								
4. Net trading with treasury stock	**3069**		2,442	(2,313)					129
5. Increases/ (reductions) for business combinations	**3070**								
6. Other transactions with shareholders or owners	**3072**								
III. Other changes in equity	**3075**		**174,466**		**(168,582)**				**5,884**
1. Equity-settled share-based payment	**3076**		5,884						5,884
2. Transfers between equity accounts	**3077**		168,582		(168,582)				
3. Other changes	**3078**								
Closing balance at 03/31/2020 (comparative period)	**3080**	**115,794**	**8,125,547**	**(23,929)**	**188,966**		**(396)**		**8,405,982**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

4. INDIVIDUAL STATEMENT OF CASH FLOWS
(PREPARED USING PREVAILING NATIONAL ACCOUNTING STANDARDS)

Units: Thousand euros

			CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
A)	**CASH FLOWS FROM OPERATING ACTIVITIES (1 + 2 + 3 + 4)**	**0435**	**41,150**	**197,294**
1.	**Profit (loss) before tax**	**0405**	**99,766**	**199,262**
2.	**Adjustments to profit (loss):**	**0410**	**(165,231)**	**(255,612)**
(+)	Depreciation and amortisation charge	**0411**	164	229
(+/-)	Other net adjustments to profit (loss)	**0412**	(165,395)	(255,841)
3.	**Changes in working capital**	**0415**	**(274)**	**937**
4.	**Other cash flows from operating activities:**	**0420**	**106,889**	**252,707**
(-)	Interest paid	**0421**	(6,698)	(9,398)
(+)	Dividends received	**0422**	105,320	275,350
(+)	Interest received	**0423**	4,894	(1,912)
(+/-)	Income tax recovered/(paid)	**0430**	3,373	(11,333)
(+/-)	Other sums received/(paid) from operating activities	**0425**		
B)	**CASH FLOWS FROM INVESTING ACTIVITIES (1 + 2)**	**0460**	**(4,289)**	**(112,955)**
1.	**Payments for investments:**	**0440**	**(5,629)**	**(112,955)**
(-)	Group companies, associates and business units	**0441**		(112,834)
(-)	Property, plant and equipment, intangible assets and investment property	**0442**		(121)
(-)	Other financial assets	**0443**	(5,629)	
(-)	Non-current assets and liabilities classified as held-for-sale	**0459**		
(-)	Other assets	**0444**		
2.	**Proceeds from sale of investments**	**0450**	**1,340**	
(+)	Group companies, associates and business units	**0451**	1,340	
(+)	Property, plant and equipment, intangible assets and investment property	**0452**		
(+)	Other financial assets	**0453**		
(+)	Non-current assets and liabilities classified as held-for-sale	**0461**		
(+)	Other assets	**0454**		
C)	**CASH FLOWS FROM FINANCING ACTIVITIES (1 + 2 + 3)**	**0490**	**(112,730)**	**(473,107)**
1.	**Sums received/(paid) in respect of equity instruments**	**0470**		**129**
(+)	Issuance	**0471**		
(-)	Redemption	**0472**		
(-)	Acquisition	**0473**		
(+)	Disposal	**0474**		129
(+)	Grants, donations and bequests received	**0475**		
2.	**Sums received/(paid) in respect of financial liability instruments:**	**0480**	**(112,730)**	**(473,236)**
(+)	Issuance	**0481**	350,143	236,126
(-)	Repayment and redemption	**0482**	(462,873)	(709,362)
3.	**Payment of dividends and remuneration on other equity instruments**	**0485**		
D)	**EFFECT OF FOREIGN EXCHANGE RATE CHANGES**	**0492**	**(4,062)**	**38**
E)	**NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (A + B + C + D)**	**0495**	**(79,931)**	**(388,730)**
F)	**CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD**	**0499**	**471,140**	**722,495**
G)	**CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (E + F)**	**0500**	**391,209**	**333,765**

	COMPONENTS OF CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD		**CURRENT CUMULATIVE 03/31/2021**	**COMPARATIVE CUMULATIVE 03/31/2020**
(+)	Cash on hand and at banks	**0550**	391,209	333,765
(+)	Other financial assets	**0552**		
(-)	*Less: Bank overdrafts repayable on demand*	**0553**		
	TOTAL CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	**0600**	**391,209**	**333,765**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

5. CONSOLIDATED BALANCE SHEET (ADOPTED IFRS) (1/2)

Units: Thousand euros

ASSETS		CURRENT PERIOD 03/31/2021	COMPARATIVE PERIOD 09/30/2020
A) NON-CURRENT ASSETS	**1040**	**9,638,179**	**9,410,950**
1. Intangible assets:	**1030**	6,325,001	6,342,375
a) Goodwill	**1031**	4,610,341	4,562,386
b) Other intangible assets	**1032**	1,714,660	1,779,989
2. Property, plant and equipment	**1033**	2,530,273	2,237,891
3. Investment property	**1034**		
4. Investments accounted for using the equity method	**1035**	67,180	66,353
5. Non-current financial assets	**1036**	89,698	116,903
a) At fair value through profit or loss	**1047**	28,247	28,020
Of which, “Designated upon initial recognition”	**1041**	28,247	28,020
b) At fair value through other comprehensive income	**1042**		
Of which, “Designated upon initial recognition”	**1043**		
c) At amortised cost	**1044**	61,451	88,883
6. Non-current derivatives	**1039**	130,942	117,670
a) Hedge derivatives	**1045**	32,480	17,535
b) Other	**1046**	98,462	100,135
7. Deferred tax assets	**1037**	489,613	525,631
8. Other non-current assets	**1038**	5,472	4,127
B) CURRENT ASSETS	**1085**	**6,819,292**	**6,930,555**
1. Non-current assets held for sale	**1050**		
2. Inventories	**1055**	1,885,701	1,820,137
3. Trade and other receivables:	**1060**	1,252,740	1,340,487
a) Trade receivables	**1061**	1,053,902	1,142,313
b) Other receivables	**1062**	4,502	631
c) Current tax assets	**1063**	194,336	197,543
4. Current financial assets	**1070**	128,016	117,492
a) At fair value through profit or loss	**1080**		
Of which, “Designated upon initial recognition”	**1081**		
b) At fair value through other comprehensive income	**1082**		
Of which, “Designated upon initial recognition”	**1083**		
c) At amortised cost	**1084**	128,016	117,492
5. Current derivatives	**1076**	124,373	94,585
a) Hedge derivatives	**1077**	55,825	33,595
b) Other	**1078**	68,548	60,990
6. Other current assets	**1075**	1,913,086	1,936,061
7. Cash and cash equivalents	**1072**	1,515,376	1,621,793
TOTAL ASSETS (A + B)	**1100**	**16,457,471**	**16,341,505**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

5. CONSOLIDATED BALANCE SHEET (ADOPTED IFRS) (2/2)

Units: Thousand euros

EQUITY AND LIABILITIES		CURRENT PERIOD 03/31/2021	COMPARATIVE PERIOD 09/30/2020
A) EQUITY (A.1 + A.2 + A.3)	**1195**	**4,990,214**	**4,934,862**
A.1) CAPITAL AND RESERVES	**1180**	**5,743,967**	**5,791,162**
1. Capital	**1171**	115,794	115,794
a) Registered capital	**1161**	115,794	115,794
b) Less: Uncalled capital	**1162**		
2. Share premium	**1172**	5,931,874	5,931,874
3. Reserves	**1173**	(233,616)	685,601
4. Less: Own shares and equity holdings	**1174**	(15,836)	(23,929)
5. Prior periods' profit and loss	**1178**		
6. Other shareholder contributions	**1179**		
7. Profit (loss) for the period attributable to the parent company	**1175**	(54,249)	(918,178)
8. Less: Interim dividend	**1176**		
9. Other equity instruments	**1177**		
A.2) ACCUMULATED OTHER COMPREHENSIVE INCOME	**1188**	**(754,884)**	**(857,068)**
1. Items that are not reclassified to profit or loss	**1186**		
a) Equity instruments through other comprehensive income	**1185**		
b) Other	**1190**		
2. Items that may subsequently be reclassified to profit or loss	**1187**	(754,884)	(857,068)
a) Hedging transactions	**1182**	23,331	(8,745)
b) Translation differences	**1184**	(778,215)	(848,323)
c) Share in other comprehensive income for investments in joint ventures and others	**1192**		
d) Financial instruments at fair value through other comprehensive income	**1191**		
e) Other	**1183**		
EQUITY ATTRIBUTABLE TO THE PARENT COMPANY (A.1 + A.2)	**1189**	**4,989,083**	**4,934,094**
A.3) NON-CONTROLLING INTERESTS	**1193**	**1,131**	**768**
B) NON-CURRENT LIABILITIES	**1120**	**3,416,126**	**3,079,583**
1. Grants	**1117**		
2. Long-term provisions	**1115**	1,406,055	1,463,136
3. Long-term financial liabilities:	**1116**	1,686,709	1,247,899
a) Debt with financial institutions and bonds and other marketable securities	**1131**	1,089,037	740,521
b) Other financial liabilities	**1132**	597,672	507,378
4. Deferred tax liabilities	**1118**	190,700	225,253
5. Non-current derivatives	**1140**	104,311	114,520
a) Hedge derivatives	**1141**	27,760	35,495
b) Other	**1142**	76,551	79,025
6. Other non-current liabilities	**1135**	28,351	28,775
C) CURRENT LIABILITIES	**1130**	**8,051,131**	**8,327,060**
1. Liabilities associated with non-current assets held for sale	**1121**		
2. Short-term provisions	**1122**	672,257	715,269
3. Short-term financial liabilities:	**1123**	649,887	469,813
a) Debt with financial institutions and bonds and other marketable securities	**1133**	355,944	319,050
b) Other financial liabilities	**1134**	293,943	150,763
4. Trade and other payables:	**1124**	2,661,759	3,144,701
a) Suppliers	**1125**	2,493,284	2,956,372
b) Other payables	**1126**	38,103	8,121
c) Current tax liabilities	**1127**	130,372	180,208
5. Current derivatives	**1145**	102,108	91,166
a) Hedge derivatives	**1146**	28,934	22,758
b) Other	**1147**	73,174	68,408
6. Other current liabilities	**1136**	3,965,120	3,906,111
TOTAL EQUITY AND LIABILITIES (A + B + C)	**1200**	**16,457,471**	**16,341,505**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

6. CONSOLIDATED PROFIT AND LOSS ACCOUNT (ADOPTED IFRS)

Units: Thousand euros

			PRESENT CURR. PERIOD (2nd HALF YEAR)	PREVIOUS CURR. PERIOD (2nd HALF YEAR)	CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
(+)	Revenue	**1205**			4,630,834	4,204,181
(+/-)	Change in inventories of finished products and work in progress	**1206**			9,519	14,257
(+)	Own work capitalised	**1207**			99,954	99,749
(-)	Supplies	**1208**			(3,021,923)	(3,002,039)
(+)	Other operating revenue	**1209**			6,608	8,058
(-)	Personnel expenses	**1217**			(918,684)	(837,244)
(-)	Other operating expenses	**1210**			(444,156)	(436,216)
(-)	Depreciation and amortisation charge	**1211**			(359,014)	(350,662)
(+)	Allocation of grants for non-financial assets and other grants	**1212**				
(+/-)	Impairment of fixed assets	**1214**			(3,538)	(3,200)
(+/-)	Gain (loss) on disposal of fixed assets	**1216**			(3,660)	3,504
(+/-)	Other profit (loss)	**1215**			(988)	(47,726)
=	**OPERATING PROFIT (LOSS)**	**1245**			**(5,048)**	**(347,338)**
(+)	Finance income	**1250**			4,901	6,291
	a) Interest income calculated using the effective interest rate method	**1262**				
	b) Other	**1263**			4,901	6,291
(-)	Finance costs	**1251**			(27,984)	(38,488)
(+/-)	Changes in fair value of financial instruments	**1252**				
(+/-)	Gain (loss) from reclassification of financial assets at amortised cost to financial assets at fair value	**1258**				
(+/-)	Gain (loss) from reclassification of financial assets at fair value through other comprehensive income to financial assets at fair value	**1259**				
(+/-)	Exchange differences	**1254**				
(+/-)	Impairment and gain (loss) on disposal of financial instruments	**1255**				
(+/-)	Gain (loss) on disposal of financial instruments	**1257**				
	a) Financial instruments at amortised cost	**1260**				
	b) Other financial instruments	**1261**				
=	**NET FINANCE INCOME (COSTS)**	**1256**			**(23,083)**	**(32,197)**
(+/-)	Profit (loss) of equity-accounted investees	**1253**			1,317	(1,019)
=	**PROFIT (LOSS) BEFORE TAX**	**1265**			**(26,814)**	**(380,554)**
(+/-)	Income tax expense	**1270**			(26,894)	40,464
=	**PROFIT (LOSS) FOR THE PERIOD FROM CONTINUING ACTIVITIES**	**1280**			**(53,708)**	**(340,090)**
(+/-)	Profit (loss) from discontinued operations, net of tax	**1285**				
=	**CONSOLIDATED PROFIT (LOSS) FOR THE PERIOD**	**1288**			**(53,708)**	**(340,090)**
	A) Profit (loss) for the period attributable to the parent company	**1300**			(54,249)	(339,332)
	B) Profit (loss) attributable to non-controlling interests	**1289**			541	(758)

EARNINGS PER SHARE		**Amount (X.XX euros)**	**Amount (X.XX euros)**	**Amount (X.XX euros)**	**Amount (X.XX euros)**
Basic	**1290**			(0.08)	(0.50)
Diluted	**1295**			(0.08)	(0.50)

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

7. CONSOLIDATED OTHER COMPREHENSIVE INCOME (ADOPTED IFRS)

Units: Thousand euros

		PRESENT CURR. PERIOD (2nd half year)	PREVIOUS CURR. PERIOD (2nd half year)	CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
A) CONSOLIDATED PROFIT (LOSS) FOR THE PERIOD (from the profit and loss account)	**1305**			**(53,708)**	**(340,090)**
B) OTHER COMPREHENSIVE INCOME – ITEMS THAT ARE NOT RECLASSIFIED TO PROFIT OR LOSS:	**1310**			**941**	
1. From revaluation / (reversal of revaluation) of property, plant and equipment and intangible assets	**1311**				
2. From actuarial gains and losses	**1344**			1,364	
3. Share in other comprehensive income of investments in joint ventures and associates	**1342**				
4. Equity instruments with changes through other comprehensive income	**1346**				
5. Other income and expenses that are not reclassified to profit or loss	**1343**				
6. Tax effect	**1345**			(423)	
C) OTHER COMPREHENSIVE INCOME – ITEMS THAT MAY SUBSEQUENTLY BE RECLASSIFIED TO PROFIT OR LOSS:	**1350**			**102,184**	**(241,008)**
1. Cash flow hedges:	**1360**			40,713	(19,052)
a) Valuation gains/(losses) taken to equity	**1361**			50,728	(22,538)
b) Amounts transferred to profit or loss	**1362**			(10,015)	3,486
c) Amounts transferred at initial carrying amount of hedged items	**1363**				
d) Other reclassifications	**1364**				
2. Foreign currency translation:	**1365**			70,108	(223,229)
a) Valuation gains/(losses)	**1366**			70,108	(223,229)
b) Amounts transferred to profit or loss	**1367**				
c) Other reclassifications	**1368**				
3. Share in other comprehensive income of investments in joint ventures and associates:	**1370**				
a) Valuation gains/(losses)	**1371**				
b) Amounts transferred to profit or loss	**1372**				
c) Other reclassifications	**1373**				
4. **Other income and expenses that may subsequently be reclassified to profit or loss**	**1381**				
a) Valuation gains/(losses)	**1382**				
b) Amounts transferred to profit or loss	**1383**				
c) Other reclassifications	**1384**				
5. Other income and expenses that may subsequently be reclassified to profit or loss	**1375**				
a) Valuation gains/(losses) taken to equity	**1376**				
b) Amounts transferred to profit or loss	**1377**				
c) Other reclassifications	**1378**				
6. Tax effect	**1380**			(8,637)	1,273
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD (A + B + C)	**1400**			**49,417**	**(581,098)**
a) Attributable to the parent company	**1398**			48,876	(580,340)
b) Attributable to non-controlling interests	**1399**			541	(758)

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

8. CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (ADOPTED IFRS) (1/2)

Units: Thousand euros

		Equity attributable to the parent company							
		Capital and reserves							
CURRENT PERIOD		**Capital**	**Share premium and Reserves**	**Treasury stock**	**Profit (loss) for the period attributable to the parent company**	**Other equity instruments**	**Valuation adjustments**	**Non-controlling interests**	**Total equity**
Starting balance at 10/01/2020	**3110**	**115,794**	**6,617,475**	**(23,929)**	**(918,178)**		**(857,068)**	**768**	**4,934,862**
Adjustments for changes in accounting policy	**3111**								
Adjustment for errors	**3112**								
Adjusted opening balance	**3115**	**115,794**	**6,617,475**	**(23,929)**	**(918,178)**		**(857,068)**	**768**	**4,934,862**
I. Total comprehensive income/(expense) for the period	**3120**		**941**		**(54,249)**		**102,184**	**541**	**49,417**
II. Transactions with shareholders or owners	**3125**		**(8,093)**	**8,093**				**(473)**	**(473)**
1. Capital increases/ (reductions)	**3126**								
2. Conversion of financial liabilities into equity	**3127**								
3. Distribution of dividends	**3128**							(473)	(473)
4. Purchase / sale of treasury stock	**3129**		(8,093)	8,093					
5. Equity increase/ (decrease) resulting from business combinations	**3130**								
6. Other transactions with shareholders or owners	**3132**								
III. Other changes in equity	**3135**		**(912,065)**		**918,178**			**295**	**6,408**
1. Equity-settled share-based payment	**3136**		6,082						6,082
2. Transfers among components of equity	**3137**		(918,178)		918,178				
3. Other changes	**3138**		31					295	326
Closing balance at 03/31/2021	**3140**	**115,794**	**5,698,258**	**(15,836)**	**(54,249)**		**(754,884)**	**1,131**	**4,990,214**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

8. CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (ADOPTED IFRS) (2/2)

Units: Thousand euros

COMPARATIVE PERIOD		Equity attributable to the parent company						Non-controlling interests	Total equity
		Capital and reserves					Valuation adjustments		
		Capital	Share premium and Reserves	Treasury stock	Profit (loss) for the period attributable to the parent company	Other equity instruments			
Starting balance at 10/01/2019 (comparative period)	**3150**	**115,794**	**6,504,705**	**(21,616)**	**140,002**		**(468,781)**	**2,701**	**6,272,805**
Adjustments for changes in accounting policy	**3151**								
Adjustment for errors	**3152**								
Adjusted opening balance (comparative period)	**3155**	**115,794**	**6,504,705**	**(21,616)**	**140,002**		**(468,781)**	**2,701**	**6,272,805**
I. Total comprehensive income/(expense) for the period	**3160**				**(339,332)**		**(241,008)**	**(758)**	**(581,098)**
II. Transactions with shareholders or owners	**3165**		**2,442**	**(2,313)**				**(496)**	**(367)**
1. Capital increases/ (reductions)	**3166**								
2. Conversion of financial liabilities into equity	**3167**								
3. Distribution of dividends	**3168**							(496)	(496)
4. Purchase / sale of treasury stock	**3169**		2,442	(2,313)					129
5. Equity increase/ (decrease) resulting from business combinations	**3170**								
6. Other transactions with shareholders or owners	**3172**								
III. Other changes in equity	**3175**		**146,351**		**(140,002)**			**(626)**	**5,723**
1. Equity-settled share-based payment	**3176**		6,535						6,535
2. Transfers among components of equity	**3177**		140,002		(140,002)				
3. Other changes	**3178**		(186)					(626)	(812)
Closing balance at 03/31/2020 (comparative period)	**3180**	**115,794**	**6,653,498**	**(23,929)**	**(339,332)**		**(709,789)**	**821**	**5,697,063**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

9.A. CONSOLIDATED STATEMENT OF CASH FLOWS (INDIRECT METHOD) (ADOPTED IFRS)

Units: Thousand euros

			CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
A)	**CASH FLOWS FROM OPERATING ACTIVITIES (1 + 2 + 3 + 4)**	**1435**	**(142,961)**	**(137,237)**
1.	**Profit (loss) before tax**	**1405**	**(26,814)**	**(380,554)**
2.	**Adjustments to profit (loss):**	**1410**	**394,949**	**381,327**
(+)	Depreciation and amortisation charge	**1411**	362,552	353,862
(+/-)	Other net adjustments to profit (loss)	**1412**	32,397	27,465
3.	**Changes in working capital**	**1415**	**(436,712)**	**(5,994)**
4.	**Other cash flows from operating activities:**	**1420**	**(74,384)**	**(132,016)**
(-)	Interest paid	**1421**		
(-)	Payment of dividends and remuneration on other equity instruments	**1430**		
(+)	Dividends received	**1422**		
(+)	Interest received	**1423**	3,510	3,247
(+/-)	Income tax recovered/(paid)	**1424**	(77,894)	(135,263)
(+/-)	Other sums received/(paid) from operating activities	**1425**		
B)	**CASH FLOWS FROM INVESTING ACTIVITIES (1 + 2 + 3)**	**1460**	**(282,517)**	**(317,866)**
1.	**Payments for investments:**	**1440**	**(289,205)**	**(350,969)**
(-)	Group companies, associates and business units	**1441**		(150,749)
(-)	Property, plant and equipment, intangible assets and investment property	**1442**	(289,015)	(201,182)
(-)	Other financial assets	**1443**	(190)	962
(-)	Non-current assets and liabilities classified as held-for-sale	**1459**		
(-)	Other assets	**1444**		
2.	**Proceeds from sale of investments**	**1450**	**6,688**	**33,103**
(+)	Group companies, associates and business units	**1451**		
(+)	Property, plant and equipment, intangible assets and investment property	**1452**	6,688	33,103
(+)	Other financial assets	**1453**		
(+)	Non-current assets and liabilities classified as held-for-sale	**1461**		
(+)	Other assets	**1454**		
3.	**Other cash flows from investing activities**	**1455**		
(+)	Dividends received	**1456**		
(+)	Interest received	**1457**		
(+/-)	Other sums received/(paid) from investing activities	**1458**		
C)	**CASH FLOWS FROM FINANCING ACTIVITIES (1 + 2 + 3 + 4)**	**1490**	**302,773**	**195,816**
1.	**Sums received/(paid) in respect of equity instruments**	**1470**		129
(+)	Issuance	**1471**		
(-)	Redemption	**1472**		
(-)	Acquisition	**1473**		
(+)	Disposal	**1474**		129
2.	**Sums received/(paid) in respect of financial liability instruments:**	**1480**	**324,887**	**220,671**
(+)	Issuance	**1481**	324,887	220,671
(-)	Repayment and redemption	**1482**		
3.	**Payment of dividends and remuneration on other equity instruments**	**1485**	**(473)**	**(496)**
4.	**Other cash flows from financing activities**	**1486**	**(21,641)**	**(24,488)**
(-)	Interest paid	**1487**	(21,641)	(24,488)
(+/-)	Other sums received/(paid) from financing activities	**1488**		
D)	**EFFECT OF FOREIGN EXCHANGE RATE FLUCTUATIONS ON CASH AND CASH EQUIVALENTS HELD**	**1492**	**16,288**	**(47,523)**
E)	**NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (A + B + C + D)**	**1495**	**(106,417)**	**(306,810)**
F)	**CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD**	**1499**	**1,621,793**	**1,727,457**
G)	**CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (E + F)**	**1500**	**1,515,376**	**1,420,647**

	COMPONENTS OF CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD		CURRENT CUMULATIVE 03/31/2021	COMPARATIVE CUMULATIVE 03/31/2020
(+)	Cash on hand and at banks	**1550**	1,451,923	1,283,455
(+)	Other financial assets	**1552**	63,453	137,192
(-)	*Less: Bank overdrafts repayable on demand*	**1553**		
	TOTAL CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	**1600**	**1,515,376**	**1,420,647**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

9.B. CONSOLIDATED STATEMENT OF CASH FLOWS (DIRECT METHOD) (ADOPTED IFRS)

Units: Thousand euros

			CURRENT PERIOD 03/31/2021	COMPARATIVE PERIOD 03/31/2020
A)	**CASH FLOWS FROM OPERATING ACTIVITIES (1 + 2 + 3 + 4)**	**8435**		
(+)	Proceeds from operating activities	**8410**		
(-)	Payments to suppliers and to personnel for operating expenses	**8411**		
(-)	Interest paid	**8421**		
(-)	Payment of dividends and remuneration on other equity instruments	**8422**		
(+)	Dividends received	**8430**		
(+)	Interest received	**8423**		
(+/-)	Income tax recovered/(paid)	**8424**		
(+/-)	Other sums received/(paid) from operating activities	**8425**		
B)	**CASH FLOWS FROM INVESTING ACTIVITIES (1 + 2 + 3)**	**8460**		
1.	**Payments for investments:**	**8440**		
(-)	Group companies, associates and business units	**8441**		
(-)	Property, plant and equipment, intangible assets and investment property	**8442**		
(-)	Other financial assets	**8443**		
(-)	Non-current assets and liabilities classified as held-for-sale	**8459**		
(-)	Other assets	**8444**		
2.	**Proceeds from sales of investments**	**8450**		
(+)	Group companies, associates and business units	**8451**		
(+)	Property, plant and equipment, intangible assets and investment property	**8452**		
(+)	Other financial assets	**8453**		
(-)	Non-current assets and liabilities classified as held-for-sale	**8461**		
(+)	Other assets	**8454**		
3.	**Other cash flows from investing activities**	**8455**		
(+)	Dividends received	**8456**		
(+)	Interest received	**8457**		
(+/-)	Other flows from investing activities	**8458**		
C)	**CASH FLOWS FROM FINANCING ACTIVITIES (1 + 2 + 3 + 4)**	**8490**		
1.	**Sums received/(paid) in respect of equity instruments**	**8470**		
(+)	Issuance	**8471**		
(-)	Redemption	**8472**		
(-)	Acquisition	**8473**		
(+)	Disposal	**8474**		
2.	**Sums received/(paid) in respect of financial liability instruments:**	**8480**		
(+)	Issuance	**8481**		
(-)	Repayment and redemption	**8482**		
3.	**Payment of dividends and remuneration on other equity instruments**	**8485**		
4.	**Other cash flows from financing activities**	**8486**		
(-)	Interest paid	**8487**		
(+/-)	Other sums received/(paid) from financing activities	**8488**		
D)	**EFFECT OF FOREIGN EXCHANGE RATE FLUCTUATIONS ON CASH AND CASH EQUIVALENTS HELD**	**8492**		
E)	**NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS (A + B + C + D)**	**8495**		
F)	**CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD**	**8499**		
G)	**CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (E + F)**	**8500**		

	COMPONENTS OF CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD		CURRENT PERIOD 03/31/2021	COMPARATIVE PERIOD 03/31/2020
(+)	Cash on hand and at banks	**8550**		
(+)	Other financial assets	**8552**		
(-)	*Less: Bank overdrafts repayable on demand*	**8553**		
	TOTAL CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	**8600**		

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

10. DIVIDENDS PAID

		CURRENT PERIOD			COMPARATIVE PERIOD		
		Euros per share (X.XX)	Amount (thousand euros)	Number of shares to deliver	Euros per share (X.XX)	Amount (thousand euros)	Number of shares to deliver
Ordinary shares	2158						
Other shares (non-voting shares, redeemable shares, etc.)	2159						
Total dividends paid	**2160**						
a) Dividends charged to profit and loss	2155						
b) Dividends charged to reserves or share premium	2156						
c) Dividends in kind	2157						
d) Flexible payment	2154						

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

11. SEGMENT INFORMATION

Units: thousand euros

GEOGRAPHIC AREA		Distribution of revenue by geographic area			
		INDIVIDUAL		CONSOLIDATED	
		CURRENT PERIOD	COMPARATIVE PERIOD	CURRENT PERIOD	COMPARATIVE PERIOD
Spanish market	2210	119,418	293,473	175,044	320,971
International market	2215			4,455,790	3,883,210
a) European Union	2216			1,252,201	1,548,874
a.1) Euro Area	2217			776,021	951,976
a.2) Non- Euro Area	2218			476,180	596,898
b) Other	2219			3,203,589	2,334,336
TOTAL	2220	**119,418**	**293,473**	**4,630,834**	**4,204,181**

Comments:

SEGMENTS		CONSOLIDATED			
		Ordinary revenue		Profit (loss)	
		CURRENT PERIOD	COMPARATIVE PERIOD	CURRENT PERIOD	COMPARATIVE PERIOD
Wind Turbines	2221	3,801,212	3,442,451	(139,853)	(471,058)
Operation and Maintenance	2222	829,622	761,730	134,805	123,720
Unallocated profit (loss)	2223			(21,766)	(33,216)
(+/-) Unallocated profit (loss)	2224				
	2225				
	2226				
	2227				
	2228				
	2229				
	2230				
TOTAL of reportable segments	2235	**4,630,834**	**4,204,181**	**(26,814)**	**(380,554)**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

12. AVERAGE WORKFORCE

		INDIVIDUAL		CONSOLIDATED	
		CURRENT PERIOD	COMPARATIVE PERIOD	CURRENT PERIOD	COMPARATIVE PERIOD
AVERAGE WORKFORCE	**2295**	**476**	**369**	**25,962**	**24,368**
Men	**2296**	251	197	21,031	19,763
Women	**2297**	225	172	4,931	4,605

Comments:

IV. SELECTED FINANCIAL INFORMATION

13. REMUNERATION ACCRUED BY DIRECTORS AND SENIOR MANAGEMENT

Units: thousand euros

DIRECTORS: **Concepts of remuneration:**		Amount (thousand euros)	
		CURRENT PERIOD	COMPARATIVE PERIOD
Compensation for membership of the Board and/or Board´s Commissions	**2310**	871	955
Salary	**2311**	408	519
Variable compensation in cash	**2312**	149	119
Share-based compensation	**2313**	567	
Indemnities	**2314**		
Long-term savings system	**2315**	83	83
Other concepts	**2316**	8	34
TOTAL	**2320**	**2,086**	**1,710**

SENIOR MANAGEMENT:		Amount (thousand euros)	
		CURRENT PERIOD	COMPARATIVE PERIOD
Total remuneration paid to Senior Management	**2325**	3,104	1,848

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

14. RELATED-PARTY TRANSACTIONS (1/2)

Units: Thousand euros

EXPENSES AND REVENUE:		Significant shareholders	Directors and managers	Group employees, companies and entities	Other related parties	Total
1) Finance costs	2340				6	6
2) Leases	2343	79			2,816	2,895
3) Receipt of services	2344	19,363			28,437	47,800
4) Purchase of goods	2345	57,007		22,814	119,131	198,952
5) Other expenses	2348				12,935	12,935
TOTAL EXPENSES (1 + 2 + 3 + 4 + 5)	**2350**	**76,449**		**22,814**	**163,325**	**262,588**
6) Finance income	2351					
7) Dividends received	2354					
8) Provision of services	2356				24,833	24,833
9) Sale of goods	2357			18	45,984	46,002
10) Other income	2359					
TOTAL REVENUE (6 + 7 + 8 + 9 +10)	**2360**			**18**	**70,817**	**70,835**

OTHER TRANSACTIONS:		CURRENT PERIOD				
		Significant shareholders	Directors and managers	Group employees, companies and entities	Other related parties	Total
Financing agreements: loans and capital contributions (lender)	2372					
Financing agreements: loans and capital contributions (borrower)	2375					
Collateral and guarantees given	2381					
Collateral and guarantees received	2382					
Commitments assumed	2383					
Dividends and other earnings distributed	2386					
Other transactions	2385					

BALANCES AT THE PERIOD END:

		CURRENT PERIOD				
		Significant shareholders	Directors and managers	Group employees, companies and entities	Other related parties	Total
1) Trade receivables	2341	4,502		24	17,638	22,164
2) Granted loans and credits	2342					
3) Other receivables	2346				101,818	101,818
TOTAL RECEIVABLES (1 + 2 + 3)	**2347**	**4,502**		**24**	**119,456**	**123,982**
4) Trade payables	2352	38,103		34,554	36,690	109,347
5) Received loans and credits	2353					
6) Other payment obligations	2355				77,839	77,839
TOTAL PAYABLES (4 + 5 + 6)	**2358**	**38,103**		**34,554**	**114,529**	**187,186**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

IV. SELECTED FINANCIAL INFORMATION

14. RELATED-PARTY TRANSACTIONS (2/2)

Units: Thousand euros

EXPENSES AND REVENUE:		COMPARATIVE PERIOD				
		Significant shareholders	Directors and managers	Group employees, companies and entities	Other related parties	Total
1) Finance costs	6340	282				282
2) Leases	6343	1,610				1,610
3) Receipt of services	6344	57,507			483	57,990
4) Purchase of goods	6345	202,338		19,549	7,756	229,643
5) Other expenses	6348	1,352				1,352
TOTAL EXPENSES (1 + 2 + 3 + 4 + 5)	**6350**	**263,089**		**19,549**	**8,239**	**290,877**
6) Finance income	6351					
7) Dividends received	6354					
8) Provision of services	6356	32,144			87,818	119,962
9) Sale of goods	6357	309,038		120	71,829	380,987
10) Other income	6359					
TOTAL REVENUE (6 + 7 + 8 + 9 +10)	**6360**	**341,182**		**120**	**159,647**	**500,949**

OTHER TRANSACTIONS:		COMPARATIVE PERIOD				
		Significant shareholders	Directors and managers	Group employees, companies and entities	Other related parties	Total
Financing agreements: loans and capital contributions (lender)	6372					
Financing agreements: loans and capital contributions (borrower)	6375					
Collateral and guarantees given	6381					
Collateral and guarantees received	6382	77,063				77,063
Commitments assumed	6383					
Dividends and other earnings distributed	6386					
Other transactions	6385					

BALANCES AT THE PERIOD END:

		COMPARATIVE PERIOD				
		Significant shareholders	Directors and managers	Group employees, companies and entities	Other related parties	Total
1) Trade receivables	6341	631		323	49,870	50,824
2) Granted loans and credits	6342					
3) Other receivables	6346				127,017	127,017
TOTAL RECEIVABLES (1 + 2 + 3)	**6347**	**631**		**323**	**176,887**	**177,841**
4) Trade payables	6352	8,121		7,586	251,836	267,543
5) Received loans and credits	6353					
6) Other payment obligations	6355	70			210,550	210,620
TOTAL PAYABLES (4 + 5 + 6)	**6358**	**8,191**		**7,586**	**462,386**	**478,163**

Comments:

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

V. HALF-YEAR FINANCIAL INFORMATION

Annex

Additional information in the annex file

Content of this section:

		Individual	Consolidated
Explanatory noted	**2376**	X	X
Condensed half-yearly accounts	**2377**	X	X
Full half-yearly accounts	**2378**		
Interim management report	**2379**	X	X
Audit report	**2380**	X	X

Translation of Intermediate financial information originally issued in Spanish. In the event of discrepancy, the Spanish – language version prevails.

VI. SPECIAL AUDIT REPORT

Report on Limited Review

SIEMENS GAMESA RENEWABLE ENERGY, S.A.
Interim Condensed Financial Statements
and Interim Management Report
for the six-month period ended
March 31, 2021

EY
Building a better working world

Ernst & Young, S.L.
Torre Iberdrola
Plaza de Euskadi, 5
48009 Bilbao
España

Tel: 944 243 777
Fax: 944 242 745
ey.com

(Translation for the original in Spanish. In the event of discrepancy, the Spanish-language version prevails)

REPORT ON LIMITED REVIEW OF INTERIM CONDENSED FINANCIAL STATEMENTS

To the shareholders of SIEMENS GAMESA RENEWABLE ENERGY, S.A., at the request of the Directors:

Report on the interim condensed financial statements

Introduction

We have carried out a limited review of the accompanying interim condensed financial statements (hereinafter the interim financial statements) of SIEMENS GAMESA RENEWABLE ENERGY, S.A. (herein after the Company), which consists of the balance sheet at March 31, 2021, the income statement, the statement of changes in equity, the cash flow statement and the explanatory notes thereto for the six-month period then ended. The Directors of the Company are responsible for the preparation of said interim financial statements in accordance with the applicable financial reporting framework in Spain, adapted, regarding the information disclosure requirements, the condensed models set out in article 13 of Royal Decree 1362/2007 for the preparation of interim condensed financial statements, and as stated in the article 12 of said Royal Decree and in Circular 3/2018 of the Spanish National Securities Market Commission. Our responsibility is to express a conclusion on said interim financial statements based on our limited review.

Scope of the review

We conducted our limited review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A limited review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A limited review is substantially less in scope than an audit conducted in accordance with prevailing audit regulations in Spain and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the accompanying interim financial statements.

Conclusion

As a result of our limited review, which under no circumstances should be considered an audit of financial statements, nothing came to our attention that would lead us to conclude that the accompanying interim financial statements for the six-month period ended at March 31, 2021 are not prepared, in all material respects, in accordance with the applicable financial reporting framework in Spain, adapted to the information disclosure requirements, to the condensed models set up in article 13 of Royal Decree 1362/2017, as is stated in the article 12 of said Royal Decree and Circular 3/2018 of the Spanish National Securities Market Commission, for the preparation of interim condensed financial statements.

Domicilio Social: C/Raimundo Fernández Villaverde, 65. 28003 Madrid -Inscrita en el Registro Mercantil de Madrid, tomo 9.364 general, 8.130 de la sección 3ª del Libro de Sociedades, folio 68, hoja nº 87.690-1, inscripción 1ª, Madrid 9 de Marzo de 1.989. A member firm of Ernst & Young Global Limited. C.I.F. B-78970506.

Emphasis of matter

We draw attention to the matter described in accompanying explanatory note 2.A which indicates that the abovementioned interim condensed financial statements do not include all the information that would be required for complete financial statements prepared in accordance with the applicable financial reporting framework in Spain. Therefore, the accompanying interim condensed financial statements should be read in conjunction with the financial statements of the Company for the year ended September 30, 2020. This matter does not modify our conclusion.

Report on other legal and regulatory reporting requirements

The accompanying interim management report for the six-month period ended March 31, 2021 contains such explanations as the Company´s Directors consider necessary regarding significant events which occurred during this period and their effect on these interim financial statements, of which it is not an integral part, as well as on the information required in conformity with article 15 of Royal Decree 1362/2007. We have checked that the accounting information included in the abovementioned management report agrees with the interim financial statements for the six-month period ended on March 31, 2021. Our work is limited to verifying the interim management report in accordance with the scope described in this paragraph, and does not include the review of information other than that obtained from the accounting records of SIEMENS GAMESA RENEWABLE ENERGY, S.A.

Paragraph on other issues

This report has been prepared at the request of management of SIEMENS GAMESA RENEWABLE ENERGY, S.A. with regard to the publication of the semi-annual financial report required by article 119 of the Securities Market Law approved by the Royal Decree Law 4/2015, of October 23.

ERNST & YOUNG, S.L.

(Signed on original in Spanish)

Miguel Mijangos Oleaga

April 30, 2021

Siemens Gamesa Renewable Energy, S.A.

Interim Condensed Financial Statements and Interim Management Report for the 6-month period ended March 31, 2021

CONTENTS

INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021

SELECTED EXPLANATORY NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021:

MANAGEMENT REPORT FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021

Translation of Financial Statements originally issued in Spanish and prepared in accordance with the regulatory financial reporting framework applicable to the Company. In the event of a discrepancy, the Spanish-language version prevails (Note 16).

SIEMENS GAMESA RENEWABLE ENERGY, S.A.

BALANCE SHEETS AS OF MARCH 31, 2021 AND SEPTEMBER 30, 2020

Thousands of euros

ASSETS	Note	03.31.2021	09.30.2020 (*)	EQUITY AND LIABILITIES	Note	03.31.2021	09.30.2020 (*)
NON-CURRENT ASSETS		**8,441,511**	**8,376,710**	**EQUITY**	**8**	**7,125,634**	**7,016,969**
Intangible assets		**37**	**85**	**Issued capital**		**115,794**	**115,794**
Software		37	85	**Share Premium**		**8,613,935**	**8,613,935**
Property, plant and equipment		**1,050**	**1,166**	**Reserves**		**1,259,950**	**1,261,888**
Other installations, tooling and fixtures		1,024	1,082	Legal and bylaw reserves		21,843	21,843
Other property, plant and equipment		26	84	Other reserves		1,238,357	1,240,368
Long-term investments in group companies and associates	**5**	**8,387,282**	**8,323,567**	Reserve for adjustments for value change		(250)	**(323)**
Investments in group companies and associates		8,381,282	8,323,567	**Treasury shares, at cost**		**(15,836)**	**(23,929)**
Credits to group companies and associates	11	6,000	-	**Prior periods' profit and loss**		**(2,950,719)**	**(1,783,270)**
Long-term financial investments		**50,376**	**50,522**	**Result for the period**		**102,510**	**(1,167,449)**
Guarantees and deposits given	5	50,151	50,522				
Derivatives		225	-	**NON-CURRENT LIABILITIES**		**1,146,074**	**731,760**
Deferred tax assets		**2,766**	**1,370**	**Long-term debts**	**9**	**1,081,807**	**731,760**
				Debt with financial institutions		1,081,664	731,520
				Derivatives		143	240
				Long-term payables to group companies and associates	**11**	**64,267**	**-**
CURRENT ASSETS		**2,828,754**	**2,528,221**	**CURRENT LIABILITIES**		**2,998,557**	**3,156,202**
Trade and other receivables		**84,944**	**95,976**	**Short-term provisions**		**170**	**170**
Receivables from group, associates and related companies	6, 11	71,042	79,455	**Short-term debts**	**9**	**1,276**	**3,138**
Personnel	6	172	179	Debt with financial institutions		508	312
Current tax assets		243	5,125	Derivatives		768	2,826
Other receivables from Public Administrations		13,487	11,217	**Short-term payables to group companies and associates**	**11**	**2,926,135**	**3,071,097**
Short-term investments in group companies and associates	**6 , 11**	**2,350,351**	**1,958,974**	**Trade and other payables**		**70,976**	**81,797**
Short-term credits to group companies and associates		2,350,351	1,958,974	Suppliers, group, associates and related companies	11	34,364	35,826
Short-term financial investments	**6**	**1,192**	**-**	Other payables		21,290	28,175
Derivatives		1,192	-	Personnel		11,555	16,269
Current accruals		**1,058**	**2,131**	Other payables with Public Administrations		3,767	1,527
Cash and other cash equivalents	**7**	**391,209**	**471,140**				
Cash		391,209	471,140				
TOTAL ASSETS		**11,270,265**	**10,904,931**	**TOTAL EQUITY AND LIABILITIES**		**11,270,265**	**10,904,931**

(*) Presented for comparison purposes only.

The accompanying Notes from 1 to 16 are an integrated part of these Interim Condensed Financial Statements.

Translation of Financial Statements originally issued in Spanish and prepared in accordance with the regulatory financial reporting framework applicable to the Company. In the event of a discrepancy, the Spanish-language version prevails (Note 16).

SIEMENS GAMESA RENEWABLE ENERGY, S.A.

STATEMENTS OF PROFIT AND LOSS FOR THE THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020

Thousands of euros

	Note	6-month period ended 03.31.2021	6-month period ended 03.31.2020 (*)
CONTINUING OPERATIONS			
Revenue	**11**	**119,418**	**293,473**
Dividends from investments in group companies and associates		105,320	275,350
Income from credits to group companies and associates		14,098	18,123
Other operating income		**24,011**	**11,917**
Accessory and other current income		24,011	11,917
Staff costs		**(30,808)**	**(26,392)**
Wages, salaries and similar expenses		(25,608)	(22,202)
Social security costs		(5,200)	(4,190)
Other operating expenses		**(60,931)**	**(43,480)**
External services		(60,330)	(43,514)
Taxes other than income tax		(93)	34
Loss, impairment and changes in trade provisions		(508)	-
Depreciation and amortization		**(164)**	**(229)**
Impairment and losses on disposals of financial instruments in group companies and associates	**5**	**55,703**	**(29,380)**
Impairment and losses on disposals of group company investments and associates		58,550	(29,380)
Gains (losses) on disposals and others		(2,847)	-
OPERATING RESULT		**107,229**	**205,909**
Financial income		**995**	**31**
Marketable securities and other financial instruments with third parties		995	31
Financial expenses		**(7,895)**	**(10,630)**
On debts to group companies and associates	11	(1,001)	(936)
On debts to third parties		(6,894)	(9,694)
Exchange differences		**(563)**	**3,952**
FINANCIAL RESULT		**(7,463)**	**(6,647)**
RESULT BEFORE TAX		**99,766**	**199,262**
Income tax	10	2,744	(10,296)
RESULT FOR THE PERIOD FROM CONTINUING OPERATIONS		**102,510**	**188,966**
RESULT FOR THE PERIOD		**102,510**	**188,966**

(*) Presented for comparison purposes only.

The accompanying Notes from 1 to 16 are an integrated part of these Financial Statements.

SIEMENS GAMESA RENEWABLE ENERGY, S.A.

STATEMENTS OF OTHER COMPREHENSIVE INCOME FOR
THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020
Thousands of euros

A) STATEMENTS OF RECOGNIZED INCOME AND EXPENSES

	6-month period ended 03.31.2021	6-month period ended 03.31.2020 (*)
Result for the period	**102,510**	**188,966**
Income and expenses recognised directly in equity	-	-
Items that may be subsequently reclassified into Profit and Loss		
Derivative financial instruments	(5)	(521)
Tax effect	1	125
Transfers to the Statement of Profit and Loss		
Derivative financial instruments	101	-
Tax effect	(24)	-
Other comprehensive income, net of taxes	**73**	**(396)**
TOTAL INCOME AND EXPENSES RECOGNIZED	**102,583**	**188,570**

(*) Presented for comparison purposes only.
The accompanying Notes from 1 to 16 are an integrated part of these Financial Statements.

SIEMENS GAMESA RENEWABLE ENERGY, S.A.

STATEMENTS OF CHANGES IN EQUITY FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020

Thousands of euros

B) STATEMENTS OF CHANGES IN TOTAL EQUITY

	Note	Issued capital	Share Premium	Legal reserve	Voluntary reserves	Adjustments for value change	Treasury shares, at cost	Prior period's profit and loss	Result for the period	Total
Balances as of October 1, 2019		**115,794**	**8,613,935**	**4,985**	**1,112,989**	**-**	**(21,616)**	**(1,783,270)**	**168,582**	**8,211,399**
Total comprehensive income for the 6-month period ended March 31, 2020		-	-	-	-	(396)	-	-	188,966	188,570
Treasury shares transactions	8.B	-	-	-	2,442	-	(2,313)	-	-	129
Incentive Plan	8.C	-	-	-	5,884	-	-	-	-	5,884
Other changes in equity		-	-	-	-	-	-	168,582	(168,582)	-
Balances as of March 31, 2020		**115,794**	**8,613,935**	**4,985**	**1,121,315**	**(396)**	**(23,929)**	**(1,614,688)**	**188,966**	**8,405,982**
Balances as of October 1, 2020		**115,794**	**8,613,935**	**21,843**	**1,240,368**	**(323)**	**(23,929)**	**(1,783,270)**	**(1,167,449)**	**7,016,969**
Total comprehensive income for the 6-month period ended March 31, 2021		-	-	-	-	73	-	-	102,510	102,583
Treasury shares transactions	8.B	-	-	-	(8,093)	-	8,093	-	-	-
Incentive Plan	8.B and 8.C	-	-	-	6,082	-	-	-	-	6,082
Other changes in equity		-	-	-	-	-	-	(1,167,449)	1,167,449	-
Balances as of March 31, 2021		**115,794**	**8,613,935**	**21,843**	**1,238,357**	**(250)**	**(15,836)**	**(2,950,719)**	**102,510**	**7,125,634**

(*) Presented for comparison purposes only.

The accompanying Notes from 1 to 16 are an integrated part of these Financial Statements.

SIEMENS GAMESA RENEWABLE ENERGY, S.A.

STATEMENTS OF CASH FLOWS FOR THE 6-MONTH PERIODS ENDED MARCH 31, 2021 AND 2020

Thousands of euros

	Note	6-month period ended 03.31.2021	6-month period ended 03.31.2020 (*)
CASH FLOW FROM OPERATING ACTIVITIES (I)		**41,150**	**197,294**
Result before tax		99,766	199,262
Adjustments to result			
- Depreciation and amortization		164	229
- Impairment losses	5	(55,703)	29,380
- Changes in provisions		2,263	1,605
- Dividends		(105,320)	(275,350)
- Income from credits to group companies and associates		(15,093)	(18,154)
- Financial expenses		7,895	10,630
- Exchange differences		563	(3,952)
Change in working capital			
- Trade and other receivables		11,032	16,992
- Trade and other payables		(12,379)	(15,067)
- Current accruals		1,073	(1,186)
- Other current liabilities		-	198
Other cash flows from operating activities			
- Interests paid		(6,698)	(9,398)
- Collection of dividends		105,320	275,350
- Interests collection		4,894	(1,912)
- Income taxes (payments) returns		3,373	(11,333)
CASH FLOWS FROM INVESTING ACTIVITIES (II)		**(4,289)**	**(112,955)**
Payments due to investments			
- Group companies and associates		-	(112,834)
- Other financial assets		(5,629)	-
- Investments in intangible assets and property, plant and equipment		-	(121)
Receipts due to disposals			
- Group companies and associates		1,340	-
CASH FLOWS FROM FINANCING ACTIVITIES (III)		**(112,730)**	**(473,107)**
Receipts and payments for equity instruments			
- (Purchase) disposal of treasury shares	8.B	-	129
Receipts and payments for financial liability instruments			
- Issue (amortization) of debts from financial entities and other financial liabilities		350,143	236,126
- Issue (amortization) of debts from group companies and associates		(462,873)	(709,362)
IMPACT OF CHANGES IN EXCHANGE RATE (IV)		**(4,062)**	**38**
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (I+II+III+IV)		**(79,931)**	**(388,730)**
Cash and cash equivalents at the beginning of the year		471,140	722,495
Cash and cash equivalents at year end		391,209	333,765

(*) Presented for comparison purposes only.

The accompanying Notes from 1 to 16 are an integrated part of these Financial Statements.

Translation of Financial Statements originally issued in Spanish and prepared in accordance with the regulatory financial reporting framework applicable to the Company. In the event of a discrepancy, the Spanish-language version prevails (Note 16).

SIEMENS GAMESA RENEWABLE ENERGY, S.A.

Selected explanatory Notes to the Interim Condensed Financial Statements for the 6-month period ended March 31, 2021

1. Activities and corporate purpose

A. GENERAL INFORMATION

Siemens Gamesa Renewable Energy, S.A. (hereinafter, “the Company” or “SIEMENS GAMESA”) was incorporated as a public limited liability company on January 28, 1976. Its corporate address is located at *Parque Tecnológico de Bizkaia*, Building 222, Zamudio (Bizkaia, Spain).

SIEMENS GAMESA specialises in the development and construction of wind farms, as well as the engineering solutions, design, production and sale of wind turbines. The corporate purpose of the Company is to promote and foster companies, and to do so it may carry out the following operations:

a) The subscription and purchase of shares or stocks, or of securities that can be converted into these, or which grant preferential purchase rights of companies whose securities are listed or not in national or foreign stock exchanges;

b) The subscription and purchase of fixed-income securities or any other securities issued by companies in which they hold a stake, as well as the granting of participatory loans or guarantees; and

c) To directly provide advisory services and technical assistance to the companies in which it holds a stake, as well as other similar services related to the management, financial structure, and production or marketing processes of those companies.

These activities will focus on promotion, design, development, manufacture and supply of products, installations and technologically advanced services in the renewable energy sector.

All the activities comprising the aforementioned corporate purpose can be undertaken both in Spain and abroad, and can be carried out completely or partially, in an indirect manner, through the ownership of shares or stocks in companies with the same or similar purpose.

The Company will not undertake any activity for which the laws require specific conditions or legal limitations, unless these conditions or limitations are exactly fulfilled.

The SIEMENS GAMESA Financial Statements for the year ended September 30, 2020 were issued for approval by the Directors in the Board of Directors held on November 27, 2020 and were approved by the General Shareholders’ Meeting on March 17, 2021.

Additionally, the Company is the parent of a group of subsidiaries and in accordance with current legislation it is required to prepare separate Consolidated Financial Statements. The Consolidated Financial Statements of Siemens Gamesa Renewable Energy, S.A. and subsidiaries (“the Group” or “the SIEMENS GAMESA Group”) for the year ended September 30, 2020 were issued for approval by the Directors in the Board of Directors held on November 27, 2020 and were approved by the General Shareholders’ Meeting on March 17, 2021.

The issuance of the Interim Condensed Consolidated Financial Statements of the SIEMENS GAMESA Group for the 6-month period ended March 31, 2021 has been approved by the Board of Directors on April 30, 2021.

The Company's Bylaws and other public information of the Company are available on the website www.siemensgamesa.com and at its corporate address.

SIEMENS GAMESA prepares and reports its Interim Condensed Financial Statements in thousands of euros. Due to rounding, numbers presented may not add up precisely to the provided totals.

B. ACQUISITION OF THE EUROPEAN ONSHORE SERVICES BUSINESS AND THE WIND TURBINE BLADE PRODUCTION BUSINESS OF SENVION

On October 20, 2019, Senvion GmbH i.L. and Siemens Gamesa Renewable Energy Eólica, S.L. Unipersonal (S.L. *Unipersonal*, hereinafter, “S.L.U.”) signed an Investment Agreement to acquire the Operation and Maintenance business in Europe (Senvion Deutschland GmbH) and certain assets of the wind turbine blade production business (Ria Blades, S.A.) from Senvion.

On January 9, 2020, Siemens Gamesa Renewable Energy Eólica, S.L.U. acquired all the shares of Senvion Deutschland GmbH (Senvion European Onshore Services), which is the entity that owns the carved-out European onshore service business of Senvion and certain additional assets associated to the business, including certain related intellectual property.

On April 30, 2020, Siemens Gamesa Renewable Energy, S.A. (hereinafter, “SGRE Portugal”) acquired all the shares of Ria Blades, S.A., the entity which owns and operates a wind turbine blades production facility in Vagos (Portugal) and certain additional assets associated to said business.

The shares were transferred free of any security, encumbrances or charges of any nature whatsoever.

The acquisitions were consummated after the fulfilment of all the closing conditions, such as the consent of the competent authorities, the implementation of the carve-out, the completion of full security release and the operational readiness of the relevant target entities.

These acquisitions are in line with SIEMENS GAMESA’s strategy to grow its multibrand service business, its production capacities and strengthen SIEMENS GAMESA’s competitive position in Europe. The relevant information about these business combinations of the SIEMENS GAMESA Group can be found in Notes 1.B and 4 of the Consolidated Financial Statements for the the year ended September 30, 2020 and in Notes 1.B and 4 of the Interim Condensed Consolidated Financial Statements fo the 6-month period ended March 31, 2021.

The transactions costs associated to both transactions amounted to EUR 13 million for the Group, recorded mainly in SIEMENS GAMESA, which have been expensed and are recorded mainly under the heading “Other operating expenses – External services” of the Statement of Profit and Loss of the year 2020.

C. DIVESTMENT OF IBERDROLA PARTICIPACIONES S.A. UNIPERSONAL

On effective date February 5, 2020, Iberdrola Participaciones, S.A. Unipersonal (S.A. Unipersonal, hereinafter, “S.A.U.”) ceased to be a SIEMENS GAMESA shareholder as detailed in Note 1.C of the Financial Statements for the year ended September 30, 2020.

D. SIEMENS ENERGY AG

As described in the Note 1.D of the SIEMENS GAMESA Group Financial Statements for the year ended September 30, 2020, the SIEMENS GAMESA shares held by the SIEMENS Group were transferred during fiscal year 2020 to the SIEMENS ENERGY Group (Note 8.A).

SIEMENS ENERGY AG (hereinafter, “SIEMENS ENERGY”) shares are listed since September 28, 2020 on the Frankfurt Stock Exchange.

2. <u>Basis of presentation of the Interim Financial Information</u>

A. APPLICABLE FINANCIAL REPORTING LEGISLATION FRAMEWORK

This interim condensed financial information (hereinafter, the "interim financial information") has been prepared in accordance with the accounting principles and standards pursuant to articles 12 and 13 of Royal Decree 1362/2007, of October 19, which enacts Law 24/1988, of July 28, of the Securities Market, on transparency requirements in relation to information regarding issuers whose securities are listed in an official secondary market or another market regulated by the European Union (hereinafter, "Royal Decree 1362/2007") and pursuant to *Circular* 3/2018 of the Spanish National Securities Market Commission (hereinafter, "*CNMV*"), on periodic reporting by issuers with securities admitted to trading on regulated markets in relation to six-month period financial reports, interim management statements and, where applicable, quarterly financial reports (hereinafter, "*Circular* 3/2018").

This interim financial information does not include all the information that would be required for comprehensive Financial Statements prepared in accordance with the accounting principles and standards generally accepted by the Spanish Law. In particular, the attached interim financial information has been prepared including all the content that is needed to comply with the requirements of individual financial information, as set out in the fourth rule of *Circular* 3/2018. Consequently, the interim financial information must be read together with SIEMENS GAMESA's Financial Statements for the year ended September 30, 2020 and with the SIEMENS GAMESA Group's Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021 prepared in accordance with International Financial Reporting Standards.

The main figures in those Interim Condensed Consolidated Financial Statements for the SIEMENS GAMESA Group for the 6-month period ended March 31, 2021 are as follows:

Thousands of euros	**03.31.2021**	**09.30.2020**
Total assets	16,457,471	16,341,505 (*)
Equity		
Parent Company	4,989,083	4,934,094
Non - controlling interests	1,131	768
Thousands of euros	**03.31.2021**	**03.31.2020**
Revenue from continuing operations	4,630,834	4,204,181
Net income for the year		
Parent Company	(54,249)	(339,332)
Non - controlling interests	541	(758)

(*) Adjusted figure as of September 30, 2020 (Note 2.E of the Notes of the Interim Condensed Consolidated Financial Statements).

This interim financial information has been prepared with regard to the publication of the half-yearly Financial Statements, as required by article 119 of the Revised Securities Market Law 24/1998 of July 28, enacted by Royal Decree 1362/2007 of October 19.

The issuance of these Interim Condensed Financial Statements for the 6-month period ended March 31, 2021 has been approved by SIEMENS GAMESA's Board of Directors on April 30, 2021.

B. ACCOUNTING PRINCIPLES AND VALUATION STANDARDS

The accounting principles and valuation standards used in the preparation of the interim financial information coincide entirely with those used for the preparation of SIEMENS GAMESA's Financial Statements for the year ended September 30, 2020, being the same as the ones set out in the Spanish General Accounting Plan (*Plan General de Contabilidad)*.

C. COMPARATIVE INFORMATION

In accordance with Article 12 of Royal Decree 1362/2007, which enacts the Securities Market Law 24/1988 of July 28, the following information is presented for comparison purposes:

- The Balance Sheet as of September 30, 2020.

- The Statement of Profit and Loss, the Statement of Other Comprehensive Income, the Statement of Changes in Equity and the Statement of Cash Flows for the 6-month period ended March 31, 2020.

D. GOING CONCERN ASSUMPTION

As of March 31, 2021, the Company has negative net current assets in amount of EUR 169,803 thousand (EUR 627,981 thousand as of September 30, 2020) mainly due to "Short-term payables to group companies and associates" amounting to EUR 2,926,135 thousand (EUR 3,071,097 thousand as of September 30, 2020) (Note 11). Nevertheless, the Company's liquidity needs are guaranteed at all moments through credit lines (Note 9).

The Company states that its negative working capital will be covered by the generation of positive cash flows from the businesses of the SIEMENS GAMESA Group and the dividends from its subsidiaries. The Company's Directors have prepared these Interim Condensed Financial Statements following the going concern assumption as it is their understanding that the future persperctives of the Company's and the Group's business will allow obtaining positive results and positive cash flows.

E. SEASONALITY OF THE TRANSACTIONS

On a half-yearly basis, the activity of SIEMENS GAMESA does not present a significant degree of seasonality, except for the receipt of dividends from its subsidiaries, which normally takes place in the first half of the year.

F. TRUE AND FAIR VIEW

The accompanying Interim Condensed Financial Statements have been obtained from the accounting records of the Company, and are presented in accordance with the regulatory framework of financial information that is applicable to it and, in particular, the accounting principles and criteria contained therein, so that they show the true and fair view of the equity, the financial situation, the results of operations of the Company and of the cash flows for the corresponding 6-month period.

3. Financial Risk Management

Due to the nature of its activities, SIEMENS GAMESA is exposed to a variety of financial risks: (i) market risks, in particular foreign exchange risk, market price risk and interest rate risk, (ii) liquidity risk and (iii) credit risk. The aim of the Financial Risk Management is to identify, measure, monitor and mitigate those risks and their potential adverse effects on the operational and financial performance of SIEMENS GAMESA. The general conditions for compliance with the Financial Risk Management process are set out through policies approved by the Top Management. The identification, assessment and hedging of financial risks lies in the responsibility of each business unit. Although some of the risks listed below do not directly affect the Company, SIEMENS GAMESA may be affected indirectly, as these risks affect the companies that are part of its group.

Given that the selected explanatory Notes to the Interim Condensed Financial Statements do not include all of the information and disclosures regarding Financial Risk Management that are mandatory for the Annual Financial Statements, they should be read together with the Note 4 of the Financial Statements for the year ended September 30, 2020.

During the 6-month period ended March 31, 2021, there have been changes in the following market risks to which the SIEMENS GAMESA Group is exposed:

A. COVID-19

On December 31, 2019, China alerted the World Health Organization (hereinafter, "WHO") of the new COVID-19 disease. On January 30, 2020, the International Health Regulations Emergency Committee of the WHO declared the outbreak a "Public Health Emergency of International Concern" and on March 11, 2020 the WHO characterized the public health emergency caused by the outbreak as a pandemic.

As COVID-19 has spread globally, rapidly increasing the number of infections, many countries have required companies to limit or suspend business operations mainly during the second and third quarter of fiscal year 2020 and implemented restrictions regarding movement of people and quarantine measures. Those partly remain in force ever since and have extensively disrupted regular way of business with negative implications for international trade and production processes, global supply chain disruptions and demand shocks and a high uncertainty in the capital markets.

The SIEMENS GAMESA Group is taking measures to ensure business continuity selling, manufacturing, installing and servicing wind turbine generators for its customers worldwide. From the very beginning of this crisis (COVID-19), the SIEMENS GAMESA Group activated the global crisis management and established a task force dedicated to continuously monitor the impact and mitigation measures.

This task force has adopted processes to address the Group's utmost priority of keeping its employees and their families safe and healthy, implementing a series of actions aimed at balancing the demands of health and safety with those of business activity. Such actions were developed in three workstreams: "People" (Health and Safety), "Business Continuity" and "Communication".

The "People" workstream focused on the development and implementation of enhanced strict safety protocols for all workstations in offices, plants and wind farm sites, defined testing and quarantine strategies and related traceability systems for employees, suppliers and customers where work in presence was unavoidable. The SIEMENS GAMESA Group extended its virtual collaboration capacity tremendously in terms of number of users and introducing state of the art workplace software in order to gain the capability to close entire office locations and switch to its smart working environment. Following the development of the pandemic, data driven decisions are made for closing the SIEMENS GAMESA Group locations for in-presence work. For each location a multi-phase re-opening strategy is defined with reference to the development of key indicators of the pandemic, so that employees only return on a must-have basis.

The "Business Continuity" workstream was closely interacting with the "People" workstream. Actions in the area of "Business Continuity" are aiming at fully understanding the implications of the pandemic on the SIEMENS GAMESA Group's value chain and at developing and implementing appropriate responses to minimize the impact on the business. Such responses included expediting critical supplies and transportation, enforcing eligible contract terms towards customers and vendors, continuous optimization of production plans and active participation in developing local safety protocols to ensure safe production. Further, the monitoring of the financial implications of the COVID-19 pandemic was developed and implemented as well.

All actions are accompanied by a broad communication plan developed and implemented in the "Communication" workstream. It entails a continuous update on the SIEMENS GAMESA Group's assessment of the development of the pandemic, safety protocols, testing strategies and a real-time voluntary monitoring tool. All communication is driven through effective means of communication utilizing digital channels mostly.

Despite all efforts, the SIEMENS GAMESA Group faced various adverse effects in its business, financial position, results of operations and cash flows.

The main impact of the pandemic during the first half of fiscal year 2021 has been mainly due to:

- Quarantine regimes due to restrictive safety protocols which delayed the resource allocation (e.g. work teams allocation at offshore wind farm sites, causing additional costs);

- Non-availability of technicians in Operation and Maintenance projects due to same reasons, adversely impacting the achievement of incentive schemes which depend on the high availability of wind turbines;

- Increase of raw material cost and logistic costs;

- Costs for COVID-19 related safety measures and protection equipment worldwide, partially offset by travel expense savings.

The disruptions in the SIEMENS GAMESA Group’s supply chain, manufacturing operations, project execution and commercial activity that largely impacted the onshore activities within the Wind Turbines segment last fiscal year, were partially mitigated this fiscal year due to the above-mentioned implemented measures, together with an early warning system. Also, despite governmental regulations affected project execution in several regions with different levels of impact, the global impact for the SIEMENS GAMESA Group due to COVID-19 during the first half of the fiscal year 2021, is within the expectations, as considered, in the baseline for fiscal year 2021.

There is currently no further material effect for the rest of the fiscal year 2021 assumed, beyond the aforementioned baseline that takes into consideration the events which have already occurred and that are known. However, the risk posed by COVID-19 is still not clear. Given the rapidly evolving nature of the COVID-19 pandemic and its variants, the uncertainties about the duration and potential implications resulting out of it persist. Therefore, further business disruptions due to COVID-19 protection measures cannot be excluded, such as the variety of countermeasures enforced by governments around the world to combat its effects, which can include the mandatory lockdown of manufacturing facilities in some countries. If the COVID-19 pandemic situation is worsening, macroeconomic conditions may be further adversely affected, potentially resulting in an economic downturn in the countries in which the Group operates and in the global economy more widely, which could adversely impact the business, results of operations and financial condition of the Group.

B. BREXIT / POST-BREXIT

The exit of the United Kingdom (hereinafter, “UK”) from the European Union (hereinafter, “the EU”) triggered an extended period of general uncertainty and also increased the uncertainty in the business development of the SIEMENS GAMESA Group in the UK.

On March 29, 2017, the UK Government invoked Article 50 of the Treaty of Lisbon, notifying the European Council of its intention to withdraw from the EU. There was an initial 2 years’ timeframe for the UK and EU to reach an agreement on the withdrawal and the future UK and EU relationship. On March 29, 2019 the UK Parliament voted for a third time against the Prime Minister´s Brexit deal, which, if approved, would have opened the way to the UK leaving the EU on a revised date of May 22, 2019. On April 10, 2019, the UK Government and the EU agreed an extension for the Brexit until October 31, 2019. On October 17, 2019, UK and the European Commission approved an orderly Brexit which was not supported by the Parliament. On October 28, 2019 the EU agreed a new extension for the Brexit until January 31, 2020. The Prime Minister, Boris Johnson, won the elections in the UK on December 12, 2019 and finally got the support from the UK Parliament to leave the EU on December 20, 2019. In January 2020, the UK left the EU after reaching an agreement with the EU to do so. A grace period begun, which ended on December 31, 2020.

A Post-Brexit deal on trade and future EU-UK relations was negotiated by the end of 2020, just a few days before the end of the transition period.

UK and EU agreed a Trade and Collaboration Agreement (hereinafter, “TCA”), signed on December 24, 2020, which leads to the end of free movement with new immigration rules coming into force. These UK Government immigration rules are effective since 1st of January of 2021. The new rules require companies operating in UK to take new measures in respect to customs declarations, product certification, immigration, etc.

Nowadays, the main Group operations related to the UK market are the following:

- Currently there is no significant pipeline of UK onshore projects due to potential government restrictions to the support to new onshore developments. Several projects are still in the sales phase, where Brexit risks can be covered in the contract negotiations. Projects in the Republic of Ireland continue but, as Ireland remains in the EU, no impacts are expected.

- Much of the Group´s current activity in the UK consists in the supply and installation of offshore projects.

- The SIEMENS GAMESA Group has made a major investment in manufacturing in the UK with the establishment of a primary production of offshore wind turbine blades on a site that is closely located to the Group’s port facility. Now, the Group manufactures the current generation of blades for its offshore projects, which will be used on both UK and European projects, and thus commencing with exports from the factory. The factory currently employs over 800 people.

- The SIEMENS GAMESA Group also provides warranty services to new projects and long-term service of wind farm fleets for customers. With a major base in Newcastle upon Tyne, Service also operates a widely distributed workforce with satellite locations at offshore wind farms and onshore wind hubs across the UK.

Currently, there is a potential risk of non-compliance with the requirements laid out by the UK-EU TCA and new UK immigration rules may delay movement of goods through ports and/or prevent movement of people between EU and UK. The impacts could be, project and/or production delays due to resources (goods and people) held up, due to incomplete customs declaration and/or incorrect immigration approvals.

The Group has defined several action items to minimize the remaining risk from Post-Brexit, in particular:

- Building up of spare parts inventory and buying in advance materials for the Hull factory.
- Alternative import routes into Hull using northern ports in case of congestion at southern ports.
- Inserting a specific “BREXIT” clause in new contracts and reviewing the “change of law” clause in the older ones.
- Ensure the hiring of additional customs broker capacity.
- Reinforce the management of immigration processes hiring external expert advisors.
- Apply for Sponsorship Licence as a solution for movements of EU nationals into UK.

Based on the risk assessment and its mitigation, no significant risk on the recoverability of assets resulting from past investments in the UK is identified. In any case, no material impact on the Group´s total assets is expected. The cost of the investment in the UK subsidiary, Siemens Gamesa Renewable Energy Limited, amounts to EUR 203 million (EUR 203 million as of September 30, 2020) and no impairment has been detected related to said investment. A close analysis and follow-up of the situations that could suppose a significant risk, and of the measures to be taken in this regard are performed on a regular basis through an established task force that continuously monitors the Post-Brexit process.

C. TRADE WAR BETWEEN THE UNITED STATES, CHINA AND THE EUROPEAN UNION

The SIEMENS GAMESA Group is exposed to risks relating to fluctuations in the prices of the commodities, as well as import tariffs for certain products in some countries that may affect the costs of the supply chain. These risks are mainly managed in the procurement process. Only in some cases, the SIEMENS GAMESA Group uses derivative instruments to mitigate these market price risks.

At the time of preparation of these Interim Condensed Financial Statements, there is still significant uncertainty about the trade war between the United States, China and the EU. Several regions/countries (United States, UK, Germany, etc.) are introducing antidumping measures for some commodities, e.g. glass fiber fabrics, steel, etc. Additionally, the introduction of tariffs from the former Trump US administration is still pending but a relaxation is expected after the Biden administration has taken power, reducing the originally expected impact on the sourcing scenarios for some of the SIEMENS GAMESA Group’s main components. The Group has assessed the possible scenarios from the trade war, concluding that it will be able to reduce these risks by taking several risk mitigation measures including changes in its supply chain, transfer of costs to its clients, as well as request for exemptions to certain tariffs. A close analysis and follow-up are performed on a regular basis through the export control and customs and the purchasing departments. At the date of issuance of these Interim Condensed Financial Statements no significant impacts, additional to those already included in previous years, are expected.

4. Key accounting judgments and estimates and sources of uncertainty

The preparation of these Interim Condensed Financial Statements requires management to make judgments and use, estimates and assumptions that affect the application of accounting policies and the reported amount of assets, liabilities, income and expenses. The main topics subject to estimation in the preparation of this interim financial information, coincide with the ones disclosed in Note 5 of the Financial Statements for the year ended September 30, 2020.

In addition to these, it should be noted that the income tax expense is recognized in interim periods based on the best estimate of the tax rate that the Company expects for the annual period (Note 10).

Although the estimates are made based on the best information available on the analysed facts, future events may make it necessary to modify them (upwards or downwards) in the coming years, which would be done prospectively, recognizing the effect of the change in estimates in future periods.

5. Long-term financial instruments

The long-term balances under the heading "Investments in group companies and associates" and "Financial investments" as of March 31, 2021 and September 30, 2020 is as follows:

		Long-term financial instruments		
Thousands of euros	**Note**	**Equity instruments**	**Credits, derivatives and others**	**Total**
Balance at 03.31.2021:				
Long-term investments in group companies and associates				
Investments in group companies and associates		8,381,282	-	8,381,282
Credits to group companies and associates	11	-	6,000	6,000
Long-term financial investments				
Guarantees and deposits given		-	50,151	50,151
Total		**8,381,282**	**56,151**	**8,437,433**
Balance at 09.30.2020:				
Long- term investments in group companies and associates				
Investments in group companies and associates		8,323,567	-	8,323,567
Credits to group companies and associates	11	-	-	-
Long-term financial investments				
Guarantees and deposits given		-	50,522	50,522
Total		**8,323,567**	**50,522**	**8,374,089**

The movement during the 6-month periods ended March 31, 2021 and 2020 in "Long-term investments in group companies and associates" is as follows:

		Long-term investments in group companies and associates				
Thousands of euros	**Note**	**10.01.2010**	**Additions**	**Disposals**	**(Impairment) Reversal**	**03.31.2021**
Investments in group companies and associates		8,323,567	3,819	(4,654)	58,550	8,381,282
Credits to group companies and associates	11	-	6,000	-	-	6,000
Total		**8,323,567**	**9,819**	**(4,654)**	**58,550**	**8,387,282**

	Long-term investments in group companies and associates				
Thousands of euros	**10.01.2019**	**Additions**	**Disposals**	**(Impairment) Reversal**	**03.31.2020**
Investments in group companies and associates	9,444,835	117,113	-	(29,380)	9,532,568
Credits to group companies and associates	500,000	-	-	-	500,000
Total	**9,944,835**	**117,113**	**-**	**(29,380)**	**10,032,568**

The most significant changes during the 6-month period ended as of March 31, 2021 have been the following:

- On October 7, 2020, the company Siemens Gamesa Renewable Energy Iberica, S.L.U. (Spain), has been dissolved and liquidated. Therefore, the investment registered in SIEMENS GAMESA has been canceled in its entirety. The net book value of the investment amounted to EUR 4,725 thousand, including EUR 71 thousand corresponding to the recognition of the Long-Term Incentive (Note 8.C) in previous years.

- Additionally, as a consequence of the Long-Term Incentive (Note 8.C), in the case of the subsidiaries detailed below, the Company has granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, resulting in an increase of the “Investments in group companies and associates” in amount of EUR 3,819 thousand for the 6-month period ended March 31, 2021.

Thousands of euros	Country	Additions (disposals)
Siemens Gamesa Renewable Energy Wind Farms, S.A.U.	Spain	1,417
Siemens Gamesa Renewable Energy Deutschland GmbH	Germany	1,046
Siemens Gamesa Renewable Energy A/S	Denmark	604
Siemens Gamesa Renewable Energy, Inc.	United States	478
Siemens Gamesa Renewable Energy Limited	United Kingdom	261
Siemens Gamesa Renewable Energy Pty Ltd	Australia	58
Siemens Gamesa Renewable Energy B.V.	Netherlands	54
Siemens Gamesa Renewable Energy Limited	Canada	13
Siemens Gamesa Renewable Energy Limited	Ireland	11
Siemens Gamesa Renewable Energy S.A.S.	France	6
Siemens Gamesa Renewable Energy (Shanghai) Co., Ltd.	China	3
Siemens Gamesa Renewable Energy AB	Sweden	1
Siemens Gamesa Renewable Energy Italia S.r.l.	Italy	(25)
Siemens Gamesa Renewables Energy Limited	United Kingdom	(37)
Siemens Gamesa Renewable Energy Iberica, S.L.U.	Spain	(71)
Total additions (disposals)		**3,819**

- At the closing of the 6-month period ended March 31, 2021, the impairment recorded in 2020 for its subsidiary Siemens Gamesa Renewable Energy B.V. (Netherlands) has been updated and as a result, SIEMENS GAMESA has totally reversed the impairment provision for the investment in this company in an amount of EUR 44,076 thousand mainly due to the improvement in the outlook for the company.

  The recoverable amount of the investment Siemens Gamesa Renewable Energy B.V. (Netherlands) has been estimated using the expected future cash flows for the next 5 years, based on the most updated business plan available, considering a WACC of 8.5% and a growth rate of 1.7%. For the year 2022, an operating margin of 0.75% has been considered. For the year 2023 and subsequent periods, including the terminal value, an average margin close to 4.32% has been considered. The terminal value obtained through the generally accepted methodology for business valuations (discounted cash flows), represents 90% of the total recoverable value.

- At the closing of the 6-month period ended March 31, 2021, the impairment recorded in 2020 for its subsidiary Siemens Gamesa Renewable Energy Limited (Canada) has been updated and as a result, SIEMENS GAMESA has partially reversed the impairment provision for the investment in this company in an amount of EUR 28,260 thousand mainly due to the improvement in the outlook for the company.

  The recoverable amount of the investment in Siemens amesa Renewable Energy Limited (Canada) has been estimated using the expected future cash flows for the next 5 years, based on the most updated business plan available, considering a WACC of 8.5% and a growth rate of 1.7%. For the year 2022, an operating margin of 4.35% has been considered. For the year 2023 and subsequent periods, including the terminal value, an average margin close to 6.32% has been considered. The terminal value obtained through the generally accepted methodology for business valuations (discounted cash flows), represents 45% of the total recoverable value.

- At the closing of the 6-month period ended March 31, 2021, the impairment recorded in 2020 for its subsidiary Siemens Gamesa Renewable Energy AS (Norway) has been updated and as a result, SIEMENS GAMESA has totally reversed the impairment provision for the investment in this company in an amount of EUR 8,824 thousand mainly due to the slight improvement in the outlook for the company.

  The recoverable amount of the investment Siemens Gamesa Renewable Energy AS (Norway) has been estimated using the expected future cash flows for the next 5 years, based on the most updated business plan available, considering a WACC of 8.5% and a growth rate of 1.7%. For the year 2022, an operating margin of 2.71% has been considered. For the year 2023 and subsequent periods, including the terminal value, an average margin close to 5.08% has been considered. The terminal value obtained through the generally accepted methodology for business valuations (discounted cash flows), represents 69% of the total recoverable value.

- SIEMENS GAMESA has updated the impairment recorded in 2020 in its investment in the subgroup of companies headed by Siemens Gamesa Renewable Energy Wind Farms, S.A.U., which brings together an important part of the Group's activities, as it is the case of the operations in India, China and Latin America, among others. The impairment test is based on the expected cash flows from this company's investments in its subsidiaries, considering an operating margin that in general is between 4% and 13% and the weighted average of the terminal value over the total recoverable value is of approximately 69%. As a result of this analysis, the Company has recorded an impairment of the investment value in the amount of EUR 22,610 thousand.

The most significant changes during the 6-month period ended as of March 31, 2020 were the following:

- On March 20, 2020, the Company, as the sole shareholder of Siemens Gamesa Renewable Energy AS (Norway), approved a capital increase of NOK 150,000 thousand, equivalent to EUR 12,833 thousand, by increase of the nominal value of the shares.

- On March 23, 2020, the Company, as the sole shareholder of Siemens Gamesa Renewable Energy Wind Farms, S.A.U. (Spain), approved a cash contribution of EUR 100,000 thousand included in reserves of the subsidiary.

- Additionally, as a consequence of the Long-Term Incentive (Note 8.C), in the case of the subsidiaries detailed below, the Company granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, resulting in an increase of the “Investments in group companies and associates” in amount of EUR 4,279 thousand for the 6-month period ended March 31, 2020.

Thousands of euros	**Country**	**Additions**
Siemens Gamesa Renewable Energy Wind Farms, S.A.U.	Spain	1,627
Siemens Gamesa Renewable Energy GmbH & Co. KG	Germany	1,039
Siemens Gamesa Renewable Energy A/S	Denmark	812
Siemens Gamesa Renewable Energy, Inc.	United States	514
Siemens Gamesa Renewable Energy Limited	United Kingdom	159
Siemens Gamesa Renewable Energy B.V.	Netherlands	30
Siemens Gamesa Renewable Energy Pty Ltd	Australia	21
Siemens Gamesa Renewable Energy Iberica, S.L.U.	Spain	20
Siemens Gamesa Renewable Energy (Shanghai) Co., Ltd.	China	18
Siemens Gamesa Renewable Energy Limited	United Kingdom	10
Siemens Gamesa Renewable Energy Limited	Canada	10
Siemens Gamesa Renewable Energy Limited	Ireland	8
Siemens Gamesa Renewable Energy Italia S.r.l.	Italy	6
Siemens Gamesa Renewable Energy S.A.S.	France	3
Siemens Wind Power Energia Eólica Ltda.	Brazil	2
Total additions		**4,279**

- At the closing of the 6-month period ended March 31, 2020, the impairment test performed in 2019 on the investment in the subsidiary in Ireland was updated, recording an additional impairment amounting to EUR 10,752 thousand for Siemens Gamesa Renewable Energy Limited (Ireland).

  The recoverable amount of the irish investment was estimated using the future cash flows for the next 5 years, based on the most updated business plan available, considering a discount rate based on a weighted average cost of capital (WACC) of 8.5% and growth rate of 1.7%. For the year 2021, an operating margin of 4.68% was considered. For the year 2022 and subsequent periods, including the terminal value, an average margin close to 9.28% was considered. The terminal value obtained through the generally accepted methodology for business valuations (discounted cash flows), represented 99% of the total recoverable value.

- At the closing of the 6-month period ended March 31, 2020, the impairment test performed in 2019 on the investment in the subsidiary in Sweden was updated, recording an additional impairment amounting to EUR 18,627 thousand for Siemens Gamesa Renewable Energy AB (Sweden).

  The recoverable amount of the swedish investment was estimated using the future cash flows for the next 5 years, based on the most updated business plan available, considering a discount rate based on a weighted average cost of capital (WACC) of 8.5% and growth rate of 1.7%. For the year 2021, an operating margin of 2.68% was considered. For the year 2022 and subsequent periods, including the terminal value, an average margin close to 3% was considered. The terminal value obtained through the generally accepted methodology for business valuations (discounted cash flows), represented 92% of the total recoverable value.

As explained in Note 2.A, for a better understanding of the developments during the the 6-month period ended as of March 31, 2021, under the heading “Investments in group companies and associates”, the interim finanacial information should be read together with SIEMENS GAMESA´s Financial Statements for the year ended September 30, 2020.

6. Short-term financial instruments

The breakdown of short-term financial instruments, including “Trade and other receivables”, “Short-term investments in group companies and associates” and “Short-term financial investments”, without considering the balances with Taxation Authorities, as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	Note	03.31.2021	09.30.2020
Receivables from group companies, associates and related companies	11	71,042	79,455
Personnel		172	179
Short-term credits to group companies and associates	11	2,350,351	1,958,974
Derivatives		1,192	-
Total		**2,422,757**	**2,038,608**

7. Cash and other cash equivalents

The breakdown of “Cash and other cash equivalents” as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	03.31.2021	09.30.2020
Cash in euros	261,498	345,589
Cash in foreign currency	129,711	125,551
Total	**391,209**	**471,140**

Cash and other cash equivalents accrue market interest rates. There are no restrictions on the use of these balances.

8. Equity

A. ISSUED CAPITAL

SIEMENS GAMESA’s issued capital as of March 31, 2021 and September 30, 2020 amounts to EUR 115,794 thousand being composed of 681,143,382 ordinary shares of EUR 0.17 of nominal value each, represented by means of annotations into account, fully subscribed and disbursed.

According to information of the Company, the shareholder structure of SIEMENS GAMESA as of March 31, 2021 and September 30, 2020 is as follows:

		% shareholding	
Shareholders	**Note**	**03.31.2021**	**09.30.2020**
SIEMENS ENERGY AG (*)	1.D	67.071%	67.071%
BlackRock Inc. (**)		3.431%	-%
Other (***)		29.498%	32.929%
Total		**100.000%**	**100.000%**

(*) 67.071% through Siemens Energy Global GmbH & Co. KG (formerly named Siemens Gas & Power GmbH & Co. KG).

(**) Dated November 13, 2020, BlackRock Inc. communicated to the *CNMV* its stake of 3.070% in shares and 0.361% through financial instruments, and all of this correspond to funds, accounts and portfolios managed by investment managers under the control of BlackRock Inc. On April 19, 2021, it notified to the *CNMV* that since April 19, 2021, its stake is less than 3%. As this shareholder is not related to the SIEMENS GAMESA Group pursuant to measurement rule 21 of the Spanish General Accounting Plan and IAS 24, these Condensed Interim Financial Statements do not include a breakdown of the balances and transactions with it.

(***) Includes all shareholders with an ownership stake of less than 3%, who are not considered as significant shareholders according to the article 32 of the Royal Decree 1362/2007 of October 19 on shareholders required to notify their stake due to the residence in a tax haven or in a country of 0 taxation or with no effective exchange of tax information.

SIEMENS GAMESA’s shares are listed in the IBEX 35 through the Automated Quotation System (*Mercado Continuo*) at the Bilbao, Madrid, Barcelona and Valencia Stock Exchanges.

The credit rating of the SIEMENS GAMESA Group by different agencies is disclosed in Note 12.A of the Financial Statements for the year ended September 30, 2020. During the 6-month period ended March 31, 2021, the following update has occurred:

Issuer rating of SIEMENS GAMESA (*)			
Agency	**Rating**	**Outlook**	**Date**
Fitch	BBB-	Stable	March 15, 2021

(*) Long-term: the above ratings may be revised, suspended or withdrawn by the rating agency at any time.

B. TREASURY SHARES, AT COST

The change in the heading "Treasury shares, at cost" of "Equity" as a consequence of the transactions during the 6-month periods ended March 31, 2021 and 2020, is as follows:

	Number of shares	Thousands of euros	Average price
Balance at 10.01.2020	**1,625,869**	**(23,929)**	**14.718**
Acquisitions	-	-	-
Disposals	(549,884)	8,093	14.718
Balance at 03.31.2021	**1,075,985**	**(15,836)**	**14.718**

	Number of shares	Thousands of euros	Average price
Balance at 10.01.2019	**1,635,425**	**(21,616)**	**13.217**
Acquisitions	6,029,563	(82,232)	13.638
Disposals	(6,039,119)	79,919	13.234
Balance at 03.31.2020	**1,625,869**	**(23,929)**	**14.718**

The nominal value of the treasury shares acquired directly or indirectly by SIEMENS GAMESA, together with those already held by the SIEMENS GAMESA Group does not exceed 10% of the "Issued Capital" neither during the 6-month period ended March 31, 2021 nor during the year ended September 30, 2020.

During the second quarter of 2021, SIEMENS GAMESA has delivered 549,884 own shares (Note 8.C) at an average cost of EUR 14.72 per share, as a consequence of the settlement of the first cycle of the Long-Term Incentive Plan 2018-2020. No other movement involving treasury shares has occurred during the period.

On July 10, 2017, SIEMENS GAMESA entered into a liquidity contract with Santander Investment Bolsa, which was communicated to the *CNMV* through a notice of a Significant Event on the same date. As of January 31, 2020, this contract was terminated, as communicated to *CNMV* through a notice of Significant Event, since its objectives of fostering the liquidity of the shares and favouring the consistency of the share quotation have been successfully achieved. Under this contract, during the period between October 1, 2019 and January 31, 2020, SIEMENS GAMESA acquired 6,029,563 own shares at the average price of EUR 13.64 per share, and sold 6,039,119 own shares at an average price of EUR 13.23 per share.

As of March 31, 2020, the difference between the cost and sales price, led to an increase of EUR 129 thousand, recognized under "Equity".

C. LONG-TERM INCENTIVE

a) <u>Long-Term Incentive Plan 2018-2020</u>

The General Shareholders' Meeting held on March 23, 2018 approved a Long-Term Incentive Plan for the period between 2018 and 2020, which includes the delivery of shares of the Company linked to the achievement of certain strategic objectives after measurement periods of 3 years. This Long-Term Incentive Plan is addressed to the Chief Executive Officer, Top Management, certain Managers and employees of SIEMENS GAMESA and, where appropriate, of subsidiaries of the SIEMENS GAMESA Group.

The Plan has a duration of 5 years divided into three independent cycles with a measurement period of 3 years each.

The settlement period of the Plan will fall within fiscal years 2021, 2022 and 2023. The shares will be delivered, as appropriate, within sixty calendar days from the date on which the Company's Board of Directors issues the Financial

Statements for the relevant period, in order to determine the degree of achievement of the objectives for each cycle ("Delivery Date"). The Plan will end on the Delivery Date for cycle FY2020 (i.e. following the preparation of the 2022 Financial Statements).

The Plan is addressed to a maximum of 300 beneficiaries, and the designation of an individual as a beneficiary of a Plan cycle will not necessarily entitle the participation in other Plan cycles.

The Plan could not exceed, as a maximum, the delivery of a total of 5,600,000 shares, which represents a 0.82% of SIEMENS GAMESA's capital and was calculated considering the potential inclusion of additional beneficiaries. The Company will allocate shares of treasury stock to cover the Plan or otherwise meet the commitments derived from the Plan with a financial instrument that provides adequate coverage. As a result of the amendments to the Plan for the second and third cycles, the total number of shares allocated to the Plan has increased to the limit of 7,560,000 shares, which represent 1.1% of the share capital of SIEMENS GAMESA.

For all 3 cycles, the delivery of shares is subject to both the fulfilment of a service condition as well as the fulfilment of several performance vesting conditions. In particular, such performance vesting conditions include both market-related conditions and non-market conditions.

First cycle of the Plan

In accordance with the Plan Rules of the first cycle of the Long-Term Incentive Plan and considering the degree of achievement of the applicable conditions, during the first 6-month period of fiscal year 2021, the first cycle was settled with the delivery of 549,884 shares (Note 8.B) to the 162 eligible beneficiaries.

With respect to the first cycle, SIEMENS GAMESA has recorded the rendering of services from the beneficiaries relating to the incentive payable in shares as staff costs on an accrual basis, accruing the estimate of the fair value at the grant date of the equity instruments assigned over the term of the Plan, which resulted in a debit amounting to EUR 525 thousand and EUR 516 thousand, respectively, in "Staff costs" in the Statement of Profit and Loss for the 6-month periods ended March 31, 2021 and 2020, crediting the heading "Reserves – Other reserves" under "Equity" of the Balance Sheet.

In those cases in which SIEMENS GAMESA granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, the Company has recorded a negative amount of EUR 297 thousand and a positive amount of EUR 1,116 thousand under the heading "Long-term investments in group companies and associates – Investments in group companies and associates" of the Balance Sheet as of March 31, 2021 and 2020 (Note 5), respectively, crediting the heading "Reserves – Other reserves" under "Equity", equivalent to the services received and accrued from the beneficiaries belonging to the subsidiaries.

The total accumulated cost accrued for the first cycle of this Incentive Plan has been debited in the heading staff costs of the Statement of Profit and Loss during the period 2018-2021 in amount of approximately EUR 2.5 million and in the heading "Long-term investments in group companies and associates – Investments in group companies and associates" of the Balance Sheet during the same period in amount of approximately EUR 4.1 million for the grant of own equity instruments to its subsidiaries. The total effective value (understood as the fair value at settlement), obtained by reference to the share price of the equity instruments to be delivered to the beneficiaries at the settlement date amounts to approximately EUR 20 million.

There have been no significant changes in the method and models of valuation used for the calculation, in the conditions for the settlement of the Plan, and in the number of beneficiaries included compared to those explained in the Note 12.E of the Financial Statements for the year ended September 30, 2020.

Second cycle of the Plan

In the General Shareholders' Meeting held on March 27, 2019, the modification of the Long-Term Incentive for the FY2019 and FY2020 cycles was approved.

The objective of this modification was to improve and to better align the Plan with the Company's strategic priorities, like the L3AD2020 program. Finally, these improvements will eliminate the redundancies with the Short-Term Incentive System and will enforce the ownership culture within the Company.

With respect to the second cycle, SIEMENS GAMESA has recorded the rendering of services from the beneficiaries relating to the incentive payable in shares as staff costs on an accrual basis, accruing the estimate of the fair value at the grant date of the equity instruments assigned over the term of the Plan, which resulted in a debit amounting EUR 1,205 thousand and EUR 761 thousand, respectively, in the heading “Staff costs” in the Statement of Profit and Loss for the 6-month periods ended March 31, 2021 and 2020, crediting the heading “Reserves – Other reserves” under “Equity” of the Balance Sheet.

In those cases in which SIEMENS GAMESA granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, the Company has recorded EUR 2,254 thousand and EUR 2,234 thousand under the heading “Long-term investments in group companies and associates – Investments in group companies and associates” of the Balance Sheet as of March 31, 2021 and 2020 (Note 5), respectively, crediting the heading “Reserves – Other reserves” under “Equity”, equivalent to the services received and accrued from the beneficiaries belonging to the subsidiaries.

There have been no significant changes in the method and models of valuation used for the calculation, in the conditions for the settlement of the Plan, and in the number of beneficiaries included compared to those explained in the Note 12.E of the Financial Statements for the year ended September 30, 2020.

Third cycle of the Plan

With respect to the third cycle, SIEMENS GAMESA has recorded the rendering of services from the beneficiaries relating to the incentive payable in shares as staff costs on an accrual basis, accruing the estimate of the fair value at the grant date of the equity instruments assigned over the term of the Plan, which resulted in a debit amounting EUR 523 thousand and EUR 328 thousand, respectively, in “Staff costs” in the Statement of Profit and Loss for the 6-month periods ended March 31, 2021 and 2020, crediting the heading “Reserves – Other reserves” under “Equity” of the Balance Sheet.

In those cases in which SIEMENS GAMESA granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, the Company has recorded EUR 1,713 thousand and EUR 929 thousand, respectively, under the heading “Long-term investments in group companies and associates – Investments in group companies and associates” of the Balance Sheet as of March 31, 2021 and 2020 (Note 5), crediting the heading “Reserves – Other reserves” under “Equity”, equivalent to the services received and accrued from the beneficiaries belonging to the subsidiaries.

There have been no significant changes in the method and models of valuation used for the calculation, in the conditions for the settlement of the Plan, and in the number of beneficiaries included compared to those explained in the Note 12.E of the Financial Statements for the year ended September 30, 2020.

b) Long-Term Incentive Plan 2021-2023

The General Shareholders' Meeting held on March 17, 2021 has approved a Long-Term Incentive Plan for the period between 2021 and 2023, which includes the delivery of shares of the Company linked to the achievement of certain strategic objectives after measurement periods of three years. This Long-Term Incentive Plan is addressed to the Chief Executive Officer, Senior Executives, certain Directors and employees of the Company and, where appropriate, of subsidiaries of the SIEMENS GAMESA Group.

The Plan is divided into three independent cycles with a measurement period of three years each.

- Cycle FY2021: from October 1, 2020 to September 30, 2023.
- Cycle FY2022: from October 1, 2021 to September 30, 2024.
- Cycle FY2023: from October 1, 2022 to September 30, 2025.

The settlement period of the Plan will fall within fiscal years 2024, 2025 and 2026. The shares will be delivered, as appropriate, within sixty calendar days from the date on which the Company’s Board of Directors issues the Financial Statements for the relevant period, in order to determine the degree of achievement of the targets for each cycle (“Delivery Date”). The Plan will end on the Delivery Date for Cycle FY2023 (i.e. following the preparation of the 2025 Financial Statements).

The Plan is addressed to a maximum of 300 beneficiaries, and the designation of an individual as a beneficiary of a Plan cycle will not necessarily entitle the participation in other Plan cycles.

The Plan may not exceed, as a maximum, the delivery of a total of 3,938,224 shares, which represents 0.58% of SIEMENS GAMESA's share capital, and has been calculated considering the potential inclusion of additional beneficiaries. The Company will allocate shares of treasury stock to cover the Plan or otherwise meet the commitments derived from the Plan with a financial instrument that provides adequate coverage.

For all three cycles, the delivery of shares is subject to both the fulfilment of a service condition as well as the fulfilment of several performance vesting conditions. In particular, for cycle FY2021, such performance vesting conditions include both market-related conditions and non-market conditions based on the following:

- Total Shareholder Return (hereinafter, "TSR" – market condition) of SIEMENS GAMESA compared with the TSR of the company Vestas Wind System A/S ("Vestas").

- Earnings per Share ratio (hereinafter, "EPS" – non-market condition): degree of achievement of the averaged EPS values actually reached by SIEMENS GAMESA during the years of the Cycle, compared with the budgeted EPS in the business plan.

- Environmental, Social and Governance ("ESG" – non-market condition).

The number of employees entitled to the Plan´s first cycle amounts to 172. The cost of the plan will be recorded starting in the third quarter of fiscal year 2021, once the grant date of the incentive occurs.

c) SIEMENS GAMESA´s Share Matching Plan for employees

On February 20, 2020, the Board of Directors of SIEMENS GAMESA approved a Share Matching Plan for SIEMENS GAMESA employees around the world (Chief Executive Officer and Top Management are excluded).

This Share Matching Plan is an employee investment plan. For every 3 SIEMENS GAMESA shares acquired via the Plan and held during the holding period, the employee receives 1 additional share (so-called matching share) from SIEMENS GAMESA free of charge after a total of 2 years, subject to compliance with the further provisions of the Plan Rules. Employees participating in such plan invest via payroll and are subject to the conditions of rendering services to the SIEMENS GAMESA Group and at the same time holding the shares acquired under this Share Plan until the termination date of the Plan (2 years period).

The investment of the beneficiaries can range from a minimum of EUR 50 per annum to a maximum of 4% of their annual base salary. The overall limit approved by the Board of Directors for the matching shares to be delivered is EUR 4 million per year.

SIEMENS GAMESA has valued the plan using the futures valuation method. The total estimated cost of the Plan has been established at EUR 2,325 thousand.

SIEMENS GAMESA has recorded the rendering of services from the beneficiaries relating to the Share Matching Plan as staff costs on an accrual basis, accruing the estimate of the fair value of the equity instruments at grant date of the Plan, which resulted in a debit amounting EUR 2 thousand in the heading "Staff costs" in the Statement of Profit and Loss for the 6-month period ended as of 31 March 2021 (EUR 0 thousand for fiscal year 2020), crediting the heading "Reserves – Other reserves" under "Equity" of the Balance Sheet as of March 31, 2021.

In those cases in which SIEMENS GAMESA granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, the Company has recorded an amount of EUR 95 thousand under the heading "Long-term investments in group companies and associates – Investments in group companies and associates" of the Balance Sheet as of March 31, 2021 (EUR 0 thousand for fiscal year 2020) (Note 5), crediting the heading "Reserves – Other reserves" under "Equity", equivalent to the services received and accrued from the beneficiaries belonging to the subsidiaries.

d) The SIEMENS GAMESA Group's Recognition Share Program ("Your Recognition Shares") for employees

On February 20, 2020, the Board of Directors of SIEMENS GAMESA approved a Recognition Share Program ("Your Recognition Shares"). This program is an employee investment plan that gives to the eligible employees the right to receive a certain number of SIEMENS GAMESA shares free of charge, after a 2-year vesting period has expired.

The Stock awards are granted to employees with extraordinary performance. Other than rendering service to the SIEMENS GAMESA Group during the vesting period, there are no further performance criteria to be fulfilled.

The number of employees entitled to the plan amounts to 98.

SIEMENS GAMESA has recorded the rendering of services from the beneficiaries relating to the Recognition Share Program as staff costs on an accrual basis, accruing the estimate of the fair value of the equity instruments at grant date of the Plan, which resulted in a debit amounting EUR 8 thousand in the heading "Staff costs" in the Statement of Profit and Loss for the 6-month period ended as of 31 March 2021 (EUR 0 thousand for fiscal year 2020), crediting the heading "Reserves – Other reserves" under "Equity" of the Balance Sheet as of March 31, 2021.

In those cases in which SIEMENS GAMESA granted own equity instruments to its subsidiaries to be delivered to the beneficiaries as payment, the Company has recorded an amount of EUR 54 thousand under the heading "Long-term investments in group companies and associates – Investments in group companies and associates" of the Balance Sheet as of March 31, 2021 (EUR 0 thousand for fiscal year 2020) (Note 5), crediting the heading "Reserves – Other reserves" under "Equity", equivalent to the services received and accrued from the beneficiaries belonging to the subsidiaries.

D. DIVIDENDS

No dividends have been paid during the 6-month periods ended March 31, 2021 and 2020.

The General Shareholders' Meeting of SIEMENS GAMESA held on July 22, 2020 approved a dividend amounting to EUR 35.2 million, charged to the results of the annual period ended September 30, 2019. This dividend was paid on July 30, 2020.

9. Current and non-current financial liabilities

The balance of current and non-current financial liabilities as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	**03.31.2021**	**09.30.2020**
Long-term debts		
Debt with financial institutions	1,081,664	731,520
Derivatives	143	240
Short-term debts		
Debt with financial institutions	508	312
Derivatives	768	2,826
Total	**1,083,083**	**734,898**

A. DEBT WITH FINANCIAL INSTITUTIONS

Syndicated loan and other loans

The amount of "Debt with financial institutions" included in the Balance Sheet as of March 31, 2021 and September 30, 2020 mainly relates to the multi-currency revolving credit facility and the loan signed as of May 30, 2018, amounting both to a total of EUR 2,500 million, replacing the EUR 750 million credit facility from 2017. In December 2019, SIEMENS GAMESA signed an amendment of that contract, modifying both the maturity and some of the lending banks. The facility included a fully drawn term loan tranche of EUR 500 million maturing in December 2022 (previous maturity in 2021) and a revolving credit line tranche of EUR 2,000 million maturing in 2024 (previous maturity in 2023) with two one-year extension options. In December 2020, SIEMENS GAMESA exercised the first option extending the credit tranche for another year, until December 2025. The cost associated with this extension due to transaction costs of approximately EUR 1 million, has been fully capitalized, since the extension does not imply a substantial modification in the terms of the contract.

As of March 31, 2021 and September 30, 2020, the EUR 500 million loan tranche is fully drawn. Such amounts have been recorded, in each case, after the deduction of the transaction costs. This loan may be used for general corporate purposes and to refinance outstanding debt. The syndicated loan interest rate is Euribor plus a market spread.

In January 2020, SIEMENS GAMESA signed two loans amounting in total EUR 240 million, both with maturity in January 2023, accruing a fixed interest rate of 0.35% mainly for the financing of the Senvion business acquisitions (Note 1.B). As of March 31, 2021 and September 30, 2020, these loans are fully drawn.

On November 30, 2020, SIEMENS GAMESA has signed a loan of EUR 300 million with the European Investment Bank (hereinafter, “EIB”). As of December 31, 2020, EUR 150 million were drawn. As of March 31, 2021, the loan was fully drawn. The loan can be used to fund the research and development activities of the company.

On February 11, 2021, a second loan with the same purpose mentioned before has been signed with the EIB for a total of EUR 50 million, which was fully drawn as of March 31, 2021.

Both loans mature on the fifth anniversary of their signature and accrue a five-year base fixed rate plus a spread subject to standard leverage ratios (quarterly defined). Both, the base interest, defined at signature date, and the spread subject to ratios, are in accordance with market conditions.

Interest rate hedges

SIEMENS GAMESA has entered into interest rate hedges to reduce the effect of the changes in interest rates on future cash flows of loans linked to variable interest rates. As of March 31, 2021 and September 30, 2020, the nominal value of the liabilities covered by interest rate hedges amounts to EUR 500,000 thousand.

The main features of the interest rate hedges are as follows:

	Hedge estimated maturity (Nominal value in thousand euros)	
03.31.2021	**Short-term**	**Long-term**
Interest rate hedges	-	500,000

	Estimated cash-flows in the period (thousand euros)	
03.31.2021	**Short-term**	**Long-term**
Interest rate hedges	(190)	(143)

	Hedge estimated maturity (Nominal value in thousand euros)	
09.30.2020	**Short-term**	**Long-term**
Interest rate hedges	-	500,000

	Estimated cash-flows in the period (thousand euros)	
09.30.2020	**Short-term**	**Long-term**
Interest rate hedges	(190)	(240)

Credit facilities

During the 6-month period ended March 31, 2021, SIEMENS GAMESA has not signed new bilateral credit lines in euros (EUR 375 million during 2020, accruing an average interest rate of 0.82%). As of March 31, 2021 and September 30, 2020, the Company has not drawn any amount of these existing credit lines.

As of March 2021, the average cost of the gross debt is of 0.33% (0.48% as of September 30, 2020). As of March 31, 2021 and September 30, 2020, the Company does not have financing debt subject to financial covenants.

10. Taxation

The Income tax expense in the interim period results from multiplying the earnings before tax by the best estimate of the expected tax rate for the year, adjusted, if applicable, by the tax effect of those elements that must be fully recognized in the interim period. Therefore, the effective tax rate calculated for the preparation of these Interim Condensed Financial Statements may differ from the rate estimated by the directors for the fiscal year.

11. Related party balances and transactions

A. TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The balances maintained with group companies and related parties, without considering the investments in Group companies and associates, as of March 31, 2021 and September 30, 2020 are as follow:

Thousands of euros		03.31.2021					
Company	**Country**	**Long-term credits to group companies and associates**	**Receivables from group, associates and related companies**	**Short-term credits to group companies and associates**	**Long-term payables to group companies and associates**	**Short-term payables to group companies and associates**	**Suppliers, group, associates and related companies**
Note		**5**	**6**	**6**			
Grupo Siemens Energy	Germany	-	4,500	-	-	30,228	-
Siemens Gamesa Renewable Energy GmbH & Co. KG	Germany	-	2,067	259,619	-	408,091	14,859
Siemens Gamesa Renewable Energy Deutschland GmbH	Germany	-	174	52,133	-	-	-
Siemens Gamesa Renewable Energy Pty Ltd	Australia	6,000	1,133	8	-	104,871	-
Siemens Gamesa Renewable Energy GmbH	Austria	-	26	9,165	-	-	42
Siemens Gamesa Renewable Energy NV	Belgium	-	1,235	-	-	21,939	-
Siemens Gamesa Renewable Energy Limited	Canada	-	96	-	64,267	29,437	123
Siemens Gamesa Renewable Energy Technology (China) Co., Ltd.	China	-	5,235	-	-	-	-
Siemens Gamesa Renewable Energy d.o.o.	Croatia	-	13	6,585	-	-	-
Siemens Gamesa Renewable Energy A/S	Denmark	-	13,613	-	-	922,728	2,045
Siemens Gamesa Renewable Energy Eólica, S.L.U.	Spain	-	4,684	1,374,438	-	131	237
Siemens Gamesa Renewable Energy Wind Farms, S.A.U.	Spain	-	410	369,465	-	-	-
Siemens Gamesa Renewable Energy Innovation & Technology, S.L.U.	Spain	-	6,200	-	-	-	9,497
Adwen Offshore, S.L.U.	Spain	-	29	3,828	-	720,029	-
Siemens Gamesa Renewable Energy Latam, S.L.	Spain	-	69	-	-	38,444	-
Siemens Gamesa Renewable Energy 9REN, S.L.	Spain	-	130	7.269	-	4	-
Siemens Gamesa Renewable Energy, Inc.	United States	-	2,307	-	-	80,732	-
Siemens Gamesa Renewable Energy S.A.S.	France	-	2,019	-	-	131,839	-
Siemens Gamesa Renewable Energy B.V.	Netherlands	-	2,639	-	-	91,149	-
Siemens Gamesa Renewable Energy Limited	Ireland	-	192	-	-	31,355	-
Siemens Gamesa Renewable Energy SARL	Morocco	-	592	14,227	-	-	3
Siemens Gamesa Renewable Energy Blades, SARL AU	Morocco	-	523	89,908	-	-	7
Siemens Gamesa Renewable Energy AS	Norway	-	1,746	-	-	27,797	-
Siemens Gamesa Renewable Energy Limited	United Kingdom	-	6,759	138,105	-	211,933	765
Siemens Gamesa Renewable Energy AB	Sweden	-	533	-	-	64,659	940
Siemens Gamesa Renewable Energy (Pty) Ltd	South Africa	-	29	3,797	-	-	-
Siemens Gamesa Renewable Energy Offshore Wind Limited	Taiwan	-	1,357	5,032	-	-	-
Siemens Gamesa Renewable Enerji Anonim Sirketi	Turkey	-	1,834	4,913	-	-	-
Other SIEMENS GAMESA Group companies	-	-	10,898	11,859	-	10,734	1,884
Siemens AG	Germany	-	-	-	-	35	3,962
Total balances, group companies and associates		**6,000**	**71,042**	**2,350,351**	**64,267**	**2,926,135**	**34,364**

Thousands of euros		09.30.2020					
Company	Country	Long-term credits to group companies and associates	Receivables from group, associates and related companies	Short-term credits to group companies and associates	Long-term payables to group companies and associates	Short-term payables to group companies and associates	Suppliers, group, associates and related companies
Note		**5**	**6**	**6**			
Siemens Energy Group	Germany	-	-	-	-	-	40
Siemens Gamesa Renewable Energy GmbH & Co. KG	Germany	-	1,920	196,205	-	374,294	23,099
Siemens Gamesa Renewable Energy Pty Ltd	Australia	-	556	-	-	40,683	-
Siemens Gamesa Renewable Energy GmbH	Austria	-	23	8,531	-	258	62
Siemens Gamesa Renewable Energy Eólica, S.L.U.	Spain	-	8,107	1,084,156	-	131	83
Siemens Gamesa Renewable Enerji Anonim Sirketi	Turkey	-	1,647	570	-	-	-
Siemens Gamesa Renewable Energy S.A.S.	France	-	1,327	-	-	110,073	-
Siemens Gamesa Renewable Energy NV	Belgium	-	1,052	-	-	25,574	-
Siemens Gamesa Renewable Energy B.V.	Netherlands	-	3,523	-	-	79,396	-
Siemens Gamesa Renewable Energy AB	Sweden	-	678	-	-	44,121	940
Siemens Gamesa Renewable Energy Limited	United Kingdom	-	5,521	138,105	-	246,652	-
Siemens Gamesa Renewable Energy Limited	Ireland	-	183	-	-	23,557	-
Siemens Gamesa Renewable Energy AS	Norway	-	1,610	-	-	59,908	-
Siemens Gamesa Renewable Energy, Inc.	United States	-	10,573	-	-	168,167	-
Siemens Gamesa Renewable Energy SARL	Morocco	-	450	12,932	-	-	3
Siemens Gamesa Renewable Energy A/S	Denmark	-	15,466	-	-	851,001	3,187
Siemens Gamesa Renewable Energy Wind Farms, S.A.U.	Spain	-	260	377,286	-	-	-
Adwen Offshore, S.L.U.	Spain	-	29	-	-	730,583	-
Gamesa Wind (Tianjin) Co., Ltd.	China	-	5,149	-	-	-	-
Siemens Gamesa Renewable Energy Blades, SARL AU	Morocco	-	420	80,887	-	-	7
Siemens Gamesa Renewable Energy Limited	Canada	-	438	-	-	4,286	81
Siemens Gamesa Renewable Energy Latam, S.L.	Spain	-	201	-	-	12,638	-
Siemens Gamesa Renewable Energy Deutschland GmbH	Germany	-	416	39,601	-	-	-
Siemens Gamesa Renewable Energy Offshore Wind Limited	Taiwan	-	4,608	-	-	53,242	-
Siemens Gamesa Renewable Energy d.o.o.	Croatia	-	61	9,296	-	-	-
Other SIEMENS GAMESA Group companies	-	-	15,237	11,405	-	11,493	8,210
Siemens AG	Germany	-	-	-	-	235,040	114
Total balances, group companies and associates		**-**	**79,455**	**1,958,974**	**-**	**3,071,097**	**35,826**

B. RELATED-PARTY TRANSACTIONS

The transactions with group companies, associates and related parties during the 6-month periods ended March 31, 2021 and 2020 is summarised as follows:

Thousands of euros	Siemens Energy Group	Siemens Group	SIEMENS GAMESA Group companies	Total
6-month period ended March 31, 2021				
Dividends from investments in group companies and associates	-	-	105,320	**105,320**
Income from credits to group companies and associates	-	-	14,098	**14,098**
Accessory and other current revenues	4,500	-	19,511	**24,011**
External services (*)	-	3,025	21,149	**24,174**
Financial expenses on debts to group companies and associates	-	-	1,001	**1,001**
Other financial results	-	-	-	**-**
6-month period ended March 31, 2020				
Dividends from investments in group companies and associates	-	-	275,350	**275,350**
Income from credits to group companies and associates	-	-	18,123	**18,123**
Accessory and other current revenues	-	-	11,937	**11,937**
External services	-	2,923	9,615	**12,538**
Financial expenses on debts to group companies and associates	-	-	936	**936**
Other financial results	-	1,824	-	**1,824**

(*) The amount of "External services" with Siemens AG mainly corresponds to a service agreement for procument services signed on August 1, 2018 and the service agreement on specific accounting related topics signed on October 1, 2018.

Dividends received from investments in group companies and associates

During the 6-month periods ended March 31, 2021 and 2020 the following "Dividends from investments in group companies and associates" have been approved:

Thousands of euros			
Company	**Country**	**Dividend**	**Date of approval**
6-month period ended March 31, 2021			
Siemens Gamesa Renewable Energy Limited	United Kingdom	88,260	November 10, 2020
Siemens Gamesa Renewable Energy (Shanghai) Co., Ltd.	China	12,600	March 16, 2021
Siemens Gamesa Renewable Energy (PTY) Ltd	South Africa	1,507	February 16, 2021
Siemens Gamesa Renewable Energy Limited	South Korea	1,123	December 28, 2020
Siemens Gamesa Renewable Energy Limited	Thailand	1,121	March 8, 2021
Siemens Gamesa Renewable Energy NV	Belgium	709	January 15, 2021
Total dividends recognized		**105,320**	
6-month period ended March 31, 2020			
Siemens Gamesa Renewable Energy A/S	Denmark	254,245	January 8, 2020
Siemens Gamesa Renewable Energy NV	Belgium	12,267	December 16, 2019
Siemens Gamesa Renewable Energy B.V.	Netherlands	5,228	January 7, 2020
Siemens Gamesa Renewable Energy (PTY) Ltd	South Africa	2,172	February 14, 2020
Siemens Gamesa Renewable Energy Limited	Thailand	1,438	January 31, 2020
Total dividends recognized		**275,350**	

Main financing arrangements between SIEMENS GAMESA Group companies

Long-term credits to group companies and associates

On February 4, 2021 a credit was granted to Siemens Gamesa Renewable Energy Pty, Ltd. (Australia) for an amount of EUR 6,000 thousand with maturity on July 1, 2022.

Short-term credits to group companies and associates

On February 20, 2018 a credit was granted to Siemens Gamesa Renewable Energy Eólica S.L. (Spain) for an initial amount of EUR 100,000 thousand. After several extensions in previous years, this loan was finally extended to EUR 1,400,000 thousand on February 2021.

On December 30, 2019 a credit was granted to Siemens Gamesa Renewable Energy 9REN, S.L. in amount of EUR 2,500 thousand. On February 16, 2021, this credit has been extended up to EUR 8,000 thousand.

The heading “Short-term credits to group companies and associates” has increased in EUR 391,377 thousand (increase of EUR 799,646 thousand the previous year), which is explained by the increase of the amounts drawn as of March 31, 2021, compared to the drawn amounts on credits already existing as of September 30, 2020.

The total amount of financial income accrued and registered under the heading “Income from credits to group companies and associates” in the Statement of Profit and Loss for the 6-month periods ended March 31, 2021 and 2020 is EUR 14,098 thousand and EUR 18,123 thousand, respectively.

Long-term payables to group companies and associates

On March 18, 2021 Siemens Gamesa Renewable Limited (Canada) granted a credit to SIEMENS GAMESA for an amount of CAD 95,000 thousand with maturity on September 15, 2022.

Short-term payables to group companies and associates

During the 6-month periods ended March 31, 2021 and 2020, there have been no significant changes regarding short-term payables to group companies and associates with repect to those explained in the Note 18.B of the Financial Statements for the year ended September 30, 2020 and the Note 19.B of the Financial Statements for the year ended September 30, 2019, respectively.

The amount of the heading “Short-term payables to group companies and associates” has decreased in an amount of EUR 144,962 thousand as of March 31, 2020 compared to the balance as of September 30, 2019 (an increase of EUR 70,218 thousand as of March 31, 2020, compared to the balance as of September 30, 2019), mainly due to the Cash Management System movements, derived from normal business operations.

The total amount of financial interest accrued and registered under the heading “Financial expenses – On debts to group companies and associates” in the Statement of Profit and Loss during the 6-month periods ended March 31, 2021 and 2020 is EUR 1,001 thousand and EUR 936 thousand, respectively.

C. TRANSACTIONS WITH THE SIEMENS GROUP

Goods and services purchased

On June 17, 2016, SIEMENS GAMESA and SIEMENS AG (hereinafter, “SIEMENS”) signed a Strategic Alliance Agreement, relating to the framework for the supervision of the strategic relationship between the parties and which included, as part of the strategic partnership established, the intention of the parties to conclude the so called “Implementation Agreements”.

One of such signed “Implementation Agreements” is the Strategic Supply Agreement by virtue of which SIEMENS became the strategic SIEMENS GAMESA supplier of gears, segments, and other products and services offered by SIEMENS for the wind power business. The award system set out therein ensures that the supplies will be carried under market conditions, as well as the involvement of and access to other suppliers. In the context of SIEMENS ENERGY Spin-off, SIEMENS GAMESA and SIEMENS signed in May 2020 an Extension and Amendment Agreement to the Strategic Supply Agreement (as further detailed below). In March 2021, the Flender group who was the supplier of gearboxes, segments and generators under the Strategic Supply Agreement ceased to be part of the Siemens Group and, since then, the goods and services that SGRE purchases to Flender group are therefore no longer related party transactions.

On March 31, 2017, SIEMENS GAMESA and SIEMENS entered into a Trademark and Name Use License Agreement by virtue of which SIEMENS GAMESA was entitled to use the SIEMENS brand during the period in which SIEMENS: (a) directly or indirectly holds more than 50.01% of SIEMENS GAMESA’s share capital, or (b) holds representative shares of at least 40% of share capital, as long as SIEMENS holds the majority of Board of Director voting rights, with no shareholders which individually or jointly hold at least 15% of share capital. Accordingly, in the context of SIEMENS ENERGY Spin-Off, this Trademark and Name Use License Agreement has expired.

On May 4, 2017 SIEMENS GAMESA and SIEMENS signed a Framework Agreement concerning the relationship between the parties. In the context of SIEMENS ENERGY Spin-Off, this Framework Agreement is no longer in force.

On August 1, 2018, SIEMENS GAMESA and SIEMENS entered into an external services agreement (hereinafter, "ESA") (as amended in September 2019) by which SIEMENS provides procurement services enabling the SIEMENS GAMESA Group to benefit from collective bargaining power. The initial term of the ESA was 1 year for operational procurement services while the initial term for other procurement services was 2 years from effective date, both extendable for 2 additional years. ESA was as of September 2019 extended until end of July 2022, although certain services will terminate in March/April 2021 as a result of a termination notice issued by SIEMENS GAMESA to SIEMENS.

On August 20, 2018, SIEMENS GAMESA, through its subsidiary Siemens Gamesa Renewable Energy GmbH & Co. KG and SIEMENS entered into a contractual agreement (in the form of a memorandum of understanding) by which both parties cooperate in the development and deployment of thermal energy storage systems. The project is co-funded by the Federal Ministry of Economic Affairs and Energy of Germany.

On September 3, 2018, SIEMENS GAMESA, through its subsidiary Siemens Gamesa Renewable Energy LLC, and SIEMENS, through its subsidiary OOO Siemens Gas Turbine Technologies, entered into a contract manufacturing agreement for the assembly of wind turbines for the Russian market. The initial term was set to 3 years. On January 28, 2021 the manufacturing agreement was prolonged for fiscal year 2021.

On October 1, 2018, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides support on specific accounting related topics. This agreement has expired on September 30, 2020.

On January 1, 2019, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides support for administration of Intellectual Property related matters.

On April 1, 2019, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides licenses for Teamcenter software maintenance and original equipment manufacturer support utilized for managing the product development process. This agreement has been extended until September 30, 2021.

During the 6-month periods ended March 31, 2021 and 2020, the SIEMENS GAMESA Group has purchased supplies for the Wind Turbine construction from the SIEMENS Group, specifically from the SIEMENS divisions "Process Industries and Drives" and "Energy Management". In addition, the SIEMENS Group provided services to the SIEMENS GAMESA Group based on Transitional Service Agreements for IT services, tax services, selling support, human resources, legal, treasury services and corporate finance services, among others.

On October 1, 2019, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides support on manpower for United States onshore projects. On December 12, 2020, SIEMENS GAMESA and SIEMENS signed an extension of 2 years.

On October 1, 2019, SIEMENS GAMESA and SIEMENS entered into service agreements by which SIEMENS provides sales support and government affairs support. On October 1, 2020 the service agreement was renewed for fiscal year 2021.

During fiscal years 2021 and 2020, SIEMENS GAMESA and SIEMENS extended some of the existing office lease agreements and also new office lease agreements have been signed.

During fiscal years 2021 and 2020, SIEMENS GAMESA and SIEMENS extended several existing license agreements, and license maintenance and service agreements.

On May 20, 2020, SIEMENS GAMESA, SIEMENS and SIEMENS ENERGY signed an Umbrella Agreement, that serves as an "umbrella" for all agreements to be concluded between the parties in the context of SIEMENS ENERGY Spin-off. The following sets out the agreements covered for such Umbrella Agreement:

Agreements signed with SIEMENS

- Trademark and Name Use (Sub-) Licensing Agreement with a fixed initial term of 10 years for a worldwide, fully paid up right – and also obligation - to use the trademark and designation "SIEMENS" to SIEMENS

GAMESA and as long as SIEMENS has a trademark licensing agreement with SIEMENS ENERGY and provided, inter alia, that SIEMENS ENERGY remains the controlling shareholder of SIEMENS GAMESA.

- Amendment to the Service Agreement regarding the use of SIEMENS's cash management tool, in order to continue using that tool after the Spin-off.

- Amendment of the contractual conditions of the Guarantee Facility Agreements (hereinafter, "GFA") for the existing guarantee portfolio with SIEMENS to adapt to new conditions applicable for SIEMENS not being a majority shareholder of SIEMENS GAMESA. Essentially the agreement is continued until the expiration of the guarantees. Although the level of fees to be paid for the guarantees does increase especially during the first two years (compared to the period during which SIEMENS GAMESA was still part of the SIEMENS Group).

- To reinforce the supply chain an Extension and Amendment Agreement to the Strategic Supply Agreement for future supply of components and services from SIEMENS. The scope of the Strategic Supply Agreement includes, inter alia, the supply by SIEMENS to SIEMENS GAMESA of segments and gears.

During September and November 2020, SIEMENS GAMESA and SIEMENS have entered into annual sourcing agreements to ensure the supply of the main components as Gearboxes, Generators, Segments and Medium Voltage Switchgears for fiscal year 2021.

In the context of SIEMENS ENERGY Spin-off, SIEMENS GAMESA and SIEMENS also signed the following agreements:

- On August 13, 2020, Preferred Financing Agreement which provides a framework whereby the parties collaborate in the development and execution of financial solutions - through Siemens Financial Services ("SFS") and related Financing Entities - towards customers using SIEMENS GAMESA technology and/ or services.

- On August 20, 2020, US Government Affairs & Lobbying Support for government affairs support from Siemens Corporation in Washington DC.

- On September 1, 2020, Service Contract for the SIEMENS Extensible Security Testing Appliance ("SiESTA") which is an appliance box for extensive security testing of industrial IT systems that provides vulnerability scanning services.

- On September 24, 2020, Service Contract for the SIEMENS common Remote Service Platform classic ("cRSP") which is a Siemens proprietary platform used to provide secure remote access to Wind Turbines equipment and it is used by SIEMENS GAMESA to get remote access to legacy Siemens Wind Power wind farm systems and components.

Agreements signed with SIEMENS ENERGY

Detailed below in Section G.

Guarantees provided between the SIEMENS GAMESA Group and the SIEMENS Group

As of March 31, 2021, the SIEMENS Group has provided guarantees to third parties for the performance of the SIEMENS GAMESA Group amounting to EUR 10,172 million (EUR 11,414 million as of September 30, 2020).

In December 2018, SIEMENS GAMESA and SIEMENS entered into an agreement by which SIEMENS GAMESA issued a technical guarantee to SIEMENS related to several repowering projects in United States involving tax equity investment from SIEMENS.

Share-based payments

Certain employees of the SIEMENS GAMESA Group that have transferred from other SIEMENS Group entities participate in share-based payment awards implemented by SIEMENS. SIEMENS delivers the respective shares on behalf of SIEMENS GAMESA. Due to the limited extent of participation in the share-based programs, the effect on the

Financial Statements is not significant in the periods presented. These programs were ended as of September 30, 2020.

Hedging and derivatives

The SIEMENS GAMESA Group's hedging activities were partially performed via SIEMENS and Siemens Capital Company LLC on an arm's length basis until March 2020. The consideration was based on the market rates. The outstanding portfolio of hedges with SIEMENS and Siemens Capital Company LLC was terminated and transferred to external banks during September 2020, before SIEMENS ENERGY Spin-off.

On February 2019, SIEMENS GAMESA issued a guarantee to SIEMENS regarding the provided hedging services amounting to approximately 3% of the outstanding hedging volume. The parent company guarantee expiration was linked to the termination of the hedging contracts with SIEMENS and Siemens Capital Company LLC, which were already finished as of September 30, 2020.

D. AGREEMENTS WITH THE IBERDROLA GROUP RELATED TO THE WIND TURBINE AND OPERATIONS AND MAINTENANCE SEGMENTS

On February 4, 2020, Iberdrola Participaciones sold all its shares in SIEMENS GAMESA to SIEMENS. On the same date, Iberdrola, SIEMENS and SIEMENS GAMESA signed a cooperation agreement that covers certain wind power projects. For these projects, Iberdrola, as a customer of SIEMENS and SIEMENS GAMESA, will grant these companies exclusive negotiation rights for a limited period of time.

From February 5, 2020, Iberdrola is no longer a related party of SIEMENS GAMESA (Note 1.C). All relevant information on transactions with Iberdrola Group, until February 5, 2020 was disclosed in the previous Financial Statements for the year ended September 30, 2020.

E. AGREEMENTS BETWEEN THE SIEMENS GAMESA GROUP AND WINDAR RENOVABLES, S.L.

On June 25, 2007, the SIEMENS GAMESA Group (through its subsidiary Siemens Gamesa Renewable Energy Eólica, S.L.U.) signed a tower supply agreement with Windar Renovables, S.L. On September 4, 2019, both parties signed a tower supply agreement for fiscal year 2020, in which the SIEMENS GAMESA Group guaranteed Windar Renovables, S.L. 90% of the tower demand in region SE&A (included in EMEA geographical area).

In 2020, the SIEMENS GAMESA Group and Windar Renovables, S.L. signed a tower supply agreement for an offshore windfarm.

For fiscal year 2021, under the tower supply agreement, Windar Renovables, S.L. has supplied towers for onshore business in Brazil, Mexico, India and Spain.

The conditions in transactions with associates are equivalent to those carried out with independent parties.

F. AGREEMENTS BETWEEN THE SIEMENS GAMESA GROUP AND SCHAEFFLER TECHNOLOGIES AG & CO. KG

On September 28, 2018, the SIEMENS GAMESA Group reached a settlement agreement with Schaeffler Technologies AG & Co. KG regarding a previous supply contract. This agreement consisted mainly of a payment to the SIEMENS GAMESA Group in amount of EUR 4,000 thousand. During 2019 this amount was collected while other aspects of the settlement were modified mainly to components supply.

The SIEMENS GAMESA Group and Schaeffler Technologies AG & Co. KG have a Master Framework Agreement for the price and volume of procurements entered into before the Merger effective date (through SIEMENS).

During fiscal years 2021 and 2020, SIEMENS GAMESA and Schaeffler Technologies AG & Co. KG have signed purchase agreements for components, spare parts and services.

G. TRANSACTIONS WITH THE SIEMENS ENERGY GROUP

Agreements signed with the SIEMENS ENERGY Group

As mentioned above (Note 11.C), on May 20, 2020, SIEMENS GAMESA, SIEMENS and SIEMENS ENERGY signed an Umbrella Agreement, that serves as an “umbrella” for all agreements to be concluded between the parties in the context of SIEMENS ENERGY Spin-off. The following sets out the agreements between SIEMENS GAMESA and SIEMENS ENERGY covered under the Umbrella Agreement:

- External Service Agreement for the provision of software licenses and software license-related services by which SIEMENS ENERGY will manage specific software products and related services centrally to provide cost-effective and compliant services.

- Agreement on Siemens Guarantees with SIEMENS ENERGY as a joint and several guarantors in favor of SIEMENS under the GFA (as defined in the Note 11.C of the Financial Statements for the year ended September 30, 2020). As of March 31, 2021 and September 30, 2020, SIEMENS ENERGY has provided counter-guarantees to SIEMENS in amounting of EUR 10,172 million and EUR 11,414 million, respectively, to counter-guarantee the Parent Company Guarantees (PGC) and Corporate Bonds issued by SIEMENS to the SIEMENS GAMESA Group companies.

- Agreement on Netting and Settlement of Group Internal receivables and Payables for Goods and Services. The aim is to continue participating in the SIEMENS Group internal netting and settlement system.

- Strategic Alliance Agreement (hereinafter, “SAA”) with SIEMENS ENERGY as successor to existing SAA with SIEMENS. Scope of the SAA provides a framework for the supervision of the strategic relationship between the parties and follows the evolution of three agreements:

    - Strategic Supply Agreement for future supply of transformers and related services from SIEMENS ENERGY.

    - Key Account Management Service Agreement under which SIEMENS ENERGY and SIEMENS GAMESA provide sales support services to each other for a list of agreed common key customers.

    - Regional Support Agreement with the possibility for SIEMENS GAMESA to benefit from SIEMENS ENERGY worldwide country setup in the area of sales and marketing such as customer relationship management, proposal management, sales support and administration, sales consulting, marketing, market research and analysis, outbound marketing, promotion and event management.

- Framework Agreement setting forth certain rights and obligations concerning the relationship between the parties.

In the context of SIEMENS ENERGY Spin-off, SIEMENS GAMESA and SIEMENS ENERGY also signed the following agreements:

- Service Agreement for the provision by SIEMENS ENERGY to SIEMENS GAMESA of IT-related services to cover a small subset of the original service portfolio that SIEMENS GAMESA was receiving from SIEMENS.

- On August 31, 2020, a Service Agreement for the provision by SIEMENS ENERGY to SIEMENS GAMESA of HR-related services for the “Workday” and “Concur” platforms.

- On September 16, 2020, SIEMENS GAMESA and SIEMENS ENERGY signed a sourcing agreement to procure transformers for fiscal year 2021.

- On October 1, 2020, SIEMENS GAMESA and SIEMENS ENERGY entered into a service agreement by which SIEMENS will provide corporate accounting support services until September 30, 2022.

On January 13, 2021, SIEMENS GAMESA and SIEMENS ENERGY have signed a technical cooperation agreement to develop fully functioning and integrated Wind Turbine - Electrolyzer Solution.

On January 26, 2021, SIEMENS GAMESA has signed a service agreement in which SIEMENS ENERGY organizes the vocational education in Germany.

On November 27, 2020, SIEMENS GAMESA and SIEMENS ENERGY have signed a Procurement Cooperation Agreement for fiscal years 2021 and 2022 by virtue of which the Parties will contribute in Procurement related issues by efficiently organizing and facilitating information flow and exchange.

On March 17, 2021, SIEMENS GAMESA has signed an agreement with SIEMENS ENERGY to sell via license agreement knowhow to use built templates in SAP for covering all the support processes.

On March 17, 2021 SIEMENS GAMESA and SIEMENS ENERGY have renewed the service agreement (formerly with SIEMENS) by which SIEMENS ENERGY provides support on manpower for, onshore and service projects in the United States for fiscal years 2021 and 2022.

12. Directors' remuneration

As of March 31, 2021 and 2020, the remuneration to the Directors of SIEMENS GAMESA, paid or payable, for membership and assistance to the Board and Board´s Committees, when applicable, salary, severance, variable compensation, long-term savings system and other concepts amounts to approximately EUR 2,086 thousand and EUR 1,710 thousand, respectively. The breakdown is as follows:

Thousands of euros	03.31.2021	03.31.2020
Members of the Board of Directors		
Type of remuneration		
Compensation for membership of the Board and/or Board´s Committees	871	955
Salaries	407	519
Variable cash remuneration	149	119
Share-based remuneration systems	567	-
Long-term savings system	83	83
	2,078	**1,676**
Other concepts	**8**	**34**
Total	**2,086**	**1,710**

The amount of "Other concepts" as of March 31, 2021 corresponds to the amount of the premiums paid for the coverage of death and disability insurances amounting up to EUR 8 thousand. As of March 31, 2020, the amount "Other concepts" amounting EUR 34 thousand included additionally the allocation of the Group insurance for executives, directors and other employees, which is not included in the table above for fiscal year 2021 as it does not strictly constitute a remuneration for tax purposes.

No advances or loans are given to current or prior Board members, and there are no pension obligations with them. Only the Chief Executive Officer receives contributions for pensions amounting EUR 83 thousand and EUR 83 thousand, respectively, during the 6-month periods ended March 31, 2021 and 2020. Those amounts are included in the long-term savings system section in the table above.

Likewise, derived from his previous relationship with the SIEMENS Group and, therefore, without cost for SIEMENS GAMESA (SIEMENS took care of these concepts), the previous Chief Executive Officer had recognized rights on shares of SIEMENS derived from incentives granted before the Merger (EUR 771 thousand during the 6-month period ended March 31, 2020, which is not included in the table above since there is no cost for the Company). No amount corresponds to the current Chief Executive Officer for this concept.

Within the remuneration to the Chief Executive Officer as of March 31, 2021 and 2020, the provision recorded for all the cycles of the Long-Term Incentive Plan 2018-2020 has not been included, which amounts to EUR 183 thousand and EUR 338 thousand, respectively.

The remuneration to the Chief Executive Officer includes the settlement of cycle I of the 2018-2020 Long-Term Incentive Plan, paid in shares in January 2021, for which the measurement period ended on September 30, 2020. The Board of Directors of SIEMENS GAMESA determined, on November 27, 2020, an overall degree of achievement of 55% of the objectives of the said first cycle, which resulted in the delivery of 15,871 shares to the Chief Executive Officer (the number of shares was already reported in the 2020 Financial Statements). The delivery of the shares has been subject to the applicable withholding tax, to the clawback and to the application of the rest of the conditions of the Plan rules. The market value at the time of the delivery of the shares amounts to EUR 567 thousand.

Any compensation related to the remaining two cycles of the aforementioned Long-Term Incentive Plan will be effective once the measurement period is completed and any settlement (if applicable) will be in the financial years 2022 and 2023 depending on the degree of effective achievement of the objectives to which it is subject to.

The annual variable remuneration for the financial year 2021 includes a performance indicator to be calculated over a two-financial year period (2021 and 2022). Remuneration for this concept will be effective after the end of the measurement period, i.e. after the end of financial year 2022 and its payment (if any) would occur in financial year 2023, depending on the degree of effective achievement of the indicator. Therefore, in the remuneration of the Chief Executive Officer, the accounting accrual recorded during the six-month period ended March 31, 2021, for the part corresponding to this indicator, which represents 35% of said variable remuneration, amounting to EUR 112 thousand, has not been included.

Finally, the current Chief Executive Officer has a contractual agreement to receive a financial compensation in the event of termination for reasons attributable to the Company. The financial compensation agreed for such termination consists of the payment of a compensation up to a maximum of his annual fixed cash compensation according to the Board members remuneration policy approved in the General Shareholders meeting of March 27, 2019 and modified in the General Shareholders meeting of July 22, 2020 (as also provided for in the remuneration policy approved in the General Shareholders meeting of March 17, 2021, which will apply from the beginning of the financial year 2022).

13. Remuneration of Top Management

Excluding those who are simultaneously members of the Board of Directors (whose remuneration is detailed in the Note 12), the compensation for the year, paid or payable, to members of Top Management for employment services rendered during the 6-month periods ended March 31, 2021 and 2020, is disclosed in the following table:

Thousands of euros	03.31.2021	03.31.2020
Compensation received by the Top Management	3,104	1,848
Total	**3,104**	**1,848**

Likewise, deriving from their previous relationship with the SIEMENS Group and, therefore, without cost for SIEMENS GAMESA (SIEMENS takes care of these concepts), certain members of the Top Management have recognized rights on amounts and shares of SIEMENS derived from incentives granted before their incorporation to SIEMENS GAMESA to be paid in cash during the next years. During the 6-month period ended March 31, 2021, the payment to members of Top Management has amounted to EUR 417 thousand which are not considered in the table above since there is no cost for the Company (EUR 454 thousand in the 6-month period ended March 31, 2020).

The remuneration of the Top Management does not include, as of March 31, 2021 and 2020, the provision accrued for all the cycles of the Long-Term Incentive Plan 2018-2020 in the amount of EUR 300 thousand and EUR 851 thousand, respectively.

The remuneration of the Top Management includes the settlement of cycle I of the 2018-2020 Long-Term Incentive Plan, paid in shares in January 2021, for which the measurement period ended on September 30, 2020. The Board of Directors of SIEMENS GAMESA determined, on November 27, 2020, an overall degree of achievement of 55% of the objectives of the said first cycle, which resulted in the delivery of 21,605 shares to the Top Management (the number of shares was already reported in the 2020 Financial Statements). The delivery of the shares has been subject to the applicable withholding tax, to the clawback and to the application of the rest of the conditions of the Plan rules. The market value at the time of the delivery of the shares amounts up to EUR 772 thousand.

Any compensation related to the remaining two cycles of the aforementioned Long-Term Incentive Plan will be effective once the measurement period of the Plan is completed and any settlement (if applicable) will be in the financial years 2022 and 2023 depending on the degree of effective achievement of the objectives to which it is subject to.

The annual variable remuneration for the financial year 2021 includes a performance indicator to be calculated over a two-financial year period (2021 and 2022). Remuneration for this concept will be effective after the end of the measurement period, i.e. after the end of financial year 2022 and its payment (if any) would occur in financial year 2023, depending on the degree of effective achievement of the indicator. Therefore, in the remuneration of the Top

Management, the accounting accrual recorded during the six-month period ended March 31, 2021, for the part corresponding to this indicator, which represents 35% of said variable remuneration, amounting to EUR 256 thousand, has not been included.

Contributions to pensions have been made during the 6-month periods ended March 31, 2021 and 2020 in amount of EUR 127 thousand and EUR 156 thousand, respectively, included as remuneration in the table above.

During the 6-month periods ended March 31, 2021 and 2020, there have been no transactions with Top Management other than those carried out in the ordinary course of the business.

14. Number of employees

The average number of employees for the 6-month periods ended March 31, 2021 and 2020 is as follows:

Average number of employees	03.31.2021	03.31.2020
Male	251	197
Female	225	172
Total	**476**	**369**

The increase of the average number of employees in the 6-month period ended on March 31, 2021, is due to the centralization of the purchasing and personnel departments in SIEMENS GAMESA. As a consequence of this decision, a large part of the employees of those departments have become part of the personnel of SIEMENS GAMESA.

15. Subsequent events

At the date of issuanse of these Interim Condensed Financial Statements no issue has been revealed that might modify them or give rise to disclosures additional to those already included.

16. Explanation added for translation to English

These Financial Statements are presented on the basis of Spanish Accounting Standards. Certain accounting practices applied by the Company that conform to Spanish Accounting Standards may not conform to other generally accepted accounting principles in other countries. Translation from the original issued in Spanish. In the event of discrepancy, the Spanish-language version prevails.

Siemens Gamesa Renewable Energy, S.A.

Management report for the 6-month period ended March 31, 2021

Business evolution

Siemens Gamesa is a holding company, and consequently, its results come mainly from its investee companies and from income accrued on the financing granted and the services provided to the companies in the Group.

Significant events of the year ended March 31, 2021

The sum of “Revenue” and “Other operating income” of the ended year March 31, 2021 amounts sto EUR 143,429 thousand, of which EUR 105,320 thousand correspond to dividends received from investements in group companies and associates, EUR 14,098 thousand to financial income from credits granted to subsidiaries and EUR 24,011 thousand to income from the services rendered to group companies (Note 11).

“Staff costs” amounting to EUR 30,808 thousand, “Other operating expenses” amounting to EUR 60,931 thousand, “Depreciation and amortization” amounting to EUR 164 thousand and “Impairment and losses on disposals of financial instruments in group companies and associates” amounted to a positive result of EUR 55,703 thousand (Note 5), brings a positive “Operating result” of EUR 107,229 thousand.

The “Financial Result” has been negative in amount of EUR 7,463 thousand, mainly due to exchange differences.

The Result before taxes amount to a profit of EUR 99,766 thousand and the Corporate Income Tax entails an income of EUR 2,744 thousand, which leaves a “Result for the period” from continuing operations of SIEMENS GAMESA of EUR 102,510 thousand of profit, compared to EUR 188,966 thousand of profit for the year ended March 31, 2020.

The Company’s Directors have prepared the Financial Statements on a going concern basis, as they consider that the future perspectives of the Company's and the Group’s business will allow obtaining positive results and positive cash flows in the next years. Additionally, the Company´s liquidity needs are guaranteed at all moments through credit lines (Note 9).

SIEMENS GAMESA’s activity is greatly influenced by the activity of the SIEMENS GAMESA Group, and therefore the significant aspects of its development are included below.

1. Introduction

Siemens Gamesa[1] reported €2,336m (+6% y/y) in revenue at Group level in the second quarter of fiscal 2021 (Q2 21), with an EBIT margin pre PPA and before integration and restructuring costs of 4.8%. Revenue in the first half of fiscal 2021 (H1 21) amounted to €4,631m (+10% y/y) and EBIT pre PPA and before integration and restructuring costs totaled €232m, i.e. an EBIT margin of 5.0%.

Revenue growth in Q2 21 (+6% y/y) and in H1 21 (+10%) was impacted negatively by currencies. Excluding that impact, revenue in Q2 21 would have amounted to €2,435m, 11% more than in the second quarter of fiscal 2020 (Q2 20), while revenue in H1 21 would have amounted to €4,861m, 16% more than in the first half of fiscal 2020 (H1 20).

EBIT margin pre PPA and before integration and restructuring costs was favored by the Group performance in the Offshore market and in Service activity in both Q2 21 (4.8%) and H1 21 (5.0%). The process of restructuring the Onshore business continues. During Q2 21, the closure of Cuenca and Somozas plants was agreed with the employees. The Group expects WTG performance in the second half of fiscal 2021 (H2 21) to be affected by the ramp-up of production of the SG 11.0-200 DD in the fourth quarter of fiscal 2021 (Q4 21) and by the increase of cost of supplies. This increase of cost of supplies is related to both the higher raw material prices and to the lower purchase volume compared to the commitments acquired with our strategic suppliers.

Including integration and restructuring costs (€71m in Q2 21) and the impact of the PPA on amortization of intangibles (€59m in Q2 21), reported EBIT in Q2 21 amounted to -€19m and net income attributable to SGRE equity-holders amounted to -€66m. Reported EBIT in H1 21 amounted to -€5m, including the impact of integration and restructuring costs (€118m) and of the PPA on amortization of intangibles (€119m). Reported net income in H1 21 amounted to -€54m.

Siemens Gamesa ended March 2021 with -€771m in net debt. The increase in net debt in H1 21 was due mainly to an increase in working capital, associated to accounts payable, which ended the half-year at -€1,639m, equivalent to -17% of revenue in the last twelve months, and to an increase in lease liabilities[2]. As of March 31, 2021, Siemens Gamesa had €4.5bn in funding lines, against which it had drawn €1.5bn, and total available liquidity amounted to €4.5bn (including cash on the balance sheet at the end of H1 21).

As for commercial activity, the Group ended Q2 21 with a record backlog of €33,743m, i.e. €5,120m more than in March 2020, having signed orders worth €5,500m in Q2 21. Order intake in Q2 21 and the trend in intake year-on-year reflects the volatility of the Offshore market, which affected order intake not only in WTG but also in Service.

Following the H1 21 results coupled with additional information about the pandemic's impact on the wind market development and the evolution of raw material prices, Siemens Gamesa has decided to narrow the revenue guidance[3] range it released to the market in November 2020. Revenue is expected to reach between €10.2bn and €10.5bn for fiscal 2021 (FY21), while the range for the EBIT margin pre PPA and before integration and restructuring costs of 3% to 5% remains. The new revenue range reflects the impact of the commercial and sales activity evolution, especially in countries most affected by COVID-19 and the economic situation such as India and Brazil, and of deferrals on the execution of projects which prevent the company from reaching the upper limit of the volumes initially planned for FY21.

---

[1]Siemens Gamesa Renewable Energy (Siemens Gamesa or SGRE) is the result of merging Siemens Wind Power, which was the wind power division of Siemens AG, with Gamesa Corporación Tecnológica (Gamesa). The Group engages in wind turbine development, manufacture and sale (Wind Turbine business) and provides operation and maintenance services (Service business).

[2]Lease liabilities as of March 31, 2021: €841m. Lease liabilities as of September 30, 2020: €611m.

[3]This guidance does not include charges for litigation or regulatory issues, and figures are expressed at constant exchange rates. The guidance does not cover any extraordinary impact from severe disruptions of the supply chain or a halt in manufacturing as a result of COVID-19.

Main consolidated figures Q2 21

- Revenue: €2,336m (+6% y/y)
- EBIT pre PPA and before integration and restructuring costs[4]: €111m (3.4x y/y)
- Net income: -€66m (N.A.)
- Net cash/(Net financial debt – NFD)[5]: -€771m
- MWe sold: 2,657 MWe (+22% y/y)
- Order book: €33,743m (+18% y/y)
- Firm order intake in Q2: €5,500m (+2.5x y/y)
- Firm order intake in the last twelve months: €15,686m (+8% y/y)
- WTG firm order intake in Q2: 4,720 MW (+2.9x y/y)
- WTG firm order intake in the last twelve months: 13,853 MW (+12% y/y)
- Installed fleet: 111,728 MW
- Fleet under maintenance: 77,101 MW

Markets and orders

Renewable projects, including wind, have proved to be very resilient during the pandemic. Acceleration of decarbonization commitments and the role of renewable energy in economic recovery programs have had a positive impact on demand prospects in the short-, medium- and long-term. In this context, Siemens Gamesa signed orders worth €15,686m (+8% y/y) in the last twelve months, i.e. 1.6 times revenue in the period, and it ended Q2 21 with backlog amounting to €33,743m (+18% y/y), €5,120m more than in Q2 20 and a record for the company.

At the end of Q2 21, 48% of the backlog, i.e. €16,314m, was in Service, where returns are higher, having increased by 13% year-on-year. The WTG backlog is split into €10,119m Offshore (+46% y/y) and €7,309m Onshore (+1% y/y).

Figure 1: Order book at 03.31.21 (€m)

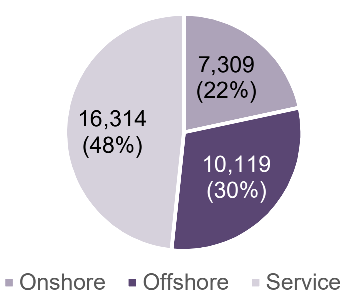
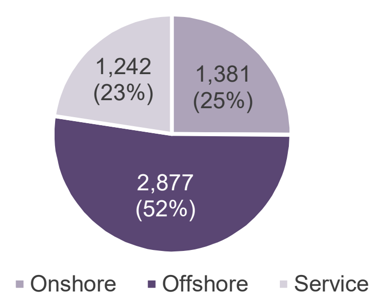


Figure 2: Order intake Q2 21 (€m)



[4]EBIT pre PPA and before integration and restructuring costs excludes integration and restructuring costs in the amount of €71m and the impact on fair value amortization of intangible assets as a result of the PPA (purchase price allocation) in the amount of €59m.

[5]Cash / (Net financial debt) is defined as cash and cash equivalents less long-term and short-term financial debt, including lease liabilities. The Siemens Gamesa Group adopted IFRS 16 effective 1 October 2019. At 31 March 2021, lease liabilities amounted to €841m: €251m short-term and €591m long-term.

The Group signed new orders worth €5,500, in Q2 21, compared with €2,203m signed in Q2 20. Performance year-on-year reflects mainly the volatility of the Offshore market, with WTG and Service orders concentrated in Q2 21; it also reflects the negative impact of the pandemic on commercial activity in the Onshore business in Q2 20.

The order book as of March 31, 2021 provides a 99% revenue coverage on the low end of the sales guidance range of €10.2bn - €10.5bn, and 97% on the mid-range. During H1 21 there has been delays in the signing of certain Onshore contracts previously foreseen for execution in FY21, especially in countries most affected by COVID-19 such as India.

Onshore logged €1,381m (+2% y/y) in new orders in the quarter (i.e. 2,113 MW, +28% y/y), giving Onshore a book-to-bill ratio of 1.2. The increase in order volume reflects the negative impact of the pandemic on Onshore commercial activity in the year-ago quarter, while the smaller increase in the monetary value is due to the negative currency effect, dilution as a result of the greater proportion of larger turbines, and differences in project scope and geographic mix. Onshore order intake in the last twelve months amounted to 8,387 MW, worth €5,570m, i.e. a book-to-bill ratio of 1.1.

Figure 3: Onshore order intake (€m) LTM (%)

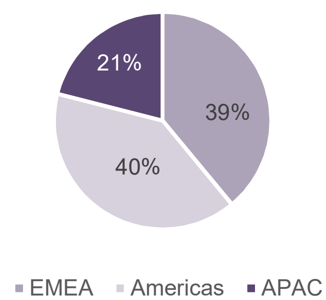
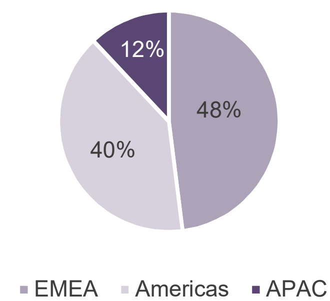


Figure 4: Onshore order intake (€m) Q2 21 (%)



Of the 44 countries that contributed new Onshore orders in the last twelve months, those that made the largest contribution, in monetary terms, were: US (22%), Sweden (12%), Brazil (11%), Vietnam (8%) and Spain (7%). They were followed by India (5%) and Morocco (4%). In Q2 21, the main sources of new orders were Brazil and Spain (18% each), Sweden (17%) and New Zealand and Peru (10% each).

The Siemens Gamesa 5.X platform continued to sign new orders accounting for 782 MW in Q2 21 (37% of total order intake in the quarter, 15 percentage points more than in Q2 20), including the first orders for this platform in Germany and the United Kingdom. As a result, 76% of orders received in Q2 21 were for platforms with capacity of 4 MW or more (41 p.p. more than in Q2 20). The Siemens Gamesa 5.X platform has logged 2.6 GW in orders since its launch.

Table 1: Onshore order intake (MW)

Onshore order intake (MW)	LTM	Q2 21
Americas	3,441	929
US	1,872	125
Brazil	899	434
EMEA	2,906	941
Spain	655	449
Sweden	978	282
APAC	2,040	243
India	479	6
Total (MW)	**8,387**	**2,113**

The standard volatility in the Offshore market resulted in €2,877m in new orders in Q2 21, i.e. a book-to-bill ratio of 3.8, with firm contracts signed in the quarter for the Courseulles-sur-Mer (448 MW), Hollandse Kust Noord (759 MW) and Sofia (1,400 MW) wind farms, being the last one initially expected for the third quarter of fiscal 2021 (Q3 21). Offshore order intake in the last twelve months amounted to €6,467m, i.e. a book-to-bill ratio of 2.0.

Siemens Gamesa continues to work very closely with customers to prepare for the large volume of auctions expected in 2021 (25 GW projected in the next nine months) and beyond, given Offshore wind's role as the top energy source for attaining the decarbonization targets. Early in April, Poland awarded contracts for differences (CfD)[6] to the Baltica 2 and 3 wind farms (2.5 GW) and the FEW Baltic II wind farm (350 MW).

Following conversion of the Courseulles-sur-Mer and Sofia orders into firm contracts, the conditional pipeline totaled 7.4 GW.

The volatility of the Offshore market also had a positive impact on commercial activity in the Service division in Q2 21, which booked €1,242m in new orders in the quarter, i.e. a book-to-bill ratio of 2.9. Service signed 15-year maintenance contracts for the Courseulles-sur-Mer and Hollandse Kust Noord offshore wind farms, as well as an extension of the contract to maintain the Gemini Offshore wind farm until 2036.

Service order intake in the last twelve months amounted to €3,649m, i.e. a book-to-bill ratio of 2.0.

Table 2: Order intake (€m)

	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21
WTG	3,158	1,424	4,227	1,776	1,776	4,258
Onshore	1,611	1,350	872	1,698	1,619	1,381
Offshore	1,547	74	3,355	78	157	2,877
Service	1,470	779	1,115	787	505	1,242
Group	**4,628**	**2,203**	**5,342**	**2,564**	**2,281**	**5,500**

Prices in the Onshore market remain stable in like-for-like terms, in line with the trend of the last two years. The average selling price is being affected by both the currency effect (negative y/y) and the project scope effect (negative, with lower scope in Q2 21). The larger contribution by turbines with higher rated capacity continues to have a dilutive effect.

Figure 5: Average selling price (ASP) - Onshore order intake (€m/MW)

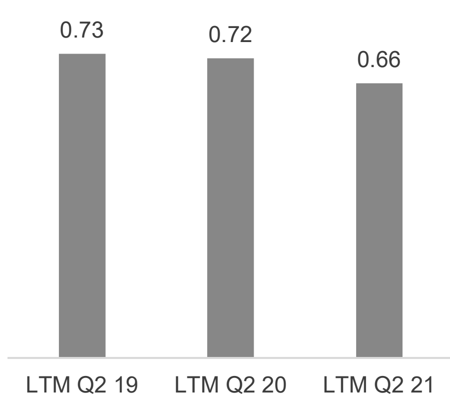
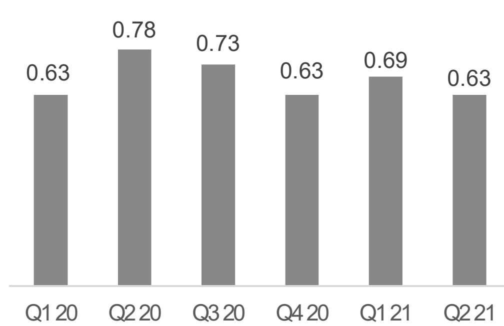


Figure 6: Average selling price - Onshore order intake (€m/MW)



[6]Contracts for difference (CfD) refers to the auction remuneration scheme.

Key financial performance metrics

The table below shows the main financial aggregates for the second quarter of fiscal 2021 (January-March 2021; Q2 21) and fiscal 2020 (January-March 2020; Q2 20). It also shows the key figures for the first half of fiscal 2021 (H1 21) and the changes year-on-year.

Table 3: Key financial performance metrics

€m	Q2 20	Q2 21	Change y/y	H1 21	Change y/y
Group revenue	2,204	2,336	+6.0%	4,631	+10.1%
WTG	1,808	1,902	+5.2%	3,801	+10.4%
Service	395	434	+9.9%	830	+9.0%
WTG volume (MWe)	2,183	2,657	+21.7%	5,135	+24.8%
Onshore	1,649	1,927	+16.8%	3,671	+8.1%
Offshore	534	730	+36.6%	1,464	2.0x
EBIT pre-PPA and before I&R costs	33	111	3.4x	232	N.A.
EBIT margin pre PPA and before I&R costs	1.5%	4.8%	+3.3 p.p.	5.0%	+7.5 p.p.
WTG EBIT margin pre PPA and before I&R costs	-3.0%	1.3%	+4.3 p.p.	1.1%	+9.2 p.p.
Service EBIT margin pre PPA and before I&R costs	21.9%	19.9%	-2.0 p.p.	22.8%	-0.2 p.p.
PPA amortization[1]	69	59	-14.3%	119	-11.9%
Integration and restructuring costs	82	71	-13.2%	118	+8.0%
Reported EBIT	-118	-19	N.A.	-5	N.A.
Net income attributable to SGRE shareholders	-165	-66	N.A.	-54	N.A.
Net income per share attributable to SGRE shareholders[2]	-0.24	-0.10	N.A.	-0.08	N.A.
Capex	109	149	+40	289	+88
Capex/revenue (%)	5.0%	6.4%	+1.4 p.p.	6.2%	+1.5 p.p.
Working capital (WC)	-865	-1,639	-774	-1,639	-774
Working capital/revenue LTM (%)	-8.8%	-16.5%	-7.7 p.p.	-16.5%	-7.7 p.p.
Net (debt)/cash[3]	-295	-771	-476	-771	-476
Net (debt)/EBITDA LTM	-0.61	-3.25	-2.63	-3.25	-2.63

1. Impact of the Purchase Price Allocation (PPA) on amortization of intangibles.
2. Earnings per share calculated using the weighted average number of outstanding shares in the period. Q2 20: 679,399,017; Q2 21: 679,981,880; H1 20: 679,516,555; H1 21: 679.745.848.
3. Lease liabilities amounted to €606m at March 31, 2020, and €841m at March 31, 2021.

Group revenue amounted to €2,336m, 6% more than in the year-ago quarter. Revenue growth was driven by Offshore sales performance, which increased by 13% with respect to Q2 20, and Service revenue, which was up 10% year-on-year. Revenue in Q2 21, particularly in Onshore and Service, was impacted by currency depreciation in several markets where the Group operates. But for that impact, Group revenue would have increased by 11% y/y[7]. Revenue for H1 21 amounted to €4,631m, €4,861m at constant rate, respectively 10% and 16% more than in the previous fiscal year.

EBIT pre PPA and before integration and restructuring costs amounted to €111m in Q2 21, i.e. an EBIT margin of 4.8% and an improvement of 3.3 percentage points year-on-year.

The variation in EBIT pre PPA and before integration and restructuring costs in Q2 21 reflects the impact of the following factors:

[7]Revenue at constant exchange rates amounted to €2,435m. The weighted average impact of year-on-year depreciation of the currencies in which the group operates amounted to -€99m in Q2 21.

(-) The price cuts incorporated into the order book (Onshore, Offshore and Service) at the beginning of the year, and the projects mix and scope.

(+) Improvements in productivity, which offset both the price reduction and the projects mix impact.

(+) The fact that the Group's higher volume of activity, particularly in Offshore, enables it to better absorb structural expenses.

In addition, the anticipation of the Offshore manufacturing load, in advance of the ramp-up of production of the new SG 11.0-200 DD wind turbine in Q4 21,had an additional positive impact on Q2 21 profitability.

EBIT pre PPA and before integration and restructuring costs for H1 21 amounted to €232m, equivalent to an EBIT margin of 5.0% and an improvement of 7.5 percentage points year-on-year. This improvement is mainly due to the reduction of prior-year negative effects related to project delays in Northern Europe, COVID-19 and a slowdown in the Indian Onshore market. Additionally, H1 21 margin benefited from Offshore volume effects in WTG revenue mix, warranty provisions release associated with a comparatively higher reduction of product failure rate, a reassessment of marketability of WTG inventories, and lower maintenance costs.

The impact of PPA on amortization of intangible assets was €59m in Q2 21 (€119m for H1 21), while integration and restructuring (I&R) costs amounted to €71m in the same period (€118m in H1 20). The increase in integration and restructuring costs during Q2 21 is linked to the progress in restructuring actions, with the announcement of the closure of Somozas and Cuenca factories during January 2021 and the agreement reached with the workers during the same quarter. The restructuring exercise continues during Q3 21 with measures to reduce structural costs associated with the Onshore market.

Integration and restructuring costs in Q2 21 included c. €3m (c. €7m in H1 21) relating to the integration of Senvion, including Vagos.

Reported EBIT, including the impact of the PPA on the amortization of intangibles assets and integration and restructuring costs, amounted to -€19m in Q2 21, and -€5m in H1 21, i.e. an improvement of €342m compared to H1 20.

Net financial expenses amounted to €11m in Q2 21 (€20m in Q2 20) and to €23m in H1 21, while the tax expense amounted to €35m in Q2 21 (€28m in Q2 20) and to €27m in H1 21.

As a result, including the PPA impact on amortization and the integration and restructuring costs, both net of taxes, amounting to a total of €93m in Q2 21, the Group reported a net loss of €66m in Q2 21 (-€165m in Q2 20). The net loss per share for equity-holders of Siemens Gamesa amounted to -€0.10 (-€0.24 in Q2 20).The net loss for H1 21 amounted to €54m, i.e. an improvement of €285m compared to H1 20, and the net loss per share for equity-holders of Siemens Gamesa amounted to -€0.08 (-€0.50 in H1 20).

The Group reached -€1,639m in working capital in Q2 21, equivalent to -17% of LTM revenue. The increase of €336m since fiscal 2020 (FY20) year-end was the result of the following factors: activity planning for the year including a larger volume of deliveries in the second half, particularly in the fourth quarter; the need to maintain inventories of critical components to ensure business continuity given the persisting pandemic; and normalization of working capital with respect to the figure attained at the end of FY20 (-€1,976m, equivalent to -21% of LTM revenue). The Group continues with its policy of managing assets to maintain an optimal level of working capital.

Table 4: Working capital (€m)

Working capital (€m)	Q1 20	Q2 20	Q3 20	Q4 20	Oct. 1, 20[2]	Q1 21	Q2 21	Change y/y
Accounts receivable	1,108	1,073	1,211	1,141	1,143	1,152	1,058	-14
Inventories	2,071	2,115	2,064	1,820	1,820	1,718	1,886	-229
Contract assets	1,801	1,808	1,715	1,538	1,538	1,517	1,464	-345
Other current assets[1]	578	466	584	398	398	467	449	-17
Accounts payable	-2,471	-2,544	-2,781	-2,964	-2,964	-2,393	-2,531	+13
Contract liabilities	-3,193	-3,101	-3,362	-3,148	-3,171	-3,393	-3,237	-136
Other current liabilities	-833	-682	-929	-761	-735	-767	-728	-46
Working capital (WC)	**-939**	**-865**	**-1,498**	**-1,976**	**-1.971**	**-1,699**	**-1,639**	**-774**
Change q/q	-106[1]	74	-633	-477		277[2]	59	
Working capital/revenue LTM	**-9.4%**	**-8.8%**	**-15.7%**	**-20.8%**	**-20.8%**	**-17.4%**	-16.5%	

1. The application of IFRS 16 modified the beginning balance of the "Other current assets" account by €10m: from €461m at the end of fiscal 2019 (FY19) to €451m at the beginning of FY20. Working capital at the beginning of FY20 amounted to -€843m, €10m less than at the end of FY19. Considering the impact of IFRS 16, working capital decreased by €95m in the first quarter of FY20.
2. For the purposes of comparison, after adjusting the beginning balance (Purchase Price Allocation, PPA, of the business combinations with Senvion in accordance with IFRS 3). Including that adjustment, working capital declined by €273m in Q1 21.

Capital expenditure amounted to €149m in Q2 21 (€289m in H1 21), in line with the guidance for the year. Investment was concentrated in developing new Onshore and Offshore products, in tooling and equipment, and in the Le Havre nacelle and blade plant. More than half of capital expenditure in the fiscal year was concentrated in Offshore in order to cater for demand growth in the coming years.

The net debt position increased by €722m[8] compared to the beginning of the fiscal year to -€771m at the end of Q2 21, as a result of the trend in working capital and the increase in financial debt related to the increase of lease liabilities. The company maintains a sound financial position, with access to €4.5bn in committed credit lines, bringing the liquidity position to €4.5bn considering cash on hand.

WTG

Table 5: WTG (€m)

€m	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Change y/y
Revenue	1,634	1,808	1,947	2,325	1,899	1,902	+5.2%
Onshore	1,116	1,149	1,143	1,499	1,061	1,154	+0.4%
Offshore	518	660	805	826	838	748	+13.4%
Volume (MWe)	1,932	2,183	2,627	3,226	2,478	2,657	+21.7%
Onshore	1,747	1,649	1,876	2,433	1,744	1,927	+16.8%
Offshore	185	534	751	793	734	730	+36.6%
EBIT pre PPA and before I&R costs	-224	-54	-256	-99	18	25	N.A.
EBIT margin pre PPA and before I&R costs	-13.7%	-3.0%	-13.2%	-4.3%	1.0%	1.3%	4.3 p.p.

WTG division revenue amounted to €1,902m in Q2 21, 5% more than in the year-ago quarter, supported by growth in Offshore revenue (+13% y/y).

The increase in Offshore revenue was driven by higher manufacturing activity (MWe) as required to fulfill the deliveries scheduled in FY21. During Q2 21, 730 MWe of Offshore turbines were produced, mainly for the Hornsea 2, Kriegers Flak and Formosa 2 wind farms.

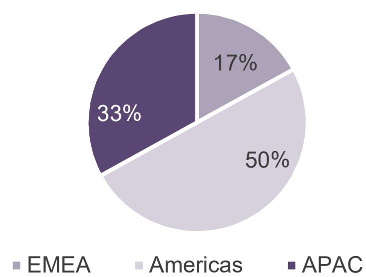
Onshore revenue stability in Q2 21 (+0.4% y/y) with growing volumes in manufacturing (1,927 MWe in Q2 21, vs. 1,649 MWe in Q2 20) reflects a reduced installation activity (1,308 MW in Q2 21 vs. 1,543 MW in Q2 20), the

[8] Net financial debt as of March 31, 2021: -€771m, including €841m of lease liabilities. Net financial debt as of September 30, 2020: -€49m, including €611m of lease liabilities.

projects scope and geographical mix, and the negative impact of depreciation by the currencies in which the Group operates. The reduced pace of installation is partially caused by delays related to the pandemic.

The main sources of Onshore sales (MWe) in Q2 21 were US (32% of the total), China (23%), India (9%) and Brazil (9%).

Figure 7: Onshore sales (MWe) Q2 21 (%)



EBIT pre PPA and before integration and restructuring costs amounted to €25m in Q2 21, equivalent to an EBIT margin of 1.3%, i.e. 4.3 percentage points higher than the EBIT margin pre PPA and before integration and restructuring costs in the year-ago quarter.

The improvement in profitability in the WTG division reflects both the Offshore management and also a higher Offshore market contribution to WTG revenue. Offshore performance is supported by a higher manufacturing load, anticipating the impact of the ramp-up of production of the SG 11.0-200 DD wind turbine in Q4 21.

It is important to note that the Offshore projects relative contribution to WTG revenue will decrease in the second half of the year with a corresponding impact on the division's profitability. This impact will be especially relevant in Q4 21 with the ramp-up of the production of the SG 11.0-200 DD wind turbine.

Additionally, the severe disruptions to the supply chain and manufacturing that occurred in Q2 20 as a result of COVID-19 did not recur in Q2 21.

The expected effect of lower prices continues to be offset by efficiencies tied to the LEAP program. Apart from the productivity measures aimed at cutting costs, which include a year-on-year reduction of c. 5% in outsourcing costs and strict control of fixed costs, the company continues to advance with the other measures aimed at restoring the WTG division to profitability. During Q2 21, it continued to adapt capacity to demand and reached an agreement to close the Somozas and Cuenca facilities. The company will continue to assess its manufacturing capacity and footprint in the light of demand. Also in April, measures to reorganize and reduce the fixed cost structure associated with the Onshore market were announced.

It is important to note that, despite the good development of the WTG unit during the first half of the fiscal year, the second half will be affected by the following factors that prevent the profitability to be extrapolated:

- Increase of cost of supplies related both to the increase in raw material prices and to the lower purchase volume compared to the commitments acquired with our strategic suppliers.

- The ramp-up of production of the SG 11.0-200 DD wind turbine in Q4 21 previously mentioned.

Operation and Maintenance Service

Table 6: Operation and maintenance (€m)

€m	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Change y/y
Revenue	366	395	464	543	396	434	+9.9%
EBIT pre PPA and before I&R costs	88	87	96	130	102	86	-0.2%
EBIT margin pre PPA and before I&R costs	24.1%	21.9%	20.6%	24.0%	25.9%	19.9%	-2.0 p.p.
Fleet under maintenance (MW)	63,544	71,476	72,099	74,240	75,493	77,101	+7.9%

Revenue in the Service activity increased by 10% with respect to Q2 20 to €434m. This growth reflects not only the positive impact of integrating the service businesses in Europe acquired from Senvion in January 2020 but also the negative impact of currency depreciation in several of the countries where the Group operates. Revenue amounted to €830m in H1 21 (+9% y/y).

The fleet under maintenance stands at 77.1 GW, an 8% increase year-on-year. The Offshore fleet under maintenance, 11.8 GW, expanded by 4% y/y while the Onshore fleet also expanded by 9% y/y to 65.3 GW. The fleet of third-party technologies under maintenance totaled 11.2 GW[9] at March 31, 2021.

The contract renewal rate was over 85% in Q2 21, up from 70% in FY20.

EBIT pre PPA and before integration and restructuring costs amounted to €86m in Q2 21, equivalent to an EBIT margin of 19.9%, in line with expectations for the Service division for FY21. In H1 21, Service EBIT amounted to €189m, equivalent to a margin of 22.8%.

[9] The fleet of third-party technology under maintenance has been redefined to exclude the technology of companies acquired before the merger between Siemens Wind Power and Gamesa Corporación Tecnológica (MADE, Bonus and Adwen).

Sustainability

Table 7: Main sustainability figures

	H1 20[1]	H1 21[1]	Change y/y
Workplace Health & safety			
Lost Time Injury Frequency Rate (LTIFR)[2]	1.10	1.28	+16%
Total Recordable Incident Rate (TRIR)[3]	2.65	3.00	+13%
Environment			
Primary (direct) energy used (TJ)	283	330	+17%
Secondary (indirect) energy use (TJ)	379	392	+3%
of which, Electricity (TJ)	325	338	+4%
from renewable sources (TJ)	199	336	+69%
from standard combustion sources (TJ)	127	2	-99%
renewable electricity (%)	61	100	+63%
Fresh water consumption (thousand m3)	229	267	+17%
Waste production (kt)	33	36	+8%
of which, hazardous (kt)	6	5	-12%
of which, non-hazardous (kt)	27	30	+12%
Waste recycled (kt)	23	28	+20%
Employees			
Number of employees (as of the end of the period)[4]	24,356	25,947	+7%
employees aged < 35 (%)	36.4	35.3	-1.1 p.p.
employees aged 35-44 (%)	37.3	38.2	+0.9 p.p.
employees aged 45-54 (%)	18.6	19.4	+0.8 p.p.
employees aged 55-60 (%)	5.3	4.8	-0.5 p.p.
employees > 60 (%)	1.8	2.3	+0.5 p.p.
employees other not classified (%)	0.6	-	-
Women in workforce (%)	18.9	19.0	+0.1 p.p.
Women in management positions (%)	10.8	11.9	+1.1 p.p.
Supply chain			
No. of Tier 1 suppliers	14,816	14,408	-3%
Purchase volume (€m)	3,612	3,273	-9%

1. Non-audited figures.
2. LTIFR index is calculated for 1,000,000 hours worked and includes all accidents with at least one workday loss.
3. TRIR index is calculated for 1,000,000 hours worked and includes fatalities, lost time accidents, restricted work and medical treatment cases.
4. Headcount totals in H1 21 include the recent acquisition of Senvion assets.

Note: TJ=Terajoules; 1Terajoule= 277.77 MWh; kt=thousand tons

2. Outlook

Economic situation

After the major impact of the pandemic in 2020, prospects for an economic recovery were better as 2021 began. The latest report from the International Monetary Fund[10] (IMF) projects that the world economy will grow by 6.0% in 2021 and 4.4% in 2022, i.e. 0.5 and 0.2 percentage points higher, respectively, than its January 2021 estimates. In the medium term, it projects global growth of 3.3%. Despite this improvement, the overall outlook remains uncertain and dependent on the evolution of the pandemic, support policies, the evolution of funding conditions and commodity prices, and the ability of the economy to adapt to health-related constraints on activity.

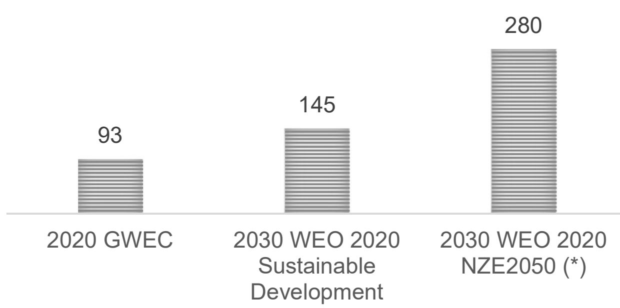
The pace of recovery will differ between developed and developing economies, and between countries within each group. According to the IMF, the advanced economies will achieve growth of 5.1% in 2021 and 3.6% in 2022 while the emerging economies (including China) will expand by 6.7% in 2021 and 5.0% in 2022.

In the short and medium term, the recovery will depend on measures to overcome the crisis, such as spending on vaccination, appropriate fiscal support policies and an expansionary monetary policy. Looking farther ahead, overcoming the impact of the pandemic and laying the foundations for solid long-term growth will require appropriate policies and the implementation of comprehensive reforms leading to equitable, sustainable economic development in a context of strong international cooperation. Actions to mitigate climate change, including investment in "green" infrastructure, will play a key role in achieving such development.

Short-, medium- and long-term prospects for wind worldwide

As noted in the previous section, measures aimed at mitigating climate change, including investment in "green" infrastructure, play a central role not only in the economic recovery over the short term but also in laying the foundations for solid, sustainable growth in the long term. Recognition of this role has prompted governments, supranational organizations, companies and not-for-profit entities to announce plans to step up their emission reduction targets, consequently improving the long-term prospects for wind power, as reflected in the scenarios set out in the International Energy Agency's (IEA) WEO 2020[11].

Figure 8: Annual installations 2020 vs. 2030E (GW/year$_e$)[11, 12]



(*) NZE2020: Net Zero global emissions in 2050 scenario

Both the Global Wind Energy Council (GWEC) and BloombergNEF reach similar conclusions as to the need to step up the pace of wind installations in order to attain the decarbonization targets. According to the GWEC's latest report[12], the pace of wind installations is 50% lower than what is needed to achieve goals compatible with controlling

[10] International Monetary Fund (IMF). World Economic Outlook. April 2021.

[11] International Energy Agency (IEA). World Energy Outlook 2020 (WEO 2020). October 2020.

[12] Global Wind Energy Council (GWEC). Global Wind Report 2021. March 2021.

climate change (i.e. 180 GW/year). BloombergNEF[13] estimates that installations need to average 375 GW per year in order to keep global warming below 2°C.

It is important to highlight two factors that will play a major role in achieving the long-term decarbonization target:

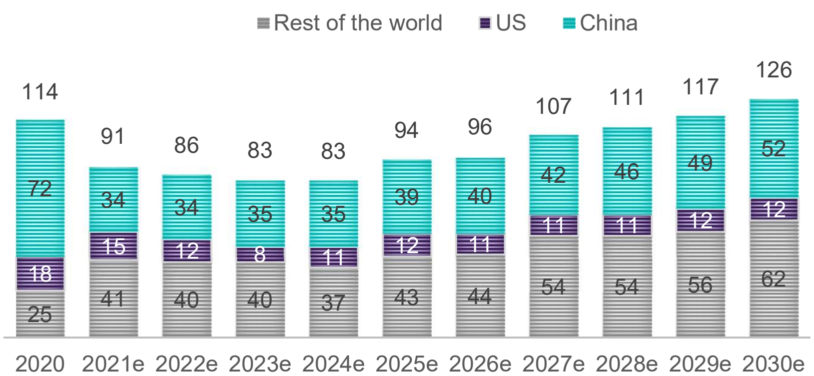
- The establishment of short- and medium-term sub-targets and of effective regulatory frameworks and appropriate incentive systems.

- Wind power's growing competitiveness, with costs falling steadily as a result of technology improvements and low funding costs: IRENA estimates that by 2030 the cost of Onshore wind will fall by 25% with respect to 2018, with Offshore wind costs down 55% in the same terms.

The impact on demand trends of the regulatory framework and incentives is reflected in the large installation volume in 2020: 114 GW installed (+82% y/y), according to Wood Mackenzie[14]. This growth is concentrated in the Chinese market (primarily) and also in US, both driven by the expected change in Onshore incentive systems (from January 2021 in China and from January 2022 in US).

This peak of installations in 2020 helps to explain the projected reduction in annual installations through 2024, a reduction that is exclusively in the Onshore market, and primarily in China and US. The pace of global installations will resume positive growth in 2025 and will maintain that trend during the second half of the decade (with total volume projected to be 556 GW, compared with 436 GW in the first half).

Figure 9: Annual installations 2020-2030E (GW/year$_e$)[14]



Apart from sporadic peaks and troughs, the normalized pace of installations is expected to rise steadily throughout the decade, as is the pace of annual Offshore installations.

[13]BloombergNEF. New Energy Outlook 2020 (NEO 2020). October 2020.

[14]Wood Mackenzie (WM). Global Wind Power Market Outlook Update: Q1 2021. March 2021.

Figure 10: Average wind installations per year (Onshore and Offshore) 2018-29E (GW)[14]

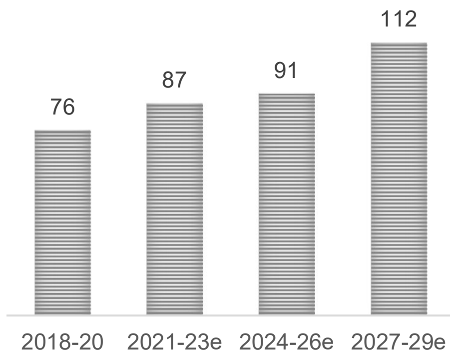
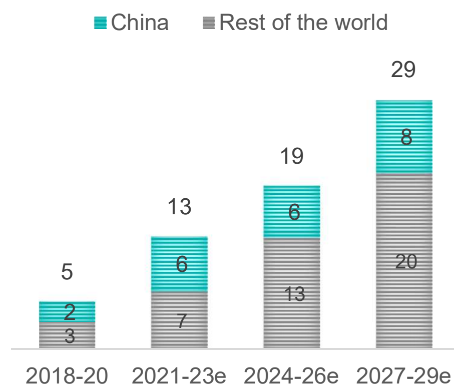


Figure 11: Average Offshore wind installations per year 2018-29E (GW)[14]



The change in market projections with respect to those published by Wood Mackenzie the preceding quarter (Global Wind Market Outlook Q4 20) shows a net increase in cumulative installations worldwide of 95 GW this decade, concentrated mainly in China (+90 GW) and US (+8 GW), with the Onshore market accounting for 81% of the improvement. The improved prospects for the Chinese market are due to the new goal, announced in December 2020, of attaining 1,200 GW of wind/solar capacity by 2030. In the US, the improvement is due to the extension of the production tax credits (PTCs). Increases in demand projections in Europe this decade are headed by Spain (+1.5 GW) and Germany (+1 GW), while the projections for the Middle East and Africa (MEA) over the next 9 years have been downgraded (-4.6 GW). This reduction comes on the heels of the poorer pace of installation in 2020 (c. 900 MW installed, vs. projections of 1.5 GW at end-2020) as a result of the pandemic. Projections for South Africa, the main market in the MEA region, have remained constant (12 GW in cumulative installations in 2021-2029).

China (335 GW), US (82 GW), India (63 GW) and Germany (27 GW) are expected to retain their positions as the largest Onshore markets, accounting for 66% of total accumulated installations projected for 2021-2030. Brazil, France, Spain, South Africa, Sweden and Turkey, with cumulative installations of between 10 GW and 20 GW each, will contribute 12% in the same period.

Although new markets are emerging, the Offshore market is still much more concentrated. China, with 73 GW of installations in 2021-2030, will account for 33% of total installations in the period. Europe, led by the United Kingdom (30 GW of installations in the same period), will install 85 GW, accounting for 39% of the total. They will be followed by US (32 GW in 2021-2030) and Taiwan (10 GW). The contribution by new markets such as US will be concentrated in the second half of the decade (2026-2030).

Aside from the pace of installation, price dynamics remain unchanged with respect to the preceding quarter, and continue to stabilize in the Onshore market. According to BloombergNEF[15], the average price for Onshore contracts signed in the second half of 2020 was €0.77M/MW including installation (€0.72M/MW excluding installation), in line with average prices in contracts signed in the first half of 2020. In terms of product, Wood Mackenzie[16] notes that the >3 MW category dominates the Onshore market, and that the average capacity in contracts signed in 2021 is now over 4 MW. Declines in prices in the Offshore market have been limited to date, and fully offset by operating efficiency gains. Future trends will depend both on auction outcomes and on the contribution by technology developments and supply-chain efficiencies to reductions in the cost of energy. In terms of product, the 7 MW-

[15]BloombergNEF. 2H 2020 Wind Turbine Price Index. December 2020.

[16]Wood Mackenzie (WM). Global wind turbine order database: March 2021.

10 MW category dominates the market (apart from China), while Wood Mackenzie[16] reports that the average capacity in contracts signed in 2021 is over 13 MW.

Summary of the main events relating to wind power in Q2 21[17]

During Q2 21, the following information was published and the following measures were adopted in connection with government commitments and actions aligned with the energy transition.

With regard to commitments to emission reduction and renewable power generation:

- **COP 26:** a United Nations report notes that, although most of the parties have increased their emission-reduction commitments, existing commitments would provide a reduction of just 1% by 2030 with respect to the 2010 baseline. That is far from the 25% reduction required to keep global warming under 2ºC and from the 45% reduction required to keep it under 1.5ºC. The parties must increase their emission-reduction commitments.

- **Ireland:** a binding commitment has been made to reduce greenhouse gas emissions by 51% in 2030 with respect to the 2018 level, on the path to achieving a climate-neutral economy by 2050 at the latest. Offshore wind power is seen as playing a very important role in attaining that goal.

- **Spain:** the Integrated National Energy and Climate Plan 2021-2030 was passed, which sets out the goal of 50 GW of wind capacity by 2030, 10 GW more than what WM[144] projects for that date.

- **United Kingdom:** the strategy for decarbonizing industry by 2050 was published, with the emissions trading system (ETS) playing a fundamental role. This ETS will incentivize power purchase agreements with clean power plants, as "dirty" power will be more expensive.

- **US:** the country rejoined the Paris Agreement. The new administration also signed a number of executive orders to address climate change and put US on track to have an emissions-free energy system by 2035, reaching a net zero emissions economy by 2050.

- **China**: the fourteenth five-year plan was approved along with the long-term objectives for 2035, in which China made a non-binding commitment to increase non-fossil fuels to approximately 20% of its energy mix by 2025 (from 15.8% attained in 2020). The document contains the commitment announced in 2020 of achieving carbon-neutrality by 2060.

Additionally, the following information has been released and the following measures have been adopted:

- **Germany:** the European Commission approved the support mechanism for offshore wind energy projects, which means that the auctions scheduled between 2021 and 2025 have been approved. However, it has not yet passed the Renewable Energy Sources Act (EEG), which has been in force since January 2021, and this is causing delays in announcing the results of the Onshore auctions.

- **United Kingdom:** the auction for the rights to develop approximately 8 GW of Offshore wind in English and Welsh waters concluded, reaching a record price of GBP 154,000/MW/year. Winning projects will be installed in around 2030.

- **US:**

    - The proposed infrastructure plan includes a 10-year extension to the production tax credits (PTC) and investment tax credits (ITC) for renewable energy projects.

    - A goal of 30 GW Offshore wind by 2030 was announced at Federal level, coinciding with the current projection by WM[144] (32 GW), putting the US on the path to reach 110 GW by 2050. Massachusetts stepped up its Offshore target for 2035 by 2.4 GW as proposed last quarter. This creates new

[17] This section is a non-exhaustive list of government commitments and actions aligned with the energy transition towards a sustainable model.

development opportunities in addition to the 1.6 GW already contracted and the 1.6 GW expected to be auctioned in 2021 (set out in the auction summary in the next section of this report).

- Having completed the environmental review of the Vineyard Wind project and approved the related construction and operation plan, the Bureau of Ocean Energy Management (BOEM) has announced plans to review the Ocean Wind project and 10 other projects this year. In addition, by 2025 it plans to complete the environmental assessment of at least 16 additional projects amounting to just over 19 GW, and to launch new auctions for seabed leases in New York Bight for approximately 10 GW in 2021 or 2022.

- **India:** new regulations have improved the conditions for power purchase agreements with electricity distribution companies (DISCOM), which has increased developer interest in renewable projects. Additionally, the Ministry of New and Renewable Energy (MNRE) approved an extension of up to 6 months (including the previous 5-month extension) for the execution of projects affected by COVID-19, which resulted in some projects planned for 2020 being postponed to 2021.

Auction summary[18]

Approximately 5.8 GW of wind capacity were allocated in Q2 21 (Table 8).

Table 8: Main auctions whose outcome was published in Q2 21

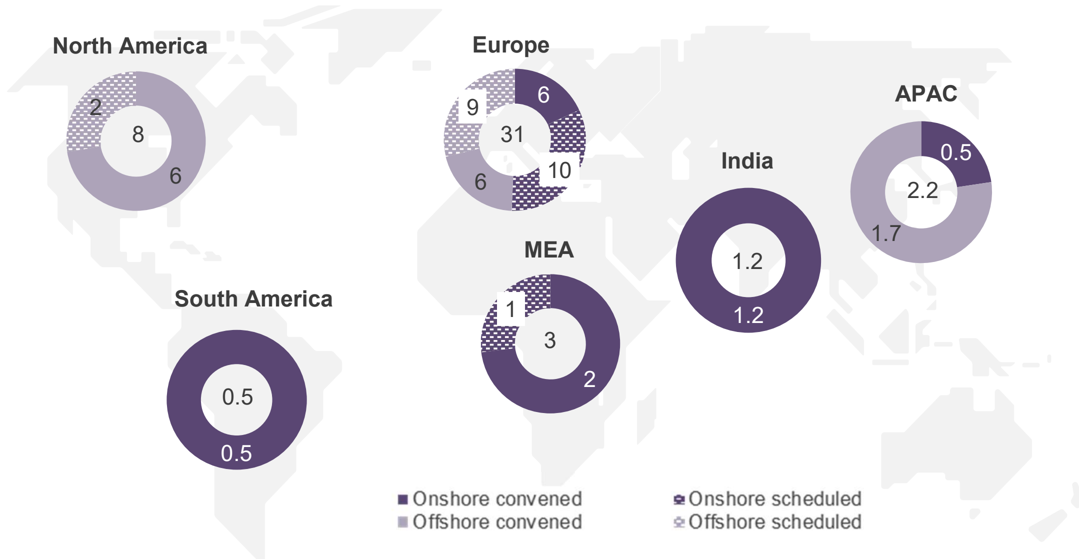
Auction	Type	Technology	MW[1]	Average price €/MWh[2]	COD[3]
France – VII	Specific	ON	520	60	2024
Italy – IV	Neutral	ON	259	69	2023
Poland – direct assignment[4]	Specific	OF	2,850	70	2027
Spain	Neutral	ON	998	25	2024
India – SECI X	Specific	ON	1,200	32	2022

1. MW awarded to ON or OF.
2. Using the exchange rate on the date the results were announced.
3. Expected commercial operation date based on auction conditions (not necessarily binding).
4. Announced in April 2021, which actually corresponds to Q3 21.

Auctions totaling 46 GW of wind capacity are expected in the remainder of 2021 (Figure 12): 21 GW for Onshore projects and 25 GW for Offshore projects. Those figures include the CfD 4 auction in the UK (estimated at 9 GW Offshore and 2 GW Onshore) but do not include the auctions planned in Brazil as the assigned capacity cannot be estimated reliably (1 GW were assigned to Onshore projects in 2019).

[18] This section is not an exhaustive list of all auction outcomes or all planned auctions.

Figure 12: Auctions [GW] planned for calendar 2021[19]



There are also 98 GW planned for subsequent years in Belgium, Denmark, France, Germany, Ireland, Lithuania, the Netherlands, Poland, South Africa, Spain, the United Kingdom, the United States, Japan, and Taiwan, of which 52 GW will be Onshore and 45 GW Offshore.

FY21 Guidance

	H1 21	Guidance November 2020	Guidance April 2021
Revenue (€m)	4,631	10,200-11,200	10,200-10,500
EBIT margin pre PPA and before integration and restructuring costs (%)	5.0%	3.0%-5.0%	3.0%-5.0%

This guidance does not include charges for litigation or regulatory issues, and figures are expressed at constant exchange rates. The guidance does not cover any extraordinary impact from severe disruptions of the supply chain or a halt in manufacturing as a result of COVID-19.

The Group had a strong start to FY21, both on an operational and a commercial level. Revenue for the first half of the fiscal year grew 10% to €4,631m (16% at constant exchange rate) and the EBIT margin pre PPA and before integration and restructuring costs amounted to 5.0%. The order book as of March 31, 2021, i.e. €33,743m, covers 99% of the low end of the revenue guidance range for FY21.

However, this performance cannot be extrapolated to H2 21, when together with a higher level of activity in Onshore and Service, a higher cost of supplies and a lower contribution of Offshore projects to the WTG revenue mix, especially in Q4 21 with the ramp-up of production of the new SG 11.0-200 DD wind turbine, are also expected. In the commercial activity, a reduction in the volume of contracts is expected, driven by the strategy in the Onshore market of prioritizing returns over volumes and by the volatility of the Offshore market, including Sofia firm order impact that was initially expected for Q3 21.

Following the H1 21 results coupled with additional information about the pandemic's impact on the wind market and about the evolution of raw material prices, Siemens Gamesa has decided to narrow the guidance range it released to the market in November 2020. Revenue is now expected to reach between €10.2bn and €10.5bn for

[19]In the figure, "convened" refers to auctions that have been published officially, while "scheduled" refers to auctions about which there is a high degree of certainty, in some cases because they are reflected in the competent authorities' official plans, but which have not been officially announced.

FY21, while the range for the EBIT margin pre PPA and before integration and restructuring costs of 3% to 5% remains.

The new revenue guidance reflects the evolution of commercial activity with delays in the signing of contracts for both Onshore and repowering, planned for execution in FY21, and of project execution. In this regard, the weakness of demand in the Indian market and of project execution in Brazil in H1 21 is particularly noteworthy. The level of activity is also impacted by deferrals in execution and deliveries partially driven by our customers activity planning.

The guidance for EBIT margin pre PPA and before integration and restructuring costs, is maintained considering the following

- H1 21 performance and ongoing efficiency measures linked to the LEAP program
- Normalization of the Service EBIT margin (low failure rates and reduced third party spending in Q1 21)
- Lower contribution of Offshore projects specially in Q4 21 due to the manufacturing ramp-up of the new SG 11.0-200 DD
- Higher expected costs of supplies driven by:
  - Raw material price increases
  - Volume reduction

Within integration and restructuring costs (€118m in H1 21), restructuring costs will increase steadily in the coming quarters as actions to regain normalized sustainable long-term profitability in WTG are accelerated. The expected integration and restructuring costs for the year remains unchanged at c. €300m.

The estimated impact of the PPA on the amortization of intangibles is maintained at c. €250m for FY21 (€119m in H1 21), and the impact on cash of using the Adwen provisions remains at €125m (€35m in H1 21).

3. Main business risks

The SIEMENS GAMESA Group is exposed to certain financial risks that it manages by grouping together risk identification, measurement, concentration limitation and oversight systems. The management and limitation of financial risk is executed in a coordinated manner between the SIEMENS GAMESA Group's Corporate Management and the business units, through the policies approved at the highest executive level, in accordance with the established rules, policies and procedures. The identification, assessment and hedging of financial risks are responsibility of each business unit, together with the Corporate Management.

The risk associated with changes in exchange rates assumed for the SIEMENS GAMESA Group's transactions involve the purchase and sale of products and services relating to its activities, that are denominated in various currencies.

In order to mitigate this risk, the SIEMENS GAMESA Group has entered into financial hedging instruments with several financial institutions (Note 8 of the Interim Condensed Consolidated Financial Statements as of March 31, 2021).

4. Use of financial instruments

The SIEMENS GAMESA Group uses financial hedges which allow the Group to mitigate risks involving exchange rates, interest rates, and equity volatility that could affect the Groups' estimated results, based on estimates of expected transactions in its various areas of activities.

5. Subsequent events

At the date of formal preparation of the Interim Condensed Consolidated and Individual Financial Statements of SIEMENS GAMESA as of March 31, 2021 no issue has been revealed that might modify them or give rise to disclosures additional to those already included.

6. Research and development activities

Technological Development is established within a multi-year framework that is rolled out in the annual technological development plan, where activities and deliverables are established for each year, and to which a budget is finally assigned.

During the 6-month periods ended March 31, 2021 and 2020, the main increase in the “Internally generated technology” of “Other intangible assets” in the Interim Condensed Consolidated Balance Sheet of SIEMENS GAMESA Group is due to the development of new wind turbine models, software and the optimization of the components´ performance for an amount of EUR 89 million and EUR 83 million, respectively. These additions are mainly capitalized in our subsidiaries in Denmark amounting to EUR 55 million during the 6-month period ended March 31, 2021 (EUR 51 million during the 6-month period ended March 31, 2020) and our Spanish entities amounting to EUR 33 million during the 6-month period ended March 31, 2021 (EUR 31 million during the 6-month period ended March 31, 2020).

7. Treasury shares operations

As of March 31, 2021 SIEMENS GAMESA holds a total of 1,075,985 treasury shares, representing 0.16% of share capital.

The total cost for these treasury shares amounts EUR 15,836 thousands, each with a par value of EUR 14.718.

A more detailed explanation of transactions involving treasury shares is set out in Note 18.B of the Interim Condensed Consolidated Financial Statements and Note 8.B to the Interim Condensed Individual Financial Statements as of March 31, 2021.

8. Capital structure

The capital structure, including securities that are not traded on a regulated ECC market, the different classes of share, the rights and obligations conferred by each and the percentage of share capital represented by each class:

In accordance with Article 7 of Siemens Gamesa Renewable Energy, S.A.’s bylaws, reflected in the version approved by the shareholders in general meeting held June 20, 2017, “Share capital amounts to ONE HUNDRED FIFTEEN MILLION SEVEN HUNDRED NINETY FOUR THOUSAND, THREE HUNDRED SEVENTY FOUR EUROS AND NINETY FOUR CENTS (115,794,374.94 EUR), represented by 681,143,382 ordinary shares of seventeen euro cents of nominal value each, in numbers from 1 to 681,143,382, comprised of a sole class and series, all entirely subscribed and paid in.”

Significant direct or indirect shareholding

According to public information for Siemens Gamesa Renewable Energy, S.A., its share capital structure as of March 31, 2021 is as follows:

Name or corporate name of shareholder	Number of direct voting rights	Number of indirect voting rights (*)	Number of voting rights linked to the exercise of financial instruments	% of total voting rights
SIEMENS ENERGY AKTIENGESELLSCHAFT	-	456,851,883	-	67.071%
BLACKROCK INC	-	20,484,724	1,150,804	3.431%

(*) Through:

Name or corporate name of direct shareholder	Number of direct voting rights	Number of voting rights linked to the exercise of financial instruments	% of total voting rights
SIEMENS ENERGY GLOBAL GMBH & CO. KG (formerly named SIEMENS GAS AND POWER GMBH & CO. KG)	456,851,883	-	67.071%
A NUMBER OF ENTITIES UNDER THE CONTROL OF BLACKROCK INC. (**)	20,484,724	1,150,804	3.431%

(**) Dated November 13, 2020, BlackRock Inc. communicated to the CNMV its stake of 3.070% in shares and 0.361% through financial instruments, and all of this correspond to funds, accounts and portfolios managed by investment managers under the control of BlackRock Inc. On April 19, 2021, it notified to the CNMV that since April 19, 2021, its stake is less than 3%.

9. Restriction on the transfer of securities

No restrictions on the transfer of securities exist.

10. Significant % of direct or indirect ownership

See Point 8.

11. Restrictions on voting rights

There are no legal or bylaw stipulated restrictions on exercising voting rights.

12. Side agreements

As of March 31, 2021 Siemens Gamesa Renewable Energy, S.A. is not aware of the existence of any side agreement.

13. Rules governing the appointment and replacement of directors and the amendment of the company´s bylaws

Article 30 of the SIEMENS GAMESA bylaws states that the members of the Board of Directors are “appointed or approved by the shareholders in general meeting,” and that “If there are openings during the period for which Directors were appointed, the Board of Directors can appoint individuals to occupy them until the first Shareholders’ General Meeting is held.,” in accordance with the terms reflected in Capital Companies Law and bylaws which might be applicable.

In conformity with Article 13.2 of the Regulations of the Board of Directors, *“the proposals for appointing Directors submitted by the Board of Directors for consideration by the General Shareholders' Meeting and the appointment decisions adopted using the co-option procedure must be preceded by: (a) for Independent Directors, a proposal from the Appointments and Remunerations Committee; and (b) in other cases, a report from the aforementioned committee.” Article 13.3 of the Board of Directors Regulations states that “when the Board of Directors declines the proposal or the report from the Appointments and Remunerations Committee mentioned in the above section, it must justify doing so and include a record of it in the minutes.” Next, Article 13.4 of the referred Regulations states that “the provisions in this chapter will be understood notwithstanding the complete freedom of the General Shareholders' Meeting to make decisions on the appointment of Directors”*

Article 14 of the same regulations states that “the Board of Directors and the Appointments and Remunerations Committee shall make an effort, within the sphere of their competencies, to ensure that the proposal and election of candidates falls on individuals of renowned reputation, credibility, solvency, competence and experience.

Concerning a Legal Entity Director, the natural person representing it in the performance of the duties related to the position will be subject to the conditions included in the previous paragraph.”

Finally, Article 7.4 of the Regulations of the Appointments and Remunerations Committee grant it the responsibility “To ensure that, when filling vacancies or appointing new directors, the selection procedures: (i) do not suffer from implicit bias that might involve any discrimination and, in particular, that might hinder the selection of female directors, and (ii) favour the diversity of the members of the Board of Directors, particularly as regards gender, professional experience, age, competencies, personal skills and sector knowledge, international experience or geographical origin”.

As regards the re-election of the Directors, Article 15 of the Regulations of the Board of Directors indicates that “proposals for re-election of Directors submitted by the Board of Directors to the General Shareholders' Meeting must be accompanied by the corresponding explanatory report in the terms set forth by the law. The resolution of the Board of Directors to submit the re-election of Independent Directors to the General Shareholders' Meeting must be adopted upon proposal of the Appointments and Remunerations Committee, while the re-election of other Directors must have a prior favorable report from this committee.

Directors that are part of the Appointments and Remunerations Committee must abstain from taking part in the deliberations and votes that affect them.

The re-election of a Director who is part of a committee or who holds an internal position on the Board of Directors or one of its committees will determine his/her continuity in this position without requiring express re-election and notwithstanding the power of revocation which corresponds to the Board of Directors.

Board member removal and resignation is regulated by Article 16 of the Regulations of the Board of Directors , which states that “directors will be removed from their position once the term for which they were appointed has passed, notwithstanding the possibility of being re-elected, and whenever the General Shareholders' Meeting decides to do so as proposed by the Board of Directors or the shareholders, in the terms set forth by law.”

The steps and criteria established in this regard are set forth in Capital Companies Law and the Mercantile Register Regulations.

Article 16.2 of the Regulations of the Board of Directors states that *“Directors or the natural person representing a Legal Entity Director must offer their resignation to the Board of Directors and formalize it, if the Board sees fit, subject to a report provided by the Appointments and Remunerations Committee in the following cases:*

a) Concerning Proprietary Directors, whenever these or the shareholder they represent cease to be the owners of significant stocks in the Company, as well as when such shareholders revoke representation.

b) Concerning Executive Directors, when they are removed from the executive positions associated with their appointment as Director and, in all cases, whenever the Board of Directors considers it necessary.

c) Concerning Non-executive Directors, when they join the management of the Company or of any of the companies in the Group.

d) When, due to circumstances beyond their control, they are involved in cases of incompatibility or prohibition as set forth by law or the Corporate Governance Standards.

e) Whenever they are brought to trial for a supposedly criminal act or a court ruling is passed against them to open a trial for any of the offenses set forth in the provisions of the Capital Company Act related to the prohibitions on being an administrator, or whenever they are involved in a sanction for a serious or very serious offense brought by supervisory authorities.

f) Whenever they are issued a serious warning by the Board of Directors or are sanctioned for a serious or very serious offense by a public authority for having breached their duties as Directors in the Company.

g) Whenever their continuity on the Board of Directors could put the Company's interests at risk, or whenever the reasons for their appointment have ceased to exist.

h) When, due to acts attributable to the Director acting in his/her capacity as such, cause significant damage to the Company's assets, or the reputation of the Company, or result in the loss of the business and professional reputation and credibility required for being a Director of the Company.

i) When there are situations that affect them, whether or not related to their conduct within the Company itself, that might harm the good standing or reputation of the Company and its Group."

In accordance with Sections 3, 4, and 5, "in any of the events indicated in the previous section, the Board of Directors shall require the Director to resign from his/her post, and propose, as appropriate, his/her resignation to the General Shareholders' Meeting. As an exception, the foregoing shall not be applicable in the events of resignation provided in letters a), d), f) and g) above when the Board of Directors considers that reasons exist to justify the continuity of the Director, without prejudice of the occurrence that any new and sudden circumstances may have on his/her qualification.

The Board of Directors may only propose the removal of an Independent Director before the expiration of the period for which they were appointed when just cause is found by the Board of Directors, based on the proposal from the Appointments and Remuneration Committee. Specifically, for having failed to fulfill the duties inherent to his/her position or have unexpectedly incurred in any of the circumstances established by law as incompatible with assignment to such category.

Directors who cease to hold office due to resignation or other reasons prior to the end of the period for which they were appointed shall sufficiently explain the reasons for their cessation or, in the case of non-executive directors, their opinion regarding the reasons for removal by the shareholders acting at a General Shareholders' Meeting, in a letter sent to all of the members of the Board of Directors. All of the foregoing shall be reported in the Annual Corporate Governance Report, unless there are special circumstances that justify not doing so, which must be recorded in the minutes of the Board. Furthermore, to the extent relevant to investors, the Company shall publish the cessation in office as soon as possible, including sufficient reference to the reasons or circumstances provided by the director."

Rules governing bylaw amendments

Amendments made to the Siemens Gamesa bylaws are governed by the terms of Articles 285 to 290 of Capital Companies Law approved by Royal Decree Law 1/2010 of July 2 ("Capital Companies Law").

Additionally, amendments made to the Siemens Gamesa bylaws are covered by the terms outlined in the Company's bylaws and the Regulations for the General Meeting of Shareholders.

As regards the competencies for making amendments, Articles 14. h) of bylaws and 6.1 i) of the Regulations for the General Meeting of Shareholders indicate that this role corresponds to the Siemens Gamesa General Meeting of Shareholders.

Articles 18 of bylaws, and 26 of the Regulations for the General Meeting of Shareholders include the quorum requirements for the General Meeting of Shareholders adoption of agreements. Articles 26 of its bylaws, and 32 of the Regulations for the General Meeting of Shareholders indicate the necessary majority for these purposes.

Article 31.4 of the Regulations for the General Meeting of Shareholders indicates that in accordance with legislation,"the Board of Directors, in accordance with the provisions of the law, shall draw up different proposed resolutions in relation to those matters that are essentially independent, so that the shareholders can exercise their voting rights separately." The above is specifically applicable in the case of amendments to the bylaws, with votes taken on all articles or groups of articles that are materially different.

In accordance with Article 518 of Capital Companies Law, due to the call for a general Meeting of Shareholder devoted to amending bylaws, the Company website will include the complete text of the agreement proposals on the Agenda in which the amendments are proposed, as well as reports from competent bodies in this regard.

14. The powers of Board of Directors and, specifically, powers to issue or buy back shares

Powers of Board of Directors

The Board of Directors of SIEMENS GAMESA, in its meeting held on June 17, 2020, unanimously agreed, following a favorable report from the Appointments and Remunerations Committee, to ratify the delegation of powers on Mr. Andreas Nauen's behalf as CEO, in the event that the shareholders at the General Meeting of Shareholders to be held on July 22, 2020 decided to ratify the Board's resolution to appoint Mr. Andreas Nauen as a Director on an interim basis (co-option) and to re-elect him for the bylaw-mandated term of four years within the category of Executive Director; delegating to him all the powers which, according to the law and the By-laws correspond to the Board of Directors, except those which cannot be delegated pursuant to the law and the By-laws. The General Meeting of Shareholders of SIEMENS GAMESA held on July 22, 2020 approved the aforementioned ratification and re-election of Mr. Nauen and he accepted his appointment and the ratification of the delegation of powers on the same date.

Powers to buy back shares

At the date of approval of this Report, the authorization granted by the General Shareholders' Meeting of the Company held on July 22, 2020, is in force, by virtue of which the Board of Directors was empowered to acquire own shares. The following is the literal text of the agreement adopted by the above reflected under point 13 of the Agenda:

"*Pursuant to the provisions of sections 146 and 509 of the Corporate Enterprises Act, to expressly authorise the Board of Directors, with express power of substitution, to engage in the derivative acquisition of shares of Siemens Gamesa Renewable Energy, Sociedad Anónima ("Siemens Gamesa" or the "Company"), on the following terms:*

(a) Acquisitions may be made directly by the Company or by any of its subsidiaries upon the same terms of this resolution.

(b) Acquisitions shall be made through purchase/sale, swap or any other transaction allowed by law.

(c) Acquisitions may be made at any time up to the maximum amount allowed by law.

(d) Acquisitions may not be made at a price below the nominal value of the shares or above the listing price of the shares on the market and at the time the purchase order is entered.

(e) This authorisation is granted for a period of five years from the adoption of this resolution.

(f) The acquisition of shares, including shares previously acquired by the Company or by a person acting in their own name but on the Company's behalf and held thereby, may not have the effect of reducing net assets below the amount of share capital plus reserves restricted by law or the by-laws, all as provided in letter b) of section 146.1 of the Corporate Enterprises Act.

It is expressly stated for the record that shares acquired as a result of this authorisation may be used for subsequent disposal or retirement as well as the application of the remuneration systems contemplated in the third paragraph of letter a) of section 146.1 of the Corporate Enterprises Act, as well as for the implementation of programmes encouraging participation in the capital of the Company, such as, for example, dividend reinvestment plans, loyalty bonds or other similar instruments.

In particular, within the framework of this authorisation to acquire own shares, the Board of Directors may approve the implementation of an own share buyback programme addressed to all shareholders in accordance with article 5 of Regulation (EU) No 596/2014 of the European Parliament and of the Council of 16 April 2014 on market abuse and Commission Delegated Regulation (EU) No 2016/1052 of 8 March 2016 supplementing the Regulation on market abuse with regard to regulatory technical standards for the conditions applicable to buy-back programmes and stabilisation measures, or pursuant to another mechanism with a similar purpose. Said programme may be used for any of the ends provided by applicable legal provisions, including a subsequent reduction in the share capital of the Company through the retirement of the acquired shares, following approval by the shareholders at a general meeting of shareholders held after the completion of the relevant programme.

The resolution revokes and deprives of effect, to the extent of the unused amount, the authorisation for the derivative acquisition of own shares granted to the Board of Directors by the shareholders at the General Meeting of Shareholders held on 8 May 2015." .

15. Significant agreements to which the Company is a party and which take effect, alter or terminate upon a change of control of the Company following a takeover bid and the effects thereof, except where disclosure would severely prejudice the Company´s interests. This exception is not applicable where the company is specifically obliged to disclose such information on the basis of other legal requirements

According to the terms of the framework agreement dated December 21, 2011 (significant event 155308) (amended) between IBERDROLA, S.A. and the subsidiary of SIEMENS GAMESA RENEWABLE ENERGY, S.A. (SIEMENS GAMESA), SIEMENS GAMESA RENEWABLE ENERGY EOLICA, S.L Sole Shareholder Company, a change of control in SIEMENS GAMESA will permit IBERDROLA, S.A. to terminate the framework agreement with a two months prior notice period, and neither party may make any claims subsequently.

On June 17, 2016, effective April 3, 2017, SIEMENS GAMESA and Siemens AG signed a strategic alliance agreement, featuring a strategic supply contract (the "2017 Strategic Supply Agreement") by virtue of which Siemens AG became the strategic supplier of gearboxes, segments, and other products and services offered by SIEMENS GAMESA Group. In anticipation of the Spin-Off (as defined below), in relation to which either party would be entitled to terminate the 2017 Strategic Supply Agreement, SIEMENS GAMESA and SIEMENS AG entered on May 20, 2020 into an Extension and Amendment Agreement to the 2017 Strategic Supply Agreement (which entered into force on the date of the Spin-Off) setting out a fixed contractual term of 4 years (+1 optional).

On August 1, 2018 (as amended), SIEMENS GAMESA and Siemens AG entered into an external services agreement for procurement area by virtue of which, during an initial period of 1 year for sourcing services, and 2 years for other procurement services, SIEMENS GAMESA Group shall benefit from the collective negotiation strength. Such agreement will be in force while Siemens AG remains as mayor shareholder of SIEMENS GAMESA. Therefore, in case of change of control, both parties are entitled to terminate the agreement with a 3 months prior notice.

On May 30, 2018 SIEMENS GAMESA executed a Syndicated Multi-Currency Term and Revolving Credit Facility with a group of domestic and international banks (Significant Event 266275). In the event that any person or group of persons in a concerted manner (a) hold, directly or indirectly, more than 50% of the share capital of SIEMENS GAMESA; or (b) have the right to appoint the majority of members of the Board of Directors, and therefore exercise control over the Company, each of the participating financial entities may negotiate in good faith for a period of 30 days the maintenance of its commitments derived from the contract. In the event that an agreement is not reached, the financial entity(ies) in question may cancel all or part of the commitments acquired and require full or partial prepayment of their participation in the financing.

On May 20, 2020, SIEMENS GAMESA and Siemens Energy AG ("SEAG") signed a Framework Agreement which entered into force on the date of the consummation and legal effectiveness of the Spin-Off (i.e the separation by Siemens AG of its worldwide energy business through carve-out measures). The Framework Agreement sets out (i) certain rights and obligations and related matters concerning the relationship of the parties after the Spin-Off; (ii) certain principles applicable to the provision of services between SIEMENS GAMESA and Siemens AG after the merger; and (iii) includes mandatory items to be complied with by SIEMENS GAMESA for the purposes of meeting and complying with Siemens Energy Group Requirements. The Framework Agreement contains a termination event whereby it may be terminated by the Parties at such time that Siemens Energy AG ceases to be a Controlling shareholder in SIEMENS GAMESA whereby Control is defined as Siemens Energy AG holding the majority of voting rights in SIEMENS GAMESA or having the right to appoint the majority of its board members.

On May 20, 2020, SIEMENS GAMESA and Siemens AG entered into a licensing agreement ("Licensing Agreement") pursuant to which SIEMENS GAMESA is entitled to use the "Siemens" brand subject to certain conditions. This Licensing Agreement entered into force on the date of the Spin-Off. According to the Licensing Agreement, SIEMENS GAMESA and certain of its subsidiaries (by way of sub-licenses that SIEMENS GAMESA may grant under the Licensing Agreement subject to certain conditions) shall be granted the exclusive right to use the combination "SIEMENS GAMESA" in their corporate names (provided SIEMENS GAMESA and the respective subsidiaries conduct only such business activities covered by the Licensing Agreement) and as corporate and product brand, as well as "SIEMENS GAMESA" as an abbreviation of the corporate name. The Licensing Agreement has an initial term of ten years and can be extended. Siemens AG has the right to terminate the Licensing Agreement in a number of instances, including if Siemens Energy AG loses control over SIEMENS GAMESA.

On May 20, 2020, SIEMENS GAMESA and Siemens Gas and Power GmbH & Co KG (currently named Siemens Enegy Global GmbH & Co. KG) entered into a strategic alliance agreement (the "Strategic Alliance Agreement") which entered into force on the date of the Spin-Off. The aim of the Strategic Alliance Agreement is generating additional volumes of business for both parties as well as establishing a general cooperation in various areas. The Strategic Alliance Agreement establishes various relationships between the parties which are further specified in separate implementation agreements. For example, it establishes Siemens Energy AG as strategic supplier of SIEMENS GAMESA with regard to the supply of transformers related to the wind power business, as further specified in a strategic supply agreement. Both parties are entitled to terminate the Strategic Alliance Agreement as well as the Implementing Agreements following any occurrence of a Change of Control over SIEMENS GAMESA.

On November 27, 2020, SIEMENS GAMESA and Siemens Energy Global GmbH & Co KG entered into a cooperation agreement for procurement area by virtue of which during a initial term of two years, both parties will execute cooperation activities in procurement area by means of the information sharing. That agreement will remain in force while Siemens Energy Global GmbH & Co KG is majority shareholder of SIEMENS GAMESA. In case of change of control, any of both parties shall be entitled to terminate the contract immediately,

Finally, it shall be pointed out that as is customary for large electricity supply infrastructure projects, there are contracts with clients which regulate a supposed change in control, thereby providing each reciprocal power to terminate them should such a situation arise, especially in cases in which the new controlling party is the other party's competitor.

16. Any agreements between the Company and its Directors, officers or employees that provide for severance payments if they resign, are dismissed or if their employment contracts terminate as a result of a takeover bid.

The contract of the Chief Executive Officer, according to the Director's remuneration policy in force during fiscal year 2021, which was approved by the General Meeting of Shareholders on March 27, 2019 as amended by the General Meeting of Shareholders held on July 22, 2020, recognizes him to receive one year of fixed remuneration for termination of his working relationship

Likewise, for Top Management and for the termination of the working relationship, the current criterion of the Company is the payment of a maximum of one year of the fixed annual remuneration at the date of termination, without prejudice, in any case, of preexisting situations and that the amount may be higher according to the labour law.

In respect to the rest of managers and non-managers employees, their working relationship, in general, does not include economic compensations in case of its termination, different from the ones established in the current law.

17. Explanation added for translation to English

This is a translation of the Management Report originally written in Spanish. In the event of discrepancy, the Spanish-language version prevails.

Annex

Alternative Performance Measures

Siemens Gamesa Renewable Energy (SGRE) financial information contains magnitudes and measurements prepared in accordance with the applicable accounting standards and others referred to as Alternative Performance Measures (APMs). The APMs are considered to be adjusted magnitudes with respect to those presented in accordance with EU-IFRS and, consequently, the reader should view them as supplementary to, but not replacements for, the latter.

The APMs are important for users of the financial information since they are the metrics used by SGRE's Management to assess financial performance, cash flows and the financial position for the purposes of the Group's financial, operational and strategic decisions.

The APMs contained in SGRE´s financial disclosures that cannot be directly reconciled with the financial statements in accordance with EU-IFRS are as follows.

Net Financial Debt (NFD)

Net financial debt (NFD) is calculated as the sum of the company's bank borrowings (including any subsidized loans) less cash and cash equivalents.

Net financial debt is the main APM used by Siemens Gamesa Renewable Energy's management to measure the Group's indebtedness and leverage.

€m	03.31.2019	06.30.2019	09.30.2019	10.01.2019 (*)	12.31.2019
Cash and cash equivalents	1,353	954	1,727	1,727	1,661
Short-term debt	(345)	(471)	(352)	(418)	(513)
Long-term debt	(1,126)	(674)	(512)	(1,029)	(974)
Cash / (Net Financial Debt)	**(118)**	**(191)**	**863**	**280**	**175**

€m	03.31.2020	06.30.2020	09.30.2020	12.31.2020	03.31.2021
Cash and cash equivalents	1,421	1,695	1,622	1,533	1,515
Short-term debt	(487)	(546)	(434)	(636)	(607)
Long-term debt	(1,229)	(1,239)	(1,236)	(1,372)	(1,680)
Cash / (Net Financial Debt)	**(295)**	**(90)**	**(49)**	**(476)**	**(771)**

(*) The Siemens Gamesa Group has adopted IFRS 16 as of October 1, 2019 using the full retrospective approach without restating comparative period figures. As a result of the foregoing, the opening balance as of October 1, 2019 has been modified. The main impacts of the first application of IFRS 16 in the consolidated balance sheet as of October 1, 2019 are the increase in Property, plant and equipment corresponding to the asset for the right of use in the amount of 679 million euros, a decrease in advance payments recorded under the headings "Other non-current assets" and "Other current assets", in an amount of 85 million euros and 10 million euros, respectively, and the corresponding increase in current and non-current liabilities (components of the Net Financial Debt) amounting to 583 million euros.

Working capital (WC)

Working Capital (WC) is calculated as the difference between current assets and current liabilities. Current assets and liabilities exclude all items classified as Net Financial Debt, such as Cash and cash equivalents.

Working Capital reflects the part of Capital Employed that is invested in net operating assets. Siemens Gamesa Renewable Energy's management uses this metric in managing and making decisions with respect to the business's cash conversion cycle, particularly in managing inventory, trade accounts receivable and trade accounts payable. Effective management of working capital involves achieving an optimal amount of working capital without jeopardising the company's ability to honour its obligations in the short term.

€m	03.31.2019	06.30.2019	09.30.2019	10.01.2019 Comp. (*)	12.31.2019
Trade and other receivables	1,137	1,421	1,287	1,287	1,079
Trade receivables from related companies	35	39	22	22	29
Contract assets	1,771	1,952	2,056	2,056	1,801
Inventories	2,006	2,044	1,864	1,864	2,071
Other current assets	464	651	461	451	578
Trade payables	(2,352)	(2,483)	(2,600)	(2,600)	(2,282)
Trade payables to related companies	(153)	(250)	(286)	(286)	(188)
Contract liabilities	(1,991)	(2,267)	(2,840)	(2,840)	(3,193)
Other current liabilities	(706)	(869)	(798)	(798)	(833)
Working Capital	**211**	**238**	**(833)**	**(843)**	**(939)**

(*) The Siemens Gamesa Group has adopted IFRS 16 as of October 1, 2019 using the full retrospective approach without restating comparative period figures. As a result of the foregoing, the opening balance as of October 1, 2019 has been modified. The main impacts of the first application of IFRS 16 in the consolidated balance sheet as of October 1, 2019 are the increase in Property, plant and equipment corresponding to the asset for the right of use in the amount of 679 million euros, a decrease in advance payments recorded under the headings "Other non-current assets" and "Other current assets", in an amount of 85 million euros and 10 million euros, respectively, and the corresponding increase in current and non-current liabilities (components of the Net Financial Debt) amounting to 583 million euros.

€m	03.31.2020	06.30.2020	09.30.2020	10.01.2020 (*)	12.31.2020	03.31.2021
Trade and other receivables	1,036	1,174	1,141	1,142	1,150	1,054
Trade receivables from related companies	37	37	1	1	1	5
Contract assets	1,808	1,715	1,538	1,538	1,517	1,464
Inventories	2,115	2,064	1,820	1,820	1,718	1,886
Other current assets	466	584	398	398	467	449
Trade payables	(2,332)	(2,544)	(2,956)	(2,956)	(2,346)	(2,493)
Trade payables to related companies	(212)	(237)	(8)	(8)	(47)	(38)
Contract liabilities	(3,101)	(3,362)	(3,148)	(3,171)	(3,393)	(3,237)
Other current liabilities	(682)	(929)	(761)	(735)	(767)	(728)
Working Capital	**(865)**	**(1,498)**	**(1,976)**	**(1,971)**	**(1,699)**	**(1,639)**

(*) Comparable for Opening Balance Sheet adjustments of acquired businesses (PPA of Senvion business combinations, according to IFRS 3).

The ratio of working capital to revenue is calculated as working capital at a given date divided by the revenue in the twelve months prior to that date.

Capital Expenditure (CAPEX)

Capital expenditure (CAPEX) refers to investments made in the period in property, plant and equipment and intangible assets to generate future profits (and maintain the current capacity to generate profits, in the case of maintenance CAPEX). This APM does not include the allocation of the purchase price (the PPA exercise) to property, plant and equipment and intangible assets that has been performed in context of a business combination (e.g. the merger of Siemens Wind Power and Gamesa). This APM does also not include additions to right of use assets (first time adoption of IFRS 16 starting October 1st, 2019).

€m	Q2 20	Q2 21	H1 20	H1 21
Acquisition of intangible assets	(42)	(50)	(84)	(89)
Acquisition of Property, Plant and Equipment	(67)	(99)	(117)	(200)
CAPEX	**(109)**	**(149)**	**(201)**	**(289)**

The calculation of this indicator and its comparable for the last twelve months (LTM) is as follows:

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Acquisition of intangible assets	(54)	(44)	(39)	(50)	(187)
Acquisition of Property, Plant and Equipment	(97)	(205)	(101)	(99)	(502)
CAPEX	**(151)**	**(249)**	**(140)**	**(149)**	**(689)**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Acquisition of intangible assets	(46)	(38)	(42)	(42)	(169)
Acquisition of Property, Plant and Equipment	(81)	(143)	(50)	(67)	(341)
CAPEX	**(127)**	**(181)**	**(92)**	**(109)**	**(510)**

Definitions of Cash Flow

Gross operating cash flow: amount of cash generated by the company's ordinary operations, excluding working capital and capital expenditure (CAPEX). SGRE includes the flow of net financial expenses under gross operating cash flow. Gross operating cash flow is obtained by adjusting the reported income for the period, for the ordinary non-cash items (mainly depreciation and amortization and provision charges).

€m	H1 20	H1 21
Net Income before taxes	(381)	(27)
Amortization + PPA	354	363
Other P&L (*)	(5)	9
Charge of provisions	240	89
Provision usage (without Adwen usage)	(179)	(157)
Tax payments	(135)	(78)
Gross Operating Cash Flow	**(106)**	**199**

€m	Q2 20	Q2 21
Net Income before taxes	(139)	(31)
Amortization + PPA	182	182
Other P&L (*)	(4)	2
Charge of provisions	61	38
Provision usage (without Adwen usage)	(73)	(74)
Tax payments	(50)	(70)
Gross Operating Cash Flow	**(23)**	**47**

(*) Other non-cash (income) expenses, including results of companies accounted for using the equity method.

Cash flow is calculated as the variation in Net financial debt (NFD) between two closure dates.

SIEMENS Gamesa
RENEWABLE ENERGY

Average Selling Price in Order Intake, Onshore (ASP - Order Intake)

Average monetary order intake collected by Onshore WTG division per unit booked (measured in MW). ASP is affected by several factors (project scope, geographical distribution, product, exchange rate, prices, etc.) and does not represent the level or trend of profitability.

	Q2 20 (*)	Q3 20 (*)	Q4 20 (*)	Q1 21 (*)	Q2 21 (*)
Order Intake Onshore Wind (€m)	1,289	872	1,698	1,619	1,330
Order Intake Onshore Wind (MW)	1,645	1,200	2,713	2,360	2,113
ASP Order Intake Wind Onshore	**0.78**	**0.73**	**0.63**	**0.69**	**0.63**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €61m in Q2 20, €0m in Q3 20, €0m in Q4 20, €0m in Q1 21 and €51m in Q2 21.

The calculation of this indicator and its comparable for the last twelve months (LTM) is as follows:

	Q3 20 (*)	Q4 20 (*)	Q1 21 (*)	Q2 21 (*)	LTM Mar 21
Order Intake Onshore Wind (€m)	872	1,698	1,619	1,330	5,519
Order Intake Onshore Wind (MW)	1,200	2,713	2,360	2,113	8,387
ASP Order Intake Wind Onshore	**0.73**	**0.63**	**0.69**	**0.63**	**0.66**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €0m in Q3 20, €0m in Q4 20, €0m in Q1 21 and €51m in Q2 21.

	Q3 19 (*)	Q4 19 (*)	Q1 20 (*)	Q2 20 (*)	LTM Mar 20
Order Intake Onshore Wind (€m)	1,695	2,238	1,611	1,289	6,832
Order Intake Onshore Wind (MW)	2,130	3,147	2,563	1,645	9,485
ASP Order Intake Wind Onshore	**0.80**	**0.71**	**0.63**	**0.78**	**0.72**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €33m in Q2 19, €1m in Q3 19, €2m in Q4 19, €0m in Q1 20 and €61m in Q2 20.

	Q3 18 (*)	Q4 18	Q1 19 (*)	Q2 19 (*)	LTM Mar 19
Order Intake Onshore Wind (€m)	1,166	1,985	1,793	1,167	6,112
Order Intake Onshore Wind (MW)	1,660	2,631	2,370	1,742	8,402
ASP Order Intake Wind Onshore	**0.70**	**0.75**	**0.76**	**0.67**	**0.73**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €9m in Q3 18, €6m in Q1 19 and €33m in Q2 19.

Order Intake, Revenue and EBIT

Order Intake (in €) LTM (Last Twelve Months) is calculated by aggregation of the quarterly order intake (in EUR) for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Group	5,342	2,564	2,281	5,500	15,686
Of which WTG ON	872	1,698	1,619	1,381	5,570

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Group	4,666	3,076	4,628	2,203	14,573
Of which WTG ON	1,695	2,240	1,611	1,350	6,896

Order Intake (in MW) LTM (Last Twelve Months) is calculated by aggregation of the quarterly order intake (in MW) for the last four quarters.

Onshore:

MW	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Onshore	1,200	2,713	2,360	2,113	8,387

MW	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Onshore	2,130	3,147	2,563	1,645	9,485

Offshore:

MW	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Offshore	2,860	-	-	2,607	5,467

MW	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Offshore	1,528	72	1,279	-	2,879

Revenue LTM (Last Twelve Months) is calculated by aggregation of the quarterly revenues for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
WTG	1,947	2,325	1,899	1,902	8,073
Service	464	543	396	434	1,837
TOTAL	**2,411**	**2,868**	**2,295**	**2,336**	**9,910**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
WTG	2,242	2,527	1,634	1,808	8,212
Service	390	417	366	395	1,568
TOTAL	**2,632**	**2,944**	**2,001**	**2,204**	**9,780**

EBIT (Earnings Before Interest and Taxes): operating profit as per the consolidated income statement. It is calculated as Income (loss) from continuing operations before income taxes, before 'Income (loss) from investments accounted for using the equity method', interest income and expenses and 'Other financial income (expenses), net'.

EBIT (Earnings Before Interest and Taxes) pre PPA and integration & restructuring costs: EBIT excluding integration and restructuring costs and the impact on amortization of intangibles' fair value from the Purchase Price Allocation (PPA).

- Integration costs: are one-time-expenses (temporary nature – limited in time) that are related to the integration of the two legacy companies, or of other acquired companies, excluding any restructuring related costs.

- Restructuring costs: personnel and non personnel expenses which arise in connection with a restructuring (e.g. site closures), where restructuring refers to measures that materially modify either the scope of business undertaken or the manner in which this business is conducted.

€m	H1 20	H1 21
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(381)	(27)
(-) Income from investments acc. for using the equity method, net	1	(1)
(-) Interest income	(6)	(5)
(-) Interest expenses	33	25
(-) Other financial income (expenses), net	6	3
EBIT	**(347)**	**(5)**
(-) Integration costs	58	56
(-) Restructuring costs	52	62
(-) PPA impact	135	119
EBIT pre-PPA and integration & restructuring costs	**(103)**	**232**

€m	Q2 20	Q2 21
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(139)	(31)
(-) Income from investments acc. for using the equity method, net	1	-
(-) Interest income	(4)	(2)
(-) Interest expenses	19	9
(-) Other financial income (expenses), net	4	4
EBIT	**(118)**	**(19)**
(-) Integration costs	37	29
(-) Restructuring costs	45	42
(-) PPA impact	69	59
EBIT pre-PPA and integration & restructuring costs	**33**	**111**

EBIT margin: ratio of EBIT to Revenue in the period that is equal to the revenue figure in the consolidated Income Statement for the period.

EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization): It is calculated as EBIT before amortization, depreciation and impairments of goodwill, intangible assets and property, plant and equipment.

€m	H1 20	H1 21
EBIT	(347)	(5)
Amortization, depreciation and impairment of intangible assets and PP&E	354	363
EBITDA	**7**	**358**

€m	Q2 20	Q2 21
EBIT	(118)	(19)
Amortization, depreciation and impairment of intangible assets and PP&E	182	182
EBITDA	**63**	**163**

EBITDA LTM (Last Twelve Months) is calculated by aggregation of the quarterly EBITDA for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
EBIT	(472)	(139)	14	(19)	(615)
Amortization, depreciation and impairment of intangible assets and PP&E	290	200	180	182	853
EBITDA	**(181)**	**61**	**194**	**163**	**238**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
EBIT	56	67	(229)	(118)	(224)
Amortization, depreciation and impairment of intangible assets and PP&E	148	204	172	182	706
EBITDA	**204**	**271**	**(57)**	**63**	**481**

Net income and Net income per share (EPS)

Net income: consolidated profit for the year attributable to the parent company.

Net income per share (EPS): the result of dividing net income by the average number of shares outstanding in the period (excluding treasury shares).

	Q2 20	H1 20	Q2 21	H1 21
Net Income (€m)	(165)	(339)	(66)	(54)
Number of shares (units)	679,399,017	679,516,555	679,981,880	679,745,848
Earnings Per Share (€/share)	**(0.24)**	**(0.50)**	**(0.10)**	**(0.08)**

Other indicators

Revenue coverage: the revenue coverage ratio expresses the degree of achieving the revenue volume targets set by the company for a given year. It is calculated as the revenue booked until one period (including the activity/revenue expected for the rest of the year) divided by the activity/revenue guidance for that year.

€m	09.30.2019	03.31.2020	09.30.2020	03.31.2021
Actual revenue in year N (1)	-	4,204	-	4,631
Order Backlog for delivery in FY (2)	9,360	6,157	9,728	5,460
Average revenue guidance for FY (3) (*)	10,400	10,400	10,700	10,350
Revenue Coverage ([1+2]/3)	**90%**	**100%**	**91%**	**97%**

(*) FY21 revenue guidance communicated in November 2020 narrowed in April 2021 to the range between €10.2bn and €10.5bn.

Book-to-Bill: ratio of order intake (in EUR) to activity/revenue (in EUR) in the same period. The Book-to-Bill ratio gives an indication of the future trend in revenue volume.

Book-to-Bill LTM (Last Twelve Months): this APM is calculated by aggregation of the quarterly Revenues and Order Intakes for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Order Intake	5,342	2,564	2,281	5,500	15,686
Revenue	2,411	2,868	2,295	2,336	9,910
Book-to-Bill	**2.2**	**0.9**	**1.0**	**2.4**	**1.6**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Order Intake	4,666	3,076	4,628	2,203	14,573
Revenue	2,632	2,944	2,001	2,204	9,780
Book-to-Bill	**1.8**	**1.0**	**2.3**	**1.0**	**1.5**

Reinvestment Rate: ratio of CAPEX divided by amortization, depreciation and impairments (excluding PPA amortization on intangibles' fair value). According to the definition of CAPEX, the amount of amortization, depreciation and impairments does not include the amortization, depreciation and impairments of right of use assets (first time adoption of IFRS 16 starting October 1st, 2019).

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
CAPEX (1)	151	249	140	149	689
Amortization depreciation & impairments (a)	290	200	180	182	853
Amortization, depreciation & impairments of right of use assets (IFRS 16) (b)	33	28	31	29	122
PPA Amortization on Intangibles (c)	68	59	60	59	246
Depreciation & Amortization (excl. PPA) (2=a-b-c)	189	112	90	94	485
Reinvestment rate (1/2)	**0.8**	**2.2**	**1.6**	**1.6**	**1.4**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
CAPEX (1)	127	181	92	109	510
Amortization depreciation & impairments (a)	148	204	172	182	706
Amortization, depreciation & impairments of right of use assets (IFRS 16) (b)	-	-	25	27	52
PPA Amortization on Intangibles (c)	67	67	66	69	268
Depreciation & Amortization (excl. PPA) (2=a-b-c)	81	137	81	86	386
Reinvestment rate (1/2)	**1.6**	**1.3**	**1.1**	**1.3**	**1.3**

Gross Profit: the difference between revenue and cost of sales, according to the consolidated statements of profit and loss.

Gross Profit (pre PPA, I&R costs): Gross Profit excluding integration and restructuring costs and the impact on amortization of intangibles' fair value from the PPA (purchase price allocation). The result of dividing this indicator by the sales of the period, which are equal to the revenue figure in the consolidated Income Statement for the period, is denominated Gross Margin pre PPA, I&R costs, and it is expressed as a percentage.

- Integration costs: are one-time-expenses (temporary nature – limited in time) that are related to the integration of the two legacy companies, or of other acquired companies, excluding any restructuring related costs.

- Restructuring costs: personnel and non personnel expenses which arise in connection with a restructuring (e.g. site closures), where restructuring refers to measures that materially modify either the scope of business undertaken or the manner in which this business is conducted.

€m	H1 20	H1 21
Gross Profit	6	401
PPA amortization on intangibles	88	89
Integration costs	43	41
Restructuring costs	47	50
Gross Profit (pre PPA, I&R costs)	**184**	**581**

€m	Q2 20	Q2 21
Gross Profit	63	199
PPA amortization on intangibles	45	44
Integration costs	28	21
Restructuring costs	42	37
Gross Profit (pre PPA, I&R costs)	**177**	**301**

The calculation of this indicator and its comparable for the last twelve months (LTM) is as follows:

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Gross Profit	(196)	81	202	199	286
PPA amortization on intangibles	45	45	45	44	179
Integration costs	41	49	20	21	131
Restructuring costs	100	33	13	37	183
Gross Profit (pre PPA, I&R costs)	**(10)**	**207**	**280**	**301**	**778**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Gross Profit	220	291	(57)	63	517
PPA amortization on intangibles	44	43	42	45	174
Integration costs	30	62	15	28	135
Restructuring costs	2	5	6	42	54
Gross Profit (pre PPA, I&R costs)	**296**	**401**	**7**	**177**	**880**

MWe: an indicator of activity (a physical unit of sale) used to measure wind turbine generator manufacturing progress. The MWe indicator does not reflect post-manufacturing processes (civil engineering, installation, commissioning, etc.), which also generate monetary revenue.

MWe	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Onshore	1,876	2,433	1,744	1,927	7,979

MWe	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Onshore	1,699	2,009	1,747	1,649	7,104

Cost of energy (LCOE/COE): the cost of converting an energy source, e.g. wind, into electricity, measured in monetary units per MWh. It is calculated taking in account all costs incurred during asset's life cycle (including construction, financing, fuel, operation and maintenance, taxes and incentives) divided by the total output expected from the asset during its useful life.

Note that due to rounding, numbers presented in this document may not add up exactly to the totals shown and percentages may not exactly replicate the absolute figures presented.

MR. JUAN ANTONIO GARCÍA FUENTE, WITH NATIONAL IDENTITY CARD NUMBER 22747928-P, SECRETARY OF THE BOARD OF DIRECTORS OF "SIEMENS GAMESA RENEWABLE ENERGY, S.A." WITH REGISTERED OFFICE IN ZAMUDIO (BIZKAIA), AT PARQUE TECNOLÓGICO DE BIZKAIA, BUILDING 222, WITH EMPLOYER IDENTIFICATION NUMBER A-01011253.

HEREBY CERTIFY:

That the text of the interim condensed individual financial statements and the interim individual management report correspond to the first six months of the 2021 financial year of SIEMENS GAMESA RENEWABLE ENERGY, S.A., which have been authorized for issue by the Board of Directors at its meeting held on April 30, 2021, is the content of the preceding 81 sheets of unstamped paper, on the obverse only, and for authentication purposes, bear the signature of the President and the Secretary of the Board of Directors on its first sheet and the stamp of the Company in the total remaining sheets.

The directors listed below hereby so ratify by signing below, in fulfillment of article 11.3 of Royal Decree 1362/2007, of October 9.

____

Miguel Ángel López Borrego
Chairman

On his own name and on behalf of the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Klaus Rosenfeld, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky.

The Secretary non-member of the Board of Directors states for the records that the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky do not stamp their signature on this document because they attended the meeting by telematic means. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on their respective behalf, under the express instructions given for this purpose by the aforementioned Directors.

It is also stated that the Director Mr. Klaus Rosenfeld does not sign this document as he hasn’t physically attended the meeting of the Board of Directors due to force majeure, having delegated his representation and vote for the items included in the agenda to the director Mr. Rudolf Krämmer. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on his behalf, under the express instructions given for this purpose by Mr. Rosenfeld.

Zamudio, April 30, 2021. In witness whereof

Approval of the Chairman

Miguel Ángel López Borrego Chairman	Juan Antonio García Fuente Secretary of the Board of Directors

Report on Limited Review

SIEMENS GAMESA RENEWABLE ENERGY, S.A. AND SUBSIDIARIES
Interim Condensed Consolidated Financial Statements
and Consolidated Interim Management's Report
for the six-month period ended
March 31, 2021

Building a better
working world

Ernst & Young, S.L.
Torre Iberdrola
Plaza de Euskadi, 5
48009 Bilbao
España

Tel: 944 243 777
Fax: 944 242 745
ey.com

(Translation for the original in Spanish. In the event of discrepancy, the Spanish-language version prevails)

REPORT ON LIMITED REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

To the shareholders of SIEMENS GAMESA RENEWABLE ENERGY, S.A., at the request of the Directors:

Report on the interim condensed consolidated financial statements

Introduction

We have carried out a limited review of the accompanying interim condensed consolidated financial statements of SIEMENS GAMESA RENEWABLE ENERGY, S.A. and subsidiaries, which consists of the balance sheet at March 31, 2021, the income statement, the statement of changes in equity, the cash flow statement and the explanatory notes thereto, all of them condensed and consolidated, for the six-month period then ended. The parent´s Directors are responsible for the preparation of the Company's interim financial statements in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the European Union, for the preparation of interim condensed financial information as included in Article 12 of the Royal Decree 1362/2007. Our responsibility is to express a conclusion on said interim financial statements based on our limited review.

Scope of the review

We conducted our limited review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A limited review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A limited review is substantially less in scope than an audit conducted in accordance with prevailing audit regulations in Spain and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the accompanying interim financial statements.

Conclusion

As a result of our limited review, which under no circumstances should be considered an audit of financial statements, nothing came to our attention that would lead us to conclude that the accompanying interim financial statements for the six-month period ended at March 31, 2021 are not prepared, in all material respects, in conformity with International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the European Union, as included in Article 12 of the Royal Decree 1362/2007, for the preparation of interim condensed financial statements.

Domicilio Social: C/ Raimundo Fernández Villaverde, 65. 28003 Madrid - Inscrita en el Registro Mercantil de Madrid, tomo 9.364 general, 8.130 de la sección 3ª del Libro de Sociedades, folio 68, hoja nº 87.690-1, inscripción 1ª, Madrid 9 de Marzo de 1.989. A member firm of Ernst & Young Global Limited.
Domicilio Social: C/ Raimundo Fernández Villaverde, 65. 28003 Madrid - Inscrita en el Registro Mercantil de Madrid, tomo 9.364 general, 8.130 de la sección 3ª del Libro de Sociedades, folio 68, hoja nº 87.690-1, inscripción 1ª, Madrid 9 de Marzo de 1.989. A member firm of Ernst & Young Global Limited. C.I.F. B-78970506.

Building a better
working world

Emphasis of matter

We draw attention to the matter described in accompanying explanatory note 2.A which indicates that the abovementioned interim condensed financial statements do not include all the information that would be required for complete financial statements prepared in accordance with International Financial Reporting Standards, as adopted by the European Union and therefore, the accompanying interim condensed financial statements should be read in conjunction with the financial statements for the year ended September 30, 2020. This matter does not modify our conclusion.

Report on other legal and regulatory reporting requirements

The accompanying consolidated interim management report for the six-month period ended March 31, 2021 contains such explanations as the parent's directors consider necessary regarding significant events which occurred during this period and their effect on these interim financial statements, of which it is not an integral part, as well as on the information required in conformity with article 15 of Royal Decree 1362/2007. We have checked that the accounting information included in the abovementioned management report agrees with the interim financial statements for the six-month period ended on March 31, 2021. Our work is limited to verifying the consolidated interim management report in accordance with the scope described in this paragraph, and does not include the review of information other than that obtained from the accounting records of SIEMENS GAMESA RENEWABLE ENERGY, S.A. and subsidiaries

Paragraph on other issues

This report has been prepared at the request of management of SIEMENS GAMESA RENEWABLE ENERGY, S.A. and subsidiaries with regard to the publication of the semi-annual financial report required by article 119 of the Securities Market Law approved by the Royal Decree Law 4/2015, of October 23.

ERNST & YOUNG, S.L.

(Signed on original in Spanish)

____

Miguel Mijangos Oleaga

April 30, 2021

Siemens Gamesa Renewable Energy, S.A. and subsidiaries composing the SIEMENS GAMESA Group

Interim Condensed Consolidated Financial Statements and Interim Consolidated Management´s Report for the 6-month period ended March 31, 2021

TABLE OF CONTENTS

Translation of Consolidated Financial Statements originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails (Note 25)

SIEMENS GAMESA RENEWABLE ENERGY, S.A. AND SUBSIDIARIES COMPOSING THE SIEMENS GAMESA GROUP

CONSOLIDATED BALANCE SHEETS AS OF MARCH 31, 2021 AND SEPTEMBER 30, 2020

Thousands of euros

	Note	03.31.2021	09.30.2020 (*)
Assets			
Cash and cash equivalents	6	1,515,376	1,621,793
Trade and other receivables		1,053,902	1,142,313
Other current financial assets	7.A	252,389	212,077
Receivables from SIEMENS ENERGY Group	20	4,502	631
Contract assets	9	1,463,604	1,537,953
Inventories	10	1,885,701	1,820,137
Current income tax assets		194,336	197,543
Other current assets		449,482	398,108
Total current assets		**6,819,292**	**6,930,555**
Goodwill	11	4,610,341	4,562,386
Other intangible assets	12	1,714,660	1,779,989
Property, plant and equipment	13	2,530,273	2,237,891
Investments accounting for using the equity method	14	67,180	66,353
Other financial assets	7.A	220,640	234,573
Deferred tax assets		489,613	525,631
Other assets		5,472	4,127
Total non-current assets		**9,638,179**	**9,410,950**
Total assets		**16,457,471**	**16,341,505**
Liabilities and equity			
Financial debt	7.B	606,886	434,313
Trade payables		2,493,284	2,956,372
Other current financial liabilities	7.B	145,109	126,666
Payables to SIEMENS ENERGY Group	20	38,103	8,121
Contract liabilities	9	3,237,284	3,170,912
Current provisions	17	672,257	715,269
Current income tax liabilities		130,372	180,208
Other current liabilities		727,836	735,199
Total current liabilities		**8,051,131**	**8,327,060**
Financial debt	7.B	1,679,564	1,236,095
Post-employment benefits		18,316	19,862
Deferred tax liabilities		190,700	225,253
Provisions	17	1,387,739	1,443,274
Other financial liabilities	7.B	111,456	126,324
Other liabilities		28,351	28,775
Total non-current liabilities		**3,416,126**	**3,079,583**
Issued capital	18.A	115,794	115,794
Share premium		5,931,874	5,931,874
Unrealised asset and liability revaluation reserve		23,331	(8,745)
Retained earnings		(287,865)	(232,577)
Treasury shares, at cost	18.B	(15,836)	(23,929)
Currency translation differences	18.E	(778,215)	(848,323)
Non-controlling interest		1,131	768
Total equity		**4,990,214**	**4,934,862**
Total liabilities and equity		**16,457,471**	**16,341,505**

(*) Adjusted figures as of September 30, 2020 (Note 2.E).

The accompanying Notes from 1 to 25 are an integral part of these Interim Condensed Consolidated Financial Statements.

Translation of Consolidated Financial Statements originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails (Note 25)

SIEMENS GAMESA RENEWABLE ENERGY, S.A. AND SUBSIDIARIES
COMPOSING THE SIEMENS GAMESA GROUP

CONSOLIDATED STATEMENTS OF PROFIT AND LOSS
FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020
Thousands of euros

	Note	6-month period ended 03.31.2021	6-month period ended 03.31.2020 (*)
Revenue	19	4,630,834	4,204,181
Cost of sales		(4,229,600)	(4,198,426)
Gross profit		**401,234**	**5,755**
Research and development expenses	12	(154,177)	(102,381)
Selling and general administrative expenses		(252,903)	(260,253)
Other operating income		5,376	12,645
Other operating expenses		(4,578)	(3,104)
Income (loss) from investments accounted for using the equity method, net	14	1,317	(1,019)
Interest income		4,901	6,291
Interest expenses		(24,894)	(32,674)
Other financial income (expenses), net		(3,090)	(5,814)
Income from continuing operations before income taxes		**(26,814)**	**(380,554)**
Income tax		(26,894)	40,464
Income from continuing operations		**(53,708)**	**(340,090)**
Income from discontinued operations, net of income taxes		-	-
Net income		**(53,708)**	**(340,090)**
Attributable to:			
Non-controlling interests		541	(758)
Shareholders of Siemens Gamesa Renewable Energy, S.A.		(54,249)	(339,332)
Earnings per share in euros (basic and diluted)		**(0.08)**	**(0.50)**

(*) Figures presented for comparative purposes only.

The accompanying Notes from 1 to 25 are an integral part of these Interim Condensed Consolidated Financial Statements.

SIEMENS GAMESA RENEWABLE ENERGY, S.A. AND SUBSIDIARIES COMPOSING THE SIEMENS GAMESA GROUP

CONSOLIDATED STATEMENTS OF OTHER COMPREHENSIVE INCOME
FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020
Thousands of euros

	6-month period ended 03.31.2021	**6-month period ended 03.31.2020 (*)**
Net income (Interim Condensed Consolidated Statements of Profit and Loss)	**(53,708)**	**(340,090)**
Items that will not be reclassified to Profit and Loss		
Remeasurements of defined benefit plans	1,364	-
Tax effect	(423)	-
Items that may be subsequently reclassified into Profit and Loss		
Currency translation differences	70,108	(223,229)
Derivative financial instruments	50,728	(22,538)
Tax effect	(12,435)	2,156
Amounts transferred to Profit and Loss		
Derivative financial instruments	(10,015)	3,486
Tax effect	3,798	(883)
Other comprehensive income, net of taxes	**103,125**	**(241,008)**
Total comprehensive income	**49,417**	**(581,098)**
Attributable to:		
Non-controlling interests	541	(758)
Shareholders of Siemens Gamesa Renewable Energy, S.A.	48,876	(580,340)

(*) Figures presented for comparative purposes only.

The accompanying Notes from 1 to 25 are an integral part of these Interim Condensed Consolidated Financial Statements.

Translation of Consolidated Financial Statements originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails (Note 25)

SIEMENS GAMESA RENEWABLE ENERGY, S.A. AND SUBSIDIARIES
COMPOSING THE SIEMENS GAMESA GROUP
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY
FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020
Thousands of euros

		Issued capital	Share premium	Unrealised asset and liability revaluation reserve	Retained earnings	Treasury shares, at cost	Currency translation differences	Non-controlling interests	Total equity
Balances as of October 1, 2019	**Note**	**115,794**	**5,931,874**	**(4,520)**	**712,833**	**(21,616)**	**(464,261)**	**2,701**	**6,272,805**
Total comprehensive income for the 6-month period ended March 31, 2020		-	-	-	(339,332)	-	-	(758)	(340,090)
Other comprehensive income, net of income taxes		-	-	(17,779)	-	-	(223,229)	-	(241,008)
Dividends		-	-	-	-	-	-	(496)	(496)
Share-based payments	18.C	-	-	-	6,535	-	-	-	6,535
Treasury shares transactions	18.B	-	-	-	2,442	(2,313)	-	-	129
Other changes in equity		-	-	-	(186)	-	-	(626)	(812)
Balances as of March 31, 2020 (*)		**115,794**	**5,931,874**	**(22,299)**	**382,292**	**(23,929)**	**(687,490)**	**821**	**5,697,063**
Balances as of October 1, 2020		**115,794**	**5,931,874**	**(8,745)**	**(232,577)**	**(23,929)**	**(848,323)**	**768**	**4,934,862**
Total comprehensive income for the 6-month period ended March 31, 2021		-	-	-	(54,249)	-	-	541	(53,708)
Other comprehensive income, net of income taxes		-	-	32,076	941	-	70,108	-	103,125
Dividends		-	-	-	-	-	-	(473)	(473)
Share-based payments	18.C	-	-	-	6,082	-	-	-	6,082
Treasury shares transactions	18.B and 18.C	-	-	-	(8,093)	8,093	-	-	-
Other changes in equity		-	-	-	31	-	-	295	326
Balances as of March 31, 2021		**115,794**	**5,931,874**	**23,331**	**(287,865)**	**(15,836)**	**(778,215)**	**1,131**	**4,990,214**

(*) Figures presented for comparative purposes only.

The accompanying Notes from 1 to 25 are an integral part of these Interim Condensed Consolidated Financial Statements.

SIEMENS GAMESA RENEWABLE ENERGY, S.A. AND SUBSIDIARIES
COMPOSING THE SIEMENS GAMESA GROUP
CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE 6-MONTH PERIOD ENDED MARCH 31, 2021 AND 2020
Thousands of euros

	Note	6-month period ended 03.31.2021	6-month period ended 03.31.2020 (*)
CASH FLOWS FROM OPERATING ACTIVITIES			
Income before taxes		**(26,814)**	**(380,554)**
Adjustments to reconcile income before taxes to cash flows from operating activities			
Interest (income) expenses, net		23,083	32,197
Amortization, depreciation and impairments		362,552	353,862
(Income) losses from investments		5,654	(1,229)
Other non-cash (income) expenses		3,660	(3,503)
Change in operating net working capital			
Contract assets		103,932	56,214
Inventories		(56,631)	(305,814)
Trade and other receivables		113,750	225,252
Trade payables		(465,328)	(161,448)
Contract liabilities		20,407	340,774
Change in other assets and liabilities		(152,842)	(160,972)
Income taxes paid		(77,894)	(135,263)
Interest received		3,510	3,247
CASH FLOWS FROM OPERATING ACTIVITIES		**(142,961)**	**(137,237)**
CASH FLOWS FROM INVESTING ACTIVITIES			
Additions to intangible assets and property, plant and equipment		(289,015)	(201,182)
Acquisitions of businesses, net of cash acquired	4	-	(150,749)
(Purchase) Sale of investments		(190)	962
Disposal of intangible assets and property, plant and equipment		6,688	33,103
CASH FLOWS FROM INVESTING ACTIVITIES		**(282,517)**	**(317,866)**
CASH FLOWS FROM FINANCING ACTIVITIES			
(Purchase) Sale of treasury shares	18.B	-	129
Debt with financial institutions and other obligations		324,887	220,671
Dividens paid		(473)	(496)
Interest paid		(21,641)	(24,488)
CASH FLOWS FROM FINANCING ACTIVITIES		**302,773**	**195,816**
EFFECT OF FOREIGN EXCHANGE RATES ON CASH AND CASH EQUIVALENTS		**16,288**	**(47,523)**
CHANGE IN CASH AND CASH EQUIVALENTS		**(106,417)**	**(306,810)**
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD		**1,621,793**	**1,727,457**
CASH AND CASH EQUIVALENTS AT END OF PERIOD		**1,515,376**	**1,420,647**

(*) Figures presented for comparative purposes only.

The accompanying Notes from 1 to 25 are an integral part of these Interim Condensed Consolidated Financial Statements.

Translation of Consolidated Financial Statements originally issued in Spanish. In the event of a discrepancy, the Spanish-language version prevails (Note 25).

Siemens Gamesa Renewable Energy, S.A. and subsidiaries composing the SIEMENS GAMESA Group

Selected explanatory Notes to the Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021

1. Formation of the Group and its activities

A. GENERAL INFORMATION

The Interim Condensed Consolidated Financial Statements present the financial position and the results of operations of Siemens Gamesa Renewable Energy, S.A. (hereinafter, "the Company" or "SIEMENS GAMESA"), whose corporate address is located at Parque Tecnológico de Bizkaia, Building 222, Zamudio (Bizkaia, Spain), and its subsidiaries (together referred to as "the Group" or "the SIEMENS GAMESA Group").

The SIEMENS GAMESA Group specialises in the development and construction of wind farms, as well as the engineering solutions, design, production and sale of wind turbines. The corporate purpose of the Company is to promote and foster companies, and to do so it may carry out the following operations:

a) The subscription and purchase of shares or stocks, or of securities that can be converted into these, or which grant preferential purchase rights of companies whose securities are listed or not in national or foreign stock exchanges;

b) The subscription and purchase of fixed-income securities or any other securities issued by companies in which they hold a stake, as well as the granting of participatory loans or guarantees; and

c) To directly provide advisory services and technical assistance to the companies in which it holds a stake, as well as other similar services related to the management, financial structure and production or marketing processes of those companies.

These activities will focus on promotion, design, development, manufacture and supply of products, installations and technologically advanced services in the renewable energy sector.

All the activities comprising the aforementioned corporate purpose can be undertaken both in Spain and abroad, and can be carried out completely or partially, in an indirect manner, through the ownership of shares or stocks in companies with the same or similar purpose.

The Company will not undertake any activity for which the laws require specific conditions or legal limitations, unless these conditions or limitations are exactly fulfilled.

Its activities are divided into two business segments: (i) Wind Turbines and (ii) Operation and Maintenance. The Wind Turbines segment offers wind turbines for various pitch and speed technologies, as well as provides development, construction and sale of wind farms. The Operation and Maintenance segment is responsible for the management, monitoring and maintenance of wind farms.

In addition to the operations carried out directly, SIEMENS GAMESA is the head of a group of subsidiaries that engage in various business activities and which compose, together with the Company, the SIEMENS GAMESA Group. Therefore, in addition to its own separate Financial Statements, the Company is obliged to present Consolidated Financial Statements for the Group including its interests in joint ventures and investments in associates.

The issuance of these Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021 has been approved by SIEMENS GAMESA's Board of Directors on April 30, 2021.

The SIEMENS GAMESA Group´s Consolidated Financial Statements for the year ended September 30, 2020 were issued for approval by the Directors in the Board of Directors held on November 27, 2020 and were approved at the General Shareholders' Meeting on March 17, 2021.

The Company's Bylaws and other public information of the Company are available on the website www.siemensgamesa.com and at its corporate address.

The SIEMENS GAMESA Group prepares and reports its Interim Condensed Consolidated Financial Statements in thousands of euros. Due to rounding, numbers presented may not add up precisely to the provided totals.

B. ACQUISITION OF THE EUROPEAN ONSHORE SERVICES BUSINESS AND THE WIND TURBINE BLADE PRODUCTION BUSINESS OF SENVION

On October 20, 2019, Senvion GmbH i.L. and Siemens Gamesa Renewable Energy Eólica, S.L. Unipersonal (S.L. *Unipersonal*, hereinafter, "S.L.U.") signed an Investment Agreement to acquire the Operation and Maintenance business in Europe (Senvion Deutschland GmbH) and certain assets of the wind turbine blade production business (Ria Blades, S.A.) from Senvion.

On January 9, 2020, Siemens Gamesa Renewable Energy Eólica, S.L.U. acquired all the shares of Senvion Deutschland GmbH (Senvion European Onshore Services), which is the entity that owns the carved-out European onshore service business of Senvion and certain additional assets associated to the business, including certain related intellectual property.

On April 30, 2020, Siemens Gamesa Renewable Energy, S.A. (hereinafter, "SGRE Portugal") acquired all the shares of Ria Blades, S.A., the entity which owns and operates a wind turbine blades production facility in Vagos (Portugal) and certain additional assets associated to said business.

The shares were transferred free of any security, encumbrances or charges of any nature whatsoever.

The acquisitions were consummated after the fulfilment of all the closing conditions, such as the consent of the competent authorities, the implementation of the carve-out, the completion of full security release and the operational readiness of the relevant target entities.

These acquisitions are in line with SIEMENS GAMESA's Group strategy to grow its multibrand service business, its production capacities and strengthen SIEMENS GAMESA Group's competitive position in Europe. As stipulated in the Investment Agreement, the overall price to be paid in cash for the shares of Senvion Deutschland GmbH and Ria Blades, S.A. amounted to EUR 200 million, subject to closing accounts confirmation adjustments. The closing accounts related adjustment mechanism for working capital, debt, maintenance cost and order backlog deviations since June 30, 2019 until January 9, 2020 had different caps leading to a maximum overall price to be paid by the SIEMENS GAMESA Group of EUR 215 million, in case of positive adjustments, and a minimum overall cash consideration of EUR 180 million, in case of negative adjustments, considering that the SIEMENS GAMESA Group could be entitled to further obtain, under certain circumstances, up to EUR 10 million of additional current assets, without change in the consideration paid.

The price adjustment amount, within the established limits, has been resolved in the month of March 2021, once the term for the confirmation of the closing accounts has elapsed, and is referred to the transaction as a whole. The total price has amounted to EUR 182 million, having recognized negative adjustments in the closing accounts confirmation, reaching the price floor. Likewise, the allocation of the resulting total price to the different parts of the transaction has been completed (Note 4). The breakdown of the consideration paid has been EUR 122 million for the Senvion European Onshore Services business and EUR 60 million for the wind turbine blade production business in Vagos of Senvion. These amounts were paid during fiscal year 2020.

C. DIVESTMENT OF IBERDROLA PARTICIPACIONES S.A. UNIPERSONAL

On effective date February 5, 2020, Iberdrola Participaciones, S.A. Unipersonal ceased to be a SIEMENS GAMESA shareholder as detailed in Note 1.C of the Consolidated Financial Statements for the year ended September 30, 2020.

D. SIEMENS ENERGY AG

As described in the Note 1.D of the SIEMENS GAMESA Group Financial Statements for the year ended September 30, 2020, the SIEMENS GAMESA shares held by the SIEMENS Group were transferred during fiscal year 2020 to the SIEMENS ENERGY Group (Note 18.A).

SIEMENS ENERGY AG (hereinafter, “SIEMENS ENERGY”) shares are listed since September 28, 2020 on the Frankfurt Stock Exchange.

2. Basis of presentation of the Interim Condensed Consolidated Financial Statements and basis of consolidation

A. BASIS OF PRESENTATION

These Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021 have been prepared in accordance with the International Accounting Standard 34 (hereinafter, “IAS 34”) on “Interim Financial Information”, with the provisions of Articles 12 and 13 of Royal Decree 1362/2007 and with Circular 3/2018 of the National Securities Market Commission’s (hereinafter, “CNMV”).

As established in IAS 34, the interim financial information is prepared with the aim of providing an update on the content of the latest Consolidated Financial Statements reported by the Group, emphasizing any new activity, event or circumstance that have taken place during the last 6-month period, without duplicating the information previously reported. Therefore, for a proper comprehension of the information included in the Interim Condensed Consolidated Financial Statements, it should be read together with the Group Consolidated Financial Statements for the year ended September 30, 2020.

B. BASIS OF CONSOLIDATION

The consolidation principles used when preparing these Interim Condensed Consolidated Financial Statements are consistent with those disclosed in the Note 2.B of the Consolidated Financial Statements of the Group for the year ended September 30, 2020.

C. CHANGES IN THE SCOPE OF CONSOLIDATION

The Appendix to the Consolidated Financial Statements for the year ended September 30, 2020, provides relevant information regarding the Group companies consolidated at that date and those measured using the equity method.

During the 6-month period ended March 31, 2021 the following changes have taken place in the scope of consolidation:

The following entities have been constituted or acquired**:**

Constituted / acquired company	Holding company of the investment	% of shareholding
Enerfarm 3 Single Member SA Renewable Energy Sources (Greece)	Siemens Gamesa Renewable Energy Wind Farms, S.A. Unipersonal (*)	100%

(*) S.A. Unipersonal (hereinafter, S.A.U.)

The following entities have been dissolved

Dissolved company	Holding company of the stake	% of shareholding
Siemens Wind Power SpA (Chile) (*)	Siemens Gamesa Renewable Energy, S.A.	100%
Siemens Gamesa Renewable Energy Ibérica, S.L.U (Spain)	Siemens Gamesa Renewable Energy, S.A.	100%
Siemens Gamesa Renewable Energy New Zealand Limited (New Zealand)	Siemens Gamesa Renewable Energy Eólica, S.L.U	100%
Siemens Gamesa Renewable Energy Poland Sp. z o.o. (Poland) (*)	Siemens Gamesa Renewable Energy Sp. z o.o.	100%

(*) Dissolution without liquidation due to the merger with other Group companies.

Disposal of entities:

There has been no disposal of any company during the 6-month period ended March 31, 2021.

The name of the following entities has been modified:

Previous denomination	New denomination
Senvion Austria GmbH (Austria)	Siemens Gamesa Renewable Energy Austria GmbH (Austria)
Siemens Gamesa Renewable Energy AE (Greece)	Siemens Gamesa Renewable Energy MAE (Greece)

D. ADOPTION OF NEW OR REVISED INTERNATIONAL FINANCIAL REPORTING STANDARDS

D.1) New standards, amendments and interpretations applied in the 6-month period ended March 31, 2021:

Amendment of the Interest Rate Reference Index (hereinafter, “IBOR”), phase 1

A reform of interest rate benchmarks (hereinafter “IBOR reform”) is currently underway at international level, leading to the replacement of some interbank interest rate benchmarks, known as IBORs (interbank offered rates), with alternative almost risk-free rates.

The IBOR reform is continuously monitored by the SIEMENS GAMESA Group, since IBOR indices are a reference in financing and financial derivative instrument contracts of the Group.

With regard to the Euribor, a new calculation methodology was developed in 2019 and was approved by the authorities, so that there is no need to modify existing contracts. Therefore, those financial instruments indexed to Euribor are not exposed to uncertainty at March 31, 2021.

For the remaining IBOR indices, their publication is expected to cease on December 31, 2021 (except in the case of Libor-dollar, for which the cessation of publication for most terms of the index has been delayed until June 2023), and therefore the main markets players (regulators, central banks, banks, institutions, etc.) are working towards the definition of equivalences between the aforementioned indices and the new risk-free benchmarks (Risk Free Rate benchmarks or RFR benchmarks).

This reform has not had a significant impact on the Group´s financial position or results. However, given the uncertainty existing during the transition period, the SIEMENS GAMESA Group has in first place identified, if applicable, the affected operations, in particular, financial debt indexed to Libor-dollar (Note 5.D).

Remaining standards, amendments and interpretations

Standards, amendments and interpretations		IASB effective Date (*)
Amendments to References to the Conceptual Framework in IFRS Standards		January 1, 2020
Amendments to IFRS 3	Definition of a business	January 1, 2020
Amendments to IAS 1 and IAS 8	Definition of Material or of Relative Importance	January 1, 2020
Amendments to IFRS 16 COVID-19 related rent concessions (**)		June 1, 2020

(*) Applicable for fiscal years beginning on or after the indicated date.
(**) The Standard was issued by the IASB at the end of May 2020 with the entry into force in June 1, 2020, although early adoption was allowed.

The remaining standards, amendments and interpretations detailed in the table above have not had a significant impact on these Interim Condensed Consolidated Financial Statements.

D.2) Standards, amendments and interpretations applied in the year ended September 30, 2020:

The standards, amendments and interpretations applied in the year ended September 30, 2020 were those disclosed in the Note 2.D.1. of the Consolidated Financial Statements for the year ended September 30, 2020.

D.3) New standards, amendments and interpretations not applied in the 6-month period ended March 31, 2021 that will be applicable in future periods:

Remaining standards, amendments and interpretations

Standards, amendments and interpretations		IASB effective Date (*)
Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 y IFRS 16	IBOR reform (Phase 2)	January 1, 2021
Annual improvements to IFRS	Cycle 2018 – 2020	January 1, 2022
Amendments to IFRS 3	Business combinations	January 1, 2022
Amendments to IAS 16	Property, Plant and Equipment – Proceeds before intended Use	January 1, 2022
Amendments to IAS 37	Provisions, contingent liabilities and assets	January 1, 2022
Amendments to IAS 1	Presentation of Financial Statements: classification of liabilities as current and non-current	January 1, 2023

(*) Applicable for fiscal years beginning on or after the indicated date.

The SIEMENS GAMESA Group is currently analysing the expected impact resulting from the remaining standards, amendments and interpretations mentioned above, which have been published by the IASB, but are not effective yet.

E. COMPARATIVE INFORMATION OF PRIOR PERIOD

The information contained in these Interim Condensed Consolidated Financial Statements corresponding to the 6-month period ended March 31, 2020 and/or corresponding to the year ended September 30, 2020, is presented, solely and exclusively for comparative purposes with the information related to the 6-month period ended March 31, 2021.

The Consolidated Financial Statements for the year ended September 30, 2020 have been modified to reflect the changes resulting from the final accounting of the business combinations (Note 4). The following table discloses only the effect that these changes have had on the affected headings of the Consolidated Balance Sheet:

Thousands of euros	Financial Statements 09.30.2020	Business Combinations adjustments (Note 4)	Financial Statements 09.30.2020 (after adjustments)
Assets			
Trade and other receivables	1,140,855	1,458	1,142,313
Within current assets	**1,140,855**	**1,458**	**1,142,313**
Goodwill	4,550,105	12,281	4,562,386
Other intangible assets	1,779,511	478	1,779,989
Property, plant and equipment	2,239,155	(1,264)	2,237,891
Deferred tax assets	528,914	(3,283)	525,631
Within non-current assets	**9,097,685**	**8,212**	**9,105,897**
Liabilities and Equity			
Contract liabilities	3,147,830	23,082	3,170,912
Current provisions	723,149	(7,880)	715,269
Current income tax liabilities	177,399	2,809	180,208
Other current liabilities	761,089	(25,890)	735,199
Within current liabilities	**4,809,467**	**(7,879)**	**4,801,588**
Deferred tax liabilities	228,907	(3,654)	225,253
Provisions	1,422,071	21,203	1,443,274
Within non-current liabilities	**1,650,978**	**17,549**	**1,668,527**

F. FUNCTIONAL AND PRESENTATION CURRENCY

These Interim Condensed Consolidated Financial Statements are presented in euros, which is SIEMENS GAMESA's functional currency. All amounts have been rounded to the nearest EUR thousand, unless stated otherwise.

Transactions denominated in currencies other than the euro are recognized in accordance with the policies described in Note 3.C of the Consolidated Financial Statements of the Group for the year ended September 30, 2020.

G. CONTINGENT ASSETS AND LIABILITIES

During the 6-month period ended March 31, 2021 the changes in the Group's contingent liabilities are as follows:

General Electric

The SIEMENS GAMESA Group is party to a number of license agreements, which afford the SIEMENS GAMESA Group intellectual property rights (in particular, patents, trademarks and design rights). In a few individual cases, there have been disputes or disagreements resulting from the interpretation regarding the execution of the existing agreements or from the interpretation of the scope of use rights granted by third parties (including competitors) to the SIEMENS GAMESA Group regarding their respective IP rights, or with respect to alleged IP infringements. While some of those disputes in the past years have been finally solved by court in favour of the SIEMENS GAMESA Group, others are still awaiting a final resolution, or have not reached a court stage and still remain to be solved between the respective parties. On July 31, 2020, General Electric Company (hereinafter, "*GE*") filed intellectual property related lawsuits against the SIEMENS GAMESA Group entities with the District Court *(Landgericht)* in Düsseldorf, Germany, and before the United States International Trade Commission (hereinafter, *"ITC"*) asserting a violation of two patents with regard to certain variable speed wind turbine generators and components. The German lawsuit seeks an injunction against the SIEMENS GAMESA Group, mainly in relation to the manufacturing, offering and marketing of the relevant wind turbine generators and components in Germany, and financial compensation for any (alleged) infringing action performed after July 15, 2020. The United States ITC complaint seeks an exclusion order against the SIEMENS GAMESA Group's importation of certain wind turbine equipment into the United States. Additional claims, based on the respective national counterparts of the European Patent used in the German litigation, have been filed by GE in the United Kingdom and Spain. The SIEMENS GAMESA Group will be defending against GE's claims and the Group is confident that features and functionalities marketed by the SIEMENS GAMESA Group do not infringe any valid third parties' intellectual property rights. In addition, the SIEMENS GAMESA Group has filed an opposition and lately an intervention with the European Patent Office in Munich, Germany, against the European patent which is the basis of the European lawsuits; a decision on the appeal is still pending. Consequently, the SIEMENS GAMESA Group has made no provision to cover the complaint. The Management believes that it can successfully defend its legal position. However, in the unlikely event that the SIEMENS GAMESA Group is not successful in its defence in this case, and GE prevails, this case could potentially have significant financial impact on the SIEMENS GAMESA Group.

Compliance

SIEMENS GAMESA Group is currently investigating a number of allegations and indications of potential violations of internal policies and procedures, as well as of statutory laws. The investigations concern mainly the Indian subsidiary, and a limited number of other jurisdictions. The respective internal investigations are still ongoing. Except for immaterial amounts recognized as of March 31, 2021, at the current stage of these investigations, it is too early to predict the final outcome, and to assess potential legal consequences and quantify potential financial impacts. If these allegations and indications are confirmed this could result in SIEMENS GAMESA or its respective subsidiaries being subject to payment of damages, equitable remedies, fines, penalties, profit disgorgements, disqualifications from engaging in certain types of business as well as additional liabilities.

During the 6-month period ended March 31, 2021 there have been no changes in the Group's contingent assets.

H. SEASONALITY OF THE GROUP'S TRANSACTIONS

Given the activities in which the Group companies are engaged, the Group's transactions do not have cyclical or seasonal nature. For this reason, no specific disclosures are included in these Notes to the Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021. Although production is not cyclical in nature, there is a concentration of wind turbine assembly activities at wind farm sites during the second half of the fiscal year.

3. Accounting principles and policies and key judgments and estimates

The preparation of the Interim Condensed Consolidated Financial Statements requires management to make judgments and use estimates and assumptions that affect the application of accounting policies and the reported amount of assets, liabilities, income and expenses. The main accounting principles and policies and measurement methods applied as well as estimates and sources of uncertainty, are disclosed in Note 3 of the Consolidated Financial Statements for the year ended September 30, 2020. As an updated to these, the following should be noted:

A. AMENDMENTS TO IFRS 3 "BUSINESS COMBINATIONS"

This amendment clarifies the definition of a business, with the objective of helping entities determine whether a transaction should be accounted for as a business combination under the scope of IFRS 3 or as an asset deal. The SIEMENS GAMESA Group will apply this amendment to business combinations starting on or after October 1, 2020.

No business combination has been initiated during the first half of fiscal year 2021.

B. CORPORATE INCOME TAX

Corporate income tax expense is recognized in interim periods based on the best estimate of the weighted average tax rate that the Group expects for the year, in accordance with IAS 34 (Note 19.A).

Although the estimates are done based on the best information available for the analysed facts, future events might make it necessary to modify them (upwards or downwards) in later years. Estimates and assumptions are reviewed on an ongoing basis, and changes in estimates and assumptions are recognized in the period in which the changes occur and in future periods impacted by such changes, in accordance with the requirements of IAS 8, recognizing the effects of the change in estimates in the Consolidated Statement of Profit and Loss for the corresponding period.

4. Acquisitions, disposals and discontinued operations

A. ACQUISITION OF SENVION EUROPEAN ONSHORE SERVICES

The assets and liabilities of Senvion Deutschland GmbH and its subsidiaries are included in the Interim Condensed Consolidated Financial Statements at their acquisition date fair values.

The following table summarizes the consideration paid, the fair values of the assets and liabilities at their acquisition date and the generated "Goodwill":

Millions of euros	**Note**	
Consideration paid		**122**
Cash and cash equivalents		4
Trade and other receivables		59
Contract assets		12
Inventories		26
Other intangible assets	12	147
Property, plant and equipment		35
Other current and non-current financial assets		3
Deferred tax asset, net		5
Other current and non-current assets		3
Trade payables		(2)
Contract liabilities		(57)
Other current financial liabilities		(5)
Financial debt		(14)
Current and non-current provisions		(146)
Other current and non-current liabilities		(23)
Current income tax liabilities, net		(11)
Fair value of net assets		**36**
Goodwill	**11**	**86**
Allocated to the Operation and Maintenance segment		86

The consideration paid amounts to EUR 122 million (EUR 118 million net of cash acquired).

The accounting for this business combination is finalized by the date of issuance of these Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021.

B. ACQUISITION OF THE BLADE MANUFACTURING BUSINESS IN VAGOS OF SENVION

The assets and liabilities of Ria Blades, S.A. and associated additional assets are included in the Interim Condensed Consolidated Financial Statements at their acquisition date fair values.

The following table summarizes the consideration paid, the fair values of the assets and liabilities at their acquisition date and the generated “Goodwill”:

Millions of euros	Note	
Consideration paid		**60**
Inventories		4
Property, plant and equipment		58
Other current and non-current financial assets		1
Current income tax asset, net		1
Deferred tax asset, net		2
Other current and non-current assets		1
Trade payables		(1)
Current and non-current provisions		(4)
Other current and non-current liabilities		(2)
Fair value of net assets		**60**
Goodwill	**11**	**-**

The consideration paid amounts to EUR 60 million (EUR 60 million net of cash acquired).

The accounting for this business combination is finalized as of the date of issuance of these Interim Condensed Consolidated Financial Statements for the 6-month period ended March 31, 2021.

The transaction costs associated to both transactions amounted to EUR 13 million and were recorded mainly in the Consolidated Statement of Profit and Loss for fiscal year 2020.

5. Financial Risk Management

Due to the nature of its activities, the SIEMENS GAMESA Group is exposed to a variety of financial risks: (i) market risks, in particular foreign exchange risk, market price risk and interest rate risk, (ii) liquidity risk, and (iii) credit risk. The aim of the Financial Risk Management is to identify, measure, monitor and mitigate those risks and their potential adverse effects on the operational and financial performance of the Group. The general conditions for compliance with the Group’s Financial Risk Management process are set out through policies approved by the Top Management. The identification, assessment and hedging of financial risks lies in the responsibility of each business unit.

Given that the selected explanatory Notes to the Interim Condensed Consolidated Financial Statements do not include all of the information and disclosures regarding Financial Risk Management that are mandatory for the Annual Consolidated Financial Statements, they should be read together with the Note 5 of the Consolidated Financial Statements for the year ended September 30, 2020.

During the 6-month period ended March 31, 2021, there have been changes in the following market risks to which the SIEMENS GAMESA Group is exposed:

A. COVID-19

On December 31, 2019, China alerted the World Health Organization (hereinafter, “WHO”) of the new COVID-19 disease. On January 30, 2020, the International Health Regulations Emergency Committee of the WHO declared the outbreak a “Public Health Emergency of International Concern” and on March 11, 2020 the WHO characterized the public health emergency caused by the outbreak as a pandemic.

As COVID-19 has spread globally, rapidly increasing the number of infections, many countries have required companies to limit or suspend business operations mainly during the second and third quarter of fiscal year 2020 and implemented restrictions regarding movement of people and quarantine measures. Those partly remain in force ever since and have extensively disrupted regular way of business with negative implications for international trade and production processes, global supply chain disruptions and demand shocks and a high uncertainty in the capital markets.

The SIEMENS GAMESA Group is taking measures to ensure business continuity selling, manufacturing, installing and servicing wind turbine generators for its customers worldwide. From the very beginning of this crisis (COVID-19), the SIEMENS GAMESA Group activated the global crisis management and established a task force dedicated to continuously monitor the impact and mitigation measures.

This task force has adopted processes to address the Group’s utmost priority of keeping its employees and their families safe and healthy, implementing a series of actions aimed at balancing the demands of health and safety with those of business activity. Such actions were developed in three workstreams: “People” (Health and Safety), “Business Continuity” and “Communication”.

The “People” workstream focused on the development and implementation of enhanced strict safety protocols for all workstations in offices, plants and wind farm sites, defined testing and quarantine strategies and related traceability systems for employees, suppliers and customers where work in presence was unavoidable. The SIEMENS GAMESA Group extended its virtual collaboration capacity tremendously in terms of number of users and introducing state of the art workplace software in order to gain the capability to close entire office locations and switch to its smart working environment. Following the development of the pandemic, data driven decisions are made for closing the SIEMENS GAMESA Group locations for in-presence work. For each location a multi-phase re-opening strategy is defined with reference to the development of key indicators of the pandemic, so that employees only return on a must-have basis.

The “Business Continuity” workstream was closely interacting with the “People” workstream. Actions in the area of “Business Continuity” are aiming at fully understanding the implications of the pandemic on the SIEMENS GAMESA Group’s value chain and at developing and implementing appropriate responses to minimize the impact on the business. Such responses included expediting critical supplies and transportation, enforcing eligible contract terms towards customers and vendors, continuous optimization of production plans and active participation in developing local safety protocols to ensure safe production. Further, the monitoring of the financial implications of the COVID-19 pandemic was developed and implemented as well.

All actions are accompanied by a broad communication plan developed and implemented in the “Communication” workstream. It entails a continuous update on the SIEMENS GAMESA Group’s assessment of the development of the pandemic, safety protocols, testing strategies and a real-time voluntary monitoring tool. All communication is driven through effective means of communication utilizing digital channels mostly.

Despite all efforts, the SIEMENS GAMESA Group faced various adverse effects in its business, financial position, results of operations and cash flows during fiscal year 2020, with a total negative impact in Earnings before interest and taxes ("EBIT")[1] estimated at EUR 181 million.

However, in respect to the current fiscal year, no major deviations in fiscal year 2021 budgeted EBIT attributable to COVID-19 have been identified so far. The budget for fiscal year 2021 already includes certain assumptions on the impact of the pandemic during the period (with a total EBIT impact of EUR 11 million in the "baseline approach"). Nevertheless, new developments of the virus (e.g. new waves, variants of the virus, etc.), which were not included in the budget, might lead to further financial impacts and adjustments in upcoming financial forecasts.

The main impact of the pandemic during the first half of fiscal year 2021 has been mainly due to:

- Quarantine regimes due to restrictive safety protocols which delayed the resource allocation (e.g. work teams allocation at offshore wind farm sites, causing additional costs);

- Non-availability of technicians in Operation and Maintenance projects due to same reasons, adversely impacting the achievement of incentive schemes, which depend on the high availability of wind turbines;

- Increase of raw material cost and logistic costs;

- Costs for COVID-19 related safety measures and protection equipment worldwide, partially offset by travel expense savings.

The disruptions in the SIEMENS GAMESA Group's supply chain, manufacturing operations, project execution and commercial activity that largely impacted the onshore activities within the Wind Turbines segment last fiscal year, were partially mitigated this fiscal year due to the above-mentioned implemented measures, together with an early warning system. Also, despite governmental regulations affected project execution in several regions with different levels of impact, the global impact for the SIEMENS GAMESA Group due to COVID-19 during the first half of the fiscal year 2021, is within the expectations, as considered in the baseline for fiscal year 2021.

As a consequence, derived from the conditions described above the impact in the Interim Condensed Consolidated Financial Statements of the SIEMENS GAMESA Group directly attributable to COVID-19 is estimated at EUR 101 million in revenues, due to slower progress in customer projects – to be partially recovered during the second half of fiscal year 2021 –, with an estimated total negative impact in EBIT of EUR 3 million during the first half of this fiscal year, within the SIEMENS GAMESA Group´s expectations and budget.

There is currently no further material effect for the rest of the fiscal year 2021 assumed, beyond the aforementioned baseline that takes into consideration the events which have already occurred and that are known. However, the risk posed by COVID-19 is still not clear. Given the rapidly evolving nature of the COVID-19 pandemic and its variants, the uncertainties about the duration and potential implications resulting out of it persist. Therefore, further business disruptions due to COVID-19 protection measures cannot be excluded, such as the variety of countermeasures enforced by governments around the world to combat its effects, which can include the mandatory lockdown of manufacturing facilities in some countries. If the COVID-19 pandemic situation is worsening, macroeconomic conditions may be further adversely affected, potentially resulting in an economic downturn in the countries in which the Group operates and in the global economy more widely, which could adversely impact the business, results of operations and financial condition of the Group.

[1] Earnings before interest and taxes (hereinafter, "EBIT"): operating profit as per the Consolidated Income Statement. It is calculated as "Income (loss) from continuing operations before income taxes", before "income (loss) from investments accounted for using the equity method", interest income and expenses and "other financial income (expenses), net".

B. BREXIT / POST-BREXIT

The exit of the United Kingdom (hereinafter, "UK") from the European Union (hereinafter, "the EU") triggered an extended period of general uncertainty and also increased the uncertainty in the business development of the SIEMENS GAMESA Group in the UK.

On March 29, 2017, the UK Government invoked Article 50 of the Treaty of Lisbon, notifying the European Council of its intention to withdraw from the EU. There was an initial 2 years' timeframe for the UK and EU to reach an agreement on the withdrawal and the future UK and EU relationship. On March 29, 2019 the UK Parliament voted for a third time against the Prime Minister´s Brexit deal, which, if approved, would have opened the way to the UK leaving the EU on a revised date of May 22, 2019. On April 10, 2019, the UK Government and the EU agreed an extension for the Brexit until October 31, 2019. On October 17, 2019, UK and the European Commission approved an orderly Brexit which was not supported by the Parliament. On October 28, 2019 the EU agreed a new extension for the Brexit until January 31, 2020. The Prime Minister, Boris Johnson, won the elections in the UK on December 12, 2019 and finally got the support from the UK Parliament to leave the EU on December 20, 2019. In January 2020, the UK left the EU after reaching an agreement with the EU to do so. A grace period begun, which ended on December 31, 2020.

A Post-Brexit deal on trade and future EU-UK relations was negotiated by the end of 2020, just a few days before the end of the transition period.

UK and EU agreed a Trade and Collaboration Agreement (hereinafter, "TCA"), signed on December 24, 2020, which leads to the end of free movement with new immigration rules coming into force. These UK Government immigration rules are effective since 1st of January of 2021. The new rules require companies operating in UK to take new measures in respect to customs declarations, product certification, immigration, etc.

Nowadays, the main Group operations related to the UK market are the following:

- Currently there is no significant pipeline of UK onshore projects due to potential government restrictions to the support to new onshore developments. Several projects are still in the sales phase where Brexit risks can be covered in the contract negotiations. Projects in the Republic of Ireland continue but, as Ireland remains in the EU, no impacts are expected.

- Much of the Group´s current activity in the UK consists in the supply and installation of offshore projects.

- The SIEMENS GAMESA Group has made a major investment in manufacturing in the UK with the establishment of a primary production of offshore wind turbine blades on a site that is closely located to the Group's port facility. Now, the Group manufactures the current generation of blades for its offshore projects, which will be used on both UK and European projects, and thus commencing with exports from the factory. The factory currently employs over 800 people.

- The SIEMENS GAMESA Group also provides warranty services to new projects and long-term service of wind farm fleets for customers. With a major base in Newcastle upon Tyne, Service also operates a widely distributed workforce with satellite locations at offshore wind farms and onshore wind hubs across the UK.

Currently, there is a potential risk of non-compliance with the requirements laid out by the UK-EU TCA and new UK immigration rules may delay movement of goods through ports and/or prevent movement of people between EU and UK. The impacts could be, project and/or production delays due to resources (goods and people) held up, due to incomplete customs declaration and/or incorrect immigration approvals.

The Group has defined several action items to minimize the remaining risk from Post-Brexit, in particular:

- Building up of spare parts inventory and buying in advance materials for the Hull factory.
- Alternative import routes into Hull using northern ports in case of congestion at southern ports.
- Inserting a specific “BREXIT” clause in new contracts and reviewing the “change of law” clause in the older ones.
- Ensure the hiring of additional customs broker capacity.
- Reinforce the management of immigration processes hiring external expert advisors.
- Apply for Sponsorship Licence as a solution for movements of EU nationals into UK.

Based on the risk assessment and its mitigation, no significant risk on the recoverability of assets resulting from past investments in the UK is identified. In any case, no material impact on the Group´s total assets is expected. A close analysis and follow-up of the situations that could suppose a significant risk, and of the measures to be taken in this regard are performed on a regular basis through an established task force that continuously monitors the Post-Brexit process.

C. TRADE WAR BETWEEN THE UNITED STATES, CHINA AND THE EUROPEAN UNION

The SIEMENS GAMESA Group is exposed to risks relating to fluctuations in the prices of the commodities, as well as import tariffs for certain products in some countries that may affect the costs of the supply chain. These risks are mainly managed in the procurement process. Only in some cases, the SIEMENS GAMESA Group uses derivative instruments to mitigate these market price risks.

At the time of preparation of these Interim Condensed Consolidated Financial Statements, there is still significant uncertainty about the trade war between the United States, China and the EU. Several regions/countries (United States, UK, Germany, etc.) are introducing antidumping measures for some commodities, e.g. glass fiber fabrics, steel, etc. Additionally, the introduction of tariffs from the former Trump US administration is still pending but a relaxation is expected after the Biden administration has taken power, reducing the originally expected impact on the sourcing scenarios for some of the SIEMENS GAMESA Group´s main components. The Group has assessed the possible scenarios from the trade war, concluding that it will be able to reduce these risks by taking several risk mitigation measures including changes in its supply chain, transfer of costs to its clients, as well as request for exemptions to certain tariffs. A close analysis and follow-up are performed on a regular basis through the export control and customs and the purchasing departments. At the date of issuance of these Interim Condensed Consolidated Financial Statements no significant impacts, additional to those already included in previous years, are expected.

D. MANAGEMENT OF THE IBOR REFORM AND FINANCIAL RISKS ARISING AS A CONSEQUENCE OF THE REFORM

Due to the existing uncertainty during the transition period imposed by the IBOR Reform, the Group has started an action plan aimed at minimising any potential negative risk, identifying in first place the affected transactions, quantifying their notional value and reviewing the wording of the agreements.

The Group currently uses interest rate derivatives (interest rate swaps) as cash flow hedging instruments (Note 8), which are indexed to variable interest rates, specifically the Euribor. Equally, some of the Group´s bank financing as of March 31, 2021 refers to Euribor.

As of March 31, 2021, the Group has multicurrency financing lines which have no drawn amounts with an aggregated limit of EUR 2,385 million. In case the Group dispose these amounts in United States dollars, the interest rate would be Libor-dollar. Nevertheless, the current strategy of the Group is to dispose the financial debt in the local currency of the country of the company that is disposing it.

Once the authorities make any progress on the IBOR indices, the Group will make the appropriate contractual amendments so as to include the new replacement reference interest rate in its financing contracts.

6. Cash and other cash equivalents

The breakdown of "Cash and cash equivalents" as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	03.31.2021	09.30.2020
Cash in euros	684,552	657,394
Cash in foreign currency	767,371	867,123
Liquid assets	63,453	97,276
Total	**1,515,376**	**1,621,793**

The heading "Cash and cash equivalents" includes mainly the Group's cash and short-term bank deposits with an initial maturity of three months or less. "Cash and cash equivalents" accrue interests at market interest rates. There are no restrictions on the use of these balances.

The liquid assets maturing in less than three months are denominated in foreign currency.

7. Financial instruments by category

A. COMPOSITION AND BREAKDOWN OF OTHER FINANCIAL ASSETS

The breakdown of "Other financial assets" of the SIEMENS GAMESA Group as of March 31, 2021 and September 30, 2020, presented by nature and category for measurement purposes, is the following:

Thousands of euros		03.31.2021		
Other financial assets: Nature / Category	**Note**	**Credits, receivables and others**	**Derivatives**	**Total**
At fair value through Profit or Loss		-	-	-
At fair value through Other Comprehensive Income		-	-	-
At amortised cost		128,016	-	128,016
Hedge derivatives	8	-	55,825	55,825
Other derivatives	8	-	68,548	68,548
Short-term / current		**128,016**	**124,373**	**252,389**
At fair value through Profit or Loss	15	28,247	-	28,247
At fair value through Other Comprehensive Income		-	-	-
At amortised cost	15	61,451	-	61,451
Hedge derivatives	8 and 15	-	32,480	32,480
Other derivatives	8 and 15	-	98,462	98,462
Long-term / non-current		**89,698**	**130,942**	**220,640**
Total		**217,714**	**255,315**	**473,029**

Thousands of euros		09.30.2020		
Other financial assets: Nature / Category	Note	Credits, receivables and others	Derivatives	Total
At fair value through Profit or Loss		-	-	-
At fair value through Other Comprehensive Income		-	-	-
At amortised cost		117,492	-	117,492
Hedge derivatives	8	-	33,595	33,595
Other derivatives	8	-	60,990	60,990
Short-term / current		**117,492**	**94,585**	**212,077**
At fair value through Profit or Loss	15	28,020	-	28,020
At fair value through Other Comprehensive Income		-	-	-
At amortised cost	15	88,883	-	88,883
Hedge derivatives	8 and 15	-	17,535	17,535
Other derivatives	8 and 15	-	100,135	100,135
Long-Term / non-current		**116,903**	**117,670**	**234,573**
Total		**234,395**	**212,255**	**446,650**

Other financial assets at amortised cost

Short-term / current

On March 17, 2020, the SIEMENS GAMESA Group reached an agreement with Areva Energies Renouvelables SAS and Areva S.A., (hereinafter, “Areva”) with the purpose of settling all the disputes, duties and liabilities as well as any past, present and future claims of the parties.

The Settlement Agreement established that, as consideration for the account receivable that the Group company Adwen Offshore, S.L.U. had at the date of the agreement, it was no longer obliged to repay any principal, interest or other amounts related to the outstanding Shareholder Loan with Areva and that such Shareholder Loan was hereby terminated. Furthermore, Areva agreed to pay to Adwen Offshore, S.L.U. an amount of EUR 72.4 million, payable in two equal instalments on or before January 31, 2021 and on or before December 31, 2021, respectively. During the first 6-month period of fiscal year 2021, the instalment payable on or before January 31, 2021 has been collected, remaining outstanding the other instalment payable on or before December 31, 2021 which is booked under “Other current financial assets” of the Consolidated Balance Sheet. Such amounts have been booked net of the corresponding discount effect and of the application of the credit risk and expected loss model in accordance with IFRS 9.

As a result, the SIEMENS GAMESA Group recognized an income of EUR 61.1 million in the heading “Cost of sales” of the Consolidated Statement of Profit and Loss for the 6-month period ended March 31, 2020. During the first 6-months of fiscal year 2021 and after updating the discount effect and the application of the credit risk and expected loss model, the SIEMENS GAMESA Group has recognized an additional income of EUR 8.3 million under the heading “Cost of sales” of the Consolidated Statement of Profit and Loss.

Long-term / non-current

As of March 31, 2021 and September 30, 2020, the amount included under the heading at amortised cost in non-current financial assets is mainly related to a deposit in amount of EUR 50 million used as guarantee for the transfer to a third party of the derivatives portfolio held with the SIEMENS Group, whose remaining maturity is 4.5 years.

B. COMPOSITION AND BREAKDOWN OF FINANCIAL DEBT AND OTHER FINANCIAL LIABILITIES

The breakdown of “Financial debt” and “Other financial liabilities” of the Group as of March 31, 2021 and September 30, 2020, presented by nature and category for measurement purposes, is the following:

Thousands of euros		03.31.2021		
Financial debt and Other financial liabilities: Nature / Category	**Note**	**Payable financial liabilities**	**Derivatives**	**Total**
Debt with financial institutions and other obligations (*)	16	355,944	-	355,944
Lease liabilities (*)		250,942	-	250,942
Hedge derivatives	8	-	28,934	28,934
Other derivatives	8	-	73,174	73,174
Other financial liabilities		43,001	-	43,001
Short-term / current		**649,887**	**102,108**	**751,995**
Debt with financial institutions and other obligations (*)	16	1,089,037	-	1,089,037
Lease liabilities (*)		590,527	-	590,527
Hedge derivatives	8	-	27,760	27,760
Other derivatives	8	-	76,551	76,551
Other financial liabilities		7,145	-	7,145
Long-term / non-current		**1,686,709**	**104,311**	**1,791,020**
Total		**2,336,596**	**206,419**	**2,543,015**

(*) Included within “Financial debt” in the Consolidated Balance Sheet.

Thousands of euros		09.30.2020		
Financial debt and Other financial liabilities: Nature / Category	**Note**	**Payable financial liabilities**	**Derivatives**	**Total**
Debt with financial institutions and other obligations (*)	16	319,050	-	319,050
Lease liabilities (*)		115,263	-	115,263
Hedge derivatives	8	-	22,758	22,758
Other derivatives	8	-	68,408	68,408
Other financial liabilities		35,500	-	35,500
Short-term / current		**469,813**	**91,166**	**560,979**
Debt with financial institutions and other obligations (*)	16	740,521	-	740,521
Lease liabilities (*)		495,574	-	495,574
Hedge derivatives	8	-	35,495	35,495
Other derivatives	8	-	79,025	79,025
Other financial liabilities		11,804	-	11,804
Long-Term / non-current		**1,247,899**	**114,520**	**1,362,419**
Total		**1,717,712**	**205,686**	**1,923,398**

(*) Included within “Financial debt” in the Consolidated Balance Sheet.

8. Derivative financial instruments

The SIEMENS GAMESA Group uses derivative financial instruments to hedge the risks to which its activities, transactions and future cash flows are exposed, mainly due to foreign currency and interest rate risk.

The different categories of financial instruments are grouped in categories from 1 to 3, depending on the fair value measurement system as explained in Note 3.B of the Consolidated Financial Statements for the year ended September 30, 2020. All the financial instruments of the Group are grouped in category 2. In such financial instruments, the effects of discounting have not been significant.

There have been no transfers between the categories of assets at fair value during the 6-month periods ended March 31, 2021 and 2020.

The SIEMENS GAMESA Group uses foreign currency hedging derivatives to mitigate the possible volatility effect of exchange rate fluctuations on future cash flows from transactions and loans in currencies other than the functional currency of the respective companies. In addition, the SIEMENS GAMESA Group designates hedges for the exchange rate risk deriving from certain intragroup monetary transactions carried out by companies with different functional currencies. As of March 31, 2021, and September 30, 2020 the total nominal value hedged by exchange rate hedges is as follows:

	Thousands of euros	
Currency	**03.31.2021**	**09.30.2020**
Danish krone	3,912,967	3,853,732
Chinese yuan	673,579	640,980
Swedish krona	538,364	296,375
Sterling pound	419,252	286,170
Norwegian krone	411,815	430,157
Taiwan dollar	393,227	475,208
United States dollar	329,826	373,838
Australian dollar	131,963	60,375
Mexican peso	105,722	2,333
Japanese yen	75,408	84,495
Brazilian real	72,633	77,914
Canadian dollar	65,618	870
Polish zloty	44,134	54,445
New Zealand dollar	28,549	20,870
Russian ruble	20,323	7,828
Chilean peso	18,842	13,771
Indian rupee	14,498	30,158
Egyptian pound	11,670	16,670
Uruguayan peso	11,000	2,000
Romanian leu	9,359	17,552
Moroccan dirham	8,000	8,000
Turkish lira	891	17,089
Other currencies	22,758	22,176
Total	**7,320,398**	**6,793,006**

In addition, the SIEMENS GAMESA Group has interest rate hedges to reduce the effect of changes in interest rates on future cash flows of loans linked to variable interest rates. As of March 31, 2021, and September 30, 2020, the nominal value of the liabilities covered by interest rate hedges amounts to EUR 500,000 thousand.

The main features of the interest rate hedges are as follows:

	Hedge estimated maturity (nominal value in thousand euros)	
03.31.2021	**Short-term**	**Long-term**
Interest rate hedges	-	500,000

	Estimated cash-flows in the period (thousand euros)	
03.31.2021	**Short-term**	**Long-term**
Interest rate hedges	(190)	(143)

	Hedge estimated maturity (nominal value in thousand euros)	
09.30.2020	**Short-term**	**Long-term**
Interest rate hedges	-	500,000

	Estimated cash-flows in the period (thousand euros)	
09.30.2020	**Short-term**	**Long-term**
Interest rate hedges	(190)	(240)

Financial assets´ impairment

During the 6-month periods ended March 31, 2021 and 2020, no significant financial asset impairments have been detected.

9. Customer contracts

The breakdown of the balances of the Consolidated Balance Sheet related to contracts with customers as of March 31, 2021 and as of September 30, 2020, is the following:

Thousands of euros	03.31.2021	09.30.2020
Contract assets	1,463,604	1,537,953
Contract liabilities	3,237,284	3,170,912 (*)

(*) Adjusted figure as of September 30, 2020 (Note 2.E).

As of March 31, 2021, and as of September 30, 2020, amounts expected to be settled after twelve months are EUR 23,113 thousand and EUR 5,107 thousand, respectively, for “Contract assets” and EUR 802,804 thousand and EUR 1,169,770 thousand, respectively, for “Contract liabilities”.

10. Inventories

The breakdown of “Inventories” as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	03.31.2021	09.30.2020
Raw materials and supplies	1,036,994	1,025,966
Work in progress	573,143	514,891
Finished goods	311,093	359,826
Advances to suppliers	321,113	230,686
Inventory write-downs	(356,642)	(311,232)
Total	**1,885,701**	**1,820,137**

A significant part of the Group's inventories are recorded under the heading raw materials and supplies, and mainly comprise raw materials and consumables dedicated to the manufacture of wind turbines and the construction of wind farms in the Wind Turbine segment, as well as supplies and consumables necessary to carry out maintenance tasks in the Operation and Maintenance segment. Within finished products, there are fundamentally those components such as nacelles, blades, transformers, among others, necessary to meet the commitments that the group has for the supply of spare parts for existing operation and maintenance contracts in the order backlog, as well as to cover the needs for spare parts estimated in its warranty provisions. Additionally, components for sale in the aftermarket, after the end of the maintenance contracts, are also recorded under this heading.

The Group's inventories are stored on the manufacturing sites, as well as in central distribution warehouses and in the different locations where the wind farms are located.

Provisions recorded as of March 31, 2021 and September 30, 2020 basically refer to the amount provisioned for the recoverable value of inventories, for technical, quantity and price risks.

During the 6-month period ended March 31, 2021, inventory allowances directly related to the restructuring plan of Cuenca and Somozas (Note 23) for an amount of EUR 4 million have been recorded and EUR 4 million related to the restructuring plan in India (Note 23). Additionally, a reassessment of marketability of inventories has resulted in a positive impact in a high double-digit million EUR amount. During the 6-month period ended March 31, 2020, inventory allowances directly related to the restructuring plan in India (Note 23) were recorded amounting to EUR 35 million.

11. Goodwill

The carrying amount of “Goodwill” is as follows:

Thousands of euros	Balance at 10.01.2020	Business combinations	Currency translation differences	Balance at 03.31.2021
Cost	4,594,012 (*)	-	49,443	4,643,455
Accumulated impairment losses	(31,626)	-	(1,488)	(33,114)
Total Goodwill	**4,562,386 (*)**	**-**	**47,955**	**4,610,341**

(*) Adjusted figure as of September 30, 2020 (Note 2.E).

Thousands of euros	Balance at 10.01.2019	Business combinations (Notes 1.B and 4)	Currency translation differences	Balance at 09.30.2020
Cost	4,776,381	86,247 (*)	(268,616)	4,594,012 (*)
Accumulated impairment losses	(32,228)	-	602	(31,626)
Total Goodwill	**4,744,153**	**86,247 (*)**	**(268,014)**	**4,562,386 (*)**

(*) Adjusted figure as of September 30, 2020 (Note 2.E).

As consequence of the business combinations described in Notes 1.B and 4, an increase in “Goodwill” has been recorded in an amount of EUR 86 million at acquisition date.

The “Goodwill” impairment test is performed at the segment level, Wind Turbines and Operation and Maintenance. The SIEMENS GAMESA Group considers that its CGUs (Cash Generating Unit) correspond to its segments (Wind Turbines and Operation and Maintenance), since they are the smallest identifiable groups of assets that generate cash flows independently and that the Group monitors, fundamentally because it centrally manages its global manufacturing footprint and global supply chain, to serve global customer accounts, which operate transversally both in regions and in product types. Such segments are consistent with the segments identified in Note 19.

The impairment analysis policies applied by the Group for “Goodwill” and intangible assets in particular, are described in Notes 3.G and 3.J of the Consolidated Financial Statements for the year ended September 30, 2020.

As of March 31, 2021, there are no significant changes to the estimates set out in Note 13 of the Consolidated Financial Statements for the year ended September 30, 2020 with respect to the recovery of the “Goodwill” that could negatively affect the segments.

As indicated in Note 5.A on COVID-19, there is currently no further material effect expected in fiscal year 2021 beyond the considerations already included due to events which already occurred. However, at the moment of preparation of these Interim Condensed Consolidated Financial Statements, there is still a significant degree of uncertainty on how the pandemic will develop.

12. Other intangible assets

A. MOVEMENTS FOR THE YEAR

During the 6-month periods ended March 31, 2021 and 2020, the main increase in the capitalised development costs is due to the development of new wind turbine models, software and the optimization of the components´ performance for an amount of EUR 89 million and EUR 83 million, respectively. These additions take place mainly in Denmark and Spain amounting to EUR 55 million and EUR 33 million, respectively, during the 6-month period ended March 31, 2021 and amounting to EUR 51 million and EUR 31 million, respectively, during the 6-month period ended March 31, 2020.

Non-capitalised research and development expenses for the 6-month periods ended March 31, 2021 and 2020 amounted to EUR 154 million and EUR 102 million, respectively.

During the 6-month periods ended March 31, 2021 and 2020 there have been no significant changes to the estimates with respect to the recoverability of the capitalized development costs included in the Consolidated Financial Statements for the year ended September 30, 2020 and 2019.

B. ACQUIRED TECHNOLOGY, CUSTOMER RELATIONSHIPS AND ORDER BACKLOG

Merger of Siemens Wind Power Business with Gamesa (fiscal year 2017)

Acquired technology includes technologies identified in the SIEMENS GAMESA Merger valued on platform basis amounting to EUR 478 million as of March 31, 2021 (EUR 561 million as of September 30, 2020). The fair value of technology identified at the Merger effective date amounted to EUR 1,147 million. The remaining useful life for these intangible assets, depending on the different platform types, is between 1 and 16 years (in average 4.51 years).

The fair value of customer relationships identified in the SIEMENS GAMESA Merger amounted at the Merger effective date to EUR 958 million. The remaining useful life depends on the business segment for which the customer relationship has been identified: 2 years on average for the Wind Turbine segment and 15.91 years on average for the Operation and Maintenance segment.

Furthermore, an order backlog amounting to EUR 385 million was identified at the Merger effective date. The remaining useful life depends on the individual contracts and is between 6.75 and 15.75 years (13.46 years in average) for the Operation and Maintenance segment (the ones that refer to the Wind Turbines segment are fully amortized as of September 30, 2020).

The carrying amount of customer relationships and order backlog as of March 31, 2021, excluding the amounts related to the acquisition of the European Onshore Services business of Senvion, is EUR 622 million (EUR 644 million as of September 30, 2020).

Acquisition of Senvion European Onshore Services of Senvion (fiscal year 2020)

Additionally, as explained in Note 4, the line item “Other intangible assets” includes the fair value identified in the business combination of the European Onshore Services business of Senvion for the customer relationships and the order backlog for an amount of EUR 37 million (Note 2.E) and EUR 110 million, respectively. The average remaining useful life is of 15 years for the customer relationships and of 9 years for the order backlog, and all together have been allocated to the Operation and Maintenance segment.

The carrying amount of customer relationships and order backlog as of March 31, 2021 related to the acquisition of the European Onshore Services business of Senvion, is EUR 130 million once the amortization of the period has been deducted (EUR 136 million as of September 30, 2020).

C. COMMITMENTS FOR THE ACQUISITION OF OTHER INTANGIBLE ASSETS

As of March 31, 2021, and September 30, 2020, the SIEMENS GAMESA Group has no significant contractual commitments for the acquisition of other intangible assets.

13. Property, plant and equipment

A. MOVEMENTS FOR THE YEAR

The main additions for the 6-month period ended March 31, 2021 mainly take place in Denmark, France and Germany. They mainly correspond to the SIEMENS GAMESA Group lease contracts (mainly vessels leasing), to a new manufacturing plant in France, as well as to improvements in different factories and prototypes in Denmark and ordinary maintenance investments in different countries. The additions for the 6-month period ended March 31, 2020 mainly take place in Denmark, Spain, United States, UK and Mexico and correspond mainly with the recognition of lease contracts and to normal maintenance capital expenditure.

During the 6-month period ended March 31, 2021 impairment losses mainly related to the closure of the Somozas and Cuenca´s plants in Spain have been recorded in an amount of EUR 2 million (Note 23). During the 6-month period ended March 31, 2020 impairment losses of “Property, plant and equipment”, directly related to the restructuring plan in India (Note 23) were recognized amounting to EUR 3 million.

B. COMMITMENTS FOR THE ACQUISITION OF ASSETS

As of March 31, 2021 and September 30, 2020, the SIEMENS GAMESA Group companies have “Property, plant and equipment” purchase commitments amounting approximately to EUR 296 million and EUR 271 million, respectively, mainly related to production facilities for new developments of wind farm installations and its components.

14. Investments accounted for using the equity method

The breakdown of the investments in associates of the SIEMENS GAMESA Group as of March 31, 2021 and September 30, 2020 is as follows:

		Thousands of euros	
Company	**Shareholding %**	**03.31.2021**	**09.30.2020**
Windar Renovables, S.L. and subsidiaries	32%	67,139	66,311
Other	-	41	42
Total		**67,180**	**66,353**

The changes occurred in the 6-month periods ended March 31, 2021 and 2020 under this heading in the Consolidated Balance Sheet is as follows:

	Thousands of euros
Balance at 10.01.2020	**66,353**
Result for the 6-month period ended March 31, 2021	1,317
Other	(490)
Balance at 03.31.2021	**67,180**

	Thousands of euros
Balance at 10.01.2019	**70,876**
Result for the 6-month period ended March 31, 2020	(1,019)
Other	420
Balance at 03.31.2020	**70,277**

A. FINANCIAL INFORMATION RELATED TO JOINT VENTURES

During the 6-month period ended March 31, 2021, the SIEMENS GAMESA Group has not held any participation in joint ventures.

As detailed in the Note 16 of the Consolidated Financial Statements for the year ended September 30, 2020, the company Nuevas Estrategias de Mantenimiento, S.L., in which the SIEMENS GAMESA Group had a 50% stake, split off its branch of activity related to the energy activity, by means of a block transfer of assets and liabilities associated with said activity to the newly incorporated Siemens Gamesa Renewable Energy Digital Services, S.L. Subsequently, the SIEMENS GAMESA Group acquired the remaining 50% of the said company and at the same time, sold its 50% stake in Nuevas Estrategias de Mantenimiento, S.L.

During the 6-month period ended March 31, 2020, no dividends were received from this company.

B. FINANCIAL INFORMATION RELATED TO ASSOCIATED COMPANIES

The summarised financial information as of March 31, 2021 and September 30, 2020 (at 100% and before the intercompany eliminations) related to the most significant associated companies accounted for using the equity method is as follows:

	Thousands of euros	
Windar Renovables, S.L. and subsidiaries	**03.31.2021**	**09.30.2020**
Total current assets	171,692	182,873
Total non-current assets	65,028	64,890
Total assets	**236,720**	**247,763**
Total current liabilities	106,844	110,837
Total non-current liabilities	16,219	29,200
Total equity	113,657	107,726
Parent company´s total equity	*97,628*	*95,041*
Non-controlling interests´ total equity	*16,029*	*12,685*
Total equity and liabilities	**236,720**	**247,763**

	Thousands of euros	
Windar Renovables, S.L. and subsidiaries	**03.31.2021**	**03.31.2020**
Profit and Loss information		
Income from ordinary activities	114,983	100,846
Net profit from continued operations	7,500	4,650
Net profit attributable to the parent company	*4,156*	*2,299*
Net profit attributable to non-controlling interests	*3,344*	*2,351*

During the 6-month periods ended March 31, 2021 and 2020, no dividends have been received from this company.

The book value of the investment in Windar Renovables, S.L. and subsidiaries as of March 31, 2021 and September 30, 2020 amounts EUR 67 million and EUR 66 million, respectively, and it includes the capital gain which arose at the moment of the acquisition of the investment in the associate (approximately EUR 35 million, representing the difference between the price paid and the share of the entity's book value at the date of the acquisition as of April 3, 2017).

15. Other non-current financial assets

The breakdown of "Other non-current financial assets" of the Consolidated Balance Sheet as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	Note	03.31.2021	09.30.2020
Derivatives	7.A and 8	130,942	117,670
Financial assets measured at fair value through Profit and Loss	7.A	28,247	28,020
Other concepts in non-current financial assets	7.A	61,451	88,883
Total other non-current financial assets		**220,640**	**234,573**

Financial assets measured at Fair Value through Profit and Loss

The detail of the most representative financial assets measured at fair value through Profit and Loss as of March 31, 2021 and September 30, 2020 is as follows:

	03.31.2021		09.30.2020	
Company	Thousands of euros	% of shareholding	Thousands of euros	% of shareholding
Wendeng Zhangjiachan Wind Power Co., Ltd.	10,229	40%	10,229	40%
Jianping Shiyingzi Wind Power Co., Ltd.	2,987	25%	2,987	25%
Beipiao CGN Changgao Wind Power Co., Ltd.	6,673	25%	6,673	25%
Beipiao Yangshugou Wind Power Co., Ltd	3,632	25%	3,632	25%
Datang (Jianping) New Energy Co., Ltd.	3,941	25%	3,941	25%
Other	785	Several	558	Several
Total	**28,247**		**28,020**	

As of March 31, 2021, and September 30, 2020, the SIEMENS GAMESA Group holds investments in various Chinese companies (wind farms) with ownership interests generally ranging from 25% to 40%. Despite their holding ownership interests are above 20%, the SIEMENS GAMESA Group's management considers that there is no significant influence in these companies since there is no power to participate in the decision-making process regarding the financial and operating policies of these companies. In general, the SIEMENS GAMESA Group takes part in the share capital of these companies with the sole objective of promoting relevant licences for the development of the windfarms and the construction and sale of wind turbines for those windfarms.

The financial instruments under this heading are classified in Category 3 and correspond to equity instruments that have been valued using valuation techniques in which some significant input is not based on observable market data. The unobservable market inputs used in estimating the fair value of these instruments include financial information, projections or internal reports, combined with other assumptions or available market data which, in general, for each type of risk, are obtained from organized markets, sector reports or data providers, among others. At valuation date, the discount rate range, understood as the weighted average cost of capital allocated to the business, has been 6-7%.

Sensitivity analysis

Sensitivity analysis is performed on assets included in Category 3, i.e. with significant inputs that are not based on observable market variables in order to obtain a reasonable range of possible alternative valuations. Based on asset types, methodology and availability of inputs, the Group reviews bi-annually the evolution of the main assumptions and their possible impact on the valuation and performs a complete update of these valuations annually. As of March 31, 2021, and 2020, there have been no changes that impact the valuation.

16. Debt with financial institutions and other obligations

A. SYNDICATED LOAN AND OTHER LOANS

The debt with financial institutions and other obligations (Note 7.B) as of March 31, 2021 and September 30, 2020 mainly relates to the multi-currency revolving credit facility and the loan signed as of May 30, 2018, amounting both to a total of EUR 2,500 million, replacing the EUR 750 million credit facility from 2017. In December 2019, SIEMENS GAMESA signed an amendment of that contract, modifying both the maturity and some of the lending banks. The facility included a fully drawn term loan tranche of EUR 500 million maturing in December 2022 (previous maturity in 2021) and a revolving credit line tranche of EUR 2,000 million maturing in 2024 (previous maturity in 2023) with two one-year extension options. In December 2020, SIEMENS GAMESA exercised the first option extending the credit tranche for another year, until December 2025. The cost associated with this extension due to transaction costs of approximately EUR 1 million, has been fully capitalized, since the extension does not imply a substantial modification in the terms of the contract.

As of March 31, 2021, and September 30, 2020, the EUR 500 million loan tranche is fully drawn. Such amounts have been recorded, in each case, after the deduction of the transaction costs. This loan may be used for general corporate purposes and to refinance outstanding debt. The syndicated loan interest rate is Euribor plus a market spread.

In January 2020, SIEMENS GAMESA signed two loans amounting in total EUR 240 million, both with maturity in January 2023, accruing a fixed interest rate of 0.35% mainly for the financing of the Senvion business acquisitions (Notes 1.B and 4). As of March 31, 2021 and September 30, 2020, these loans are fully drawn.

On November 30, 2020, SIEMENS GAMESA has signed a loan of EUR 300 million with the European Investment Bank (hereinafter, “EIB”). As of December 31, 2020, EUR 150 million were drawn. As of March 31, 2021, the loan was fully drawn. The loan can be used to fund the research and development activities of the company.

On February 11, 2021, a second loan with the same purpose mentioned before has been signed with the EIB for a total of EUR 50 million, which was fully drawn as of March 31, 2021.

Both loans mature on the fifth anniversary of their signature and accrue a five-year base fixed rate plus a spread subject to standard leverage ratios (quarterly defined). Both, the base interest, defined at signature date, and the spread subject to ratios, are in accordance with market conditions.

B. CREDIT FACILITIES

During the 6-month period ended March 31, 2021, the SIEMENS GAMESA Group has signed new credit lines in Indian rupees for an amount equivalent to EUR 47 million (EUR 140 million during fiscal year 2020). As of March 31, 2021, the SIEMENS GAMESA Group has drawn amounts from bilateral credit lines in India, for an amount of EUR 287 million accruing an average interest rate of 6% and EUR 273 million during 2020, accruing an average interest rate of around 8%. All credit facilities of SIEMENS GAMESA in India mature one year after its signature.

During the 6-month period ended March 31, 2021, SIEMENS GAMESA has not signed new bilateral credit lines in euros (EUR 375 million during 2020, accruing an average interest rate of 0.82%). As of March 31, 2021, and September 30, 2020, the Group has not drawn any amount of these existing credit lines.

In addition, during the 6-month period ended March 31, 2021, the SIEMENS GAMESA Group signed new credit lines in Egyptian pounds for an amount of EUR 16 million (EUR 0 million during 2020), has not signed new credit lines in United States dollars (EUR 2 million during 2020) neither in South African rand (EUR 5 million during 2020). As of March 31, 2021, and September 30, 2020, the Group has drawn amounts out of these and other existing credit lines (mainly in Turkey) for an amount of EUR 34 million and EUR 25 million, respectively.

C. INTEREST-FREE ADVANCES

As of March 31, 2021 and September 30, 2020, the heading “Financial Debt” (current and non-current) also includes EUR 12 million and EUR 15 million, respectively, of interest-free advances granted to Siemens Gamesa Renewable Energy Eólica, S.L.U., Siemens Gamesa Renewable Energy Innovation & Technology, S.L.U., Gamesa Energy Transmission, S.A.U., Gamesa Electric, S.A.U. and Siemens Gamesa Renewable Energy Digital Services, S.L. by the Spanish Ministry of Science and Technology and other public agencies for financing R&D projects, which are refundable in 7 or 10 years, after a three-year grace period.

D. OTHER INFORMATION

As of March 31, 2021, the SIEMENS GAMESA Group companies have been granted loans and have drawn from credit facilities that accounted for 32% of the total financing granted to them maturing between 2021 and 2029 (25% as of September 30, 2020 maturing between 2020 and 2029) and bearing a weighted average interest rate at Euribor plus a market spread. The weighted average interest rate of the average debt for the 6-month period ended March 31, 2021 is approximately 2.96% (4.45% for the year ended September 30, 2020). The weighted average interest rate of the outstanding debt as of March 31, 2021 is approximately 2.91% (4.02% as of September 30, 2020).

The fair value, taking into consideration the counterparty credit risk, of bank borrowings as of March 31, 2021 and September 30, 2020 is similar to their book value since the debt is either subject to variable interest rates and market spreads, or subject to fixed rates that are at market levels.

The balance of unmatured receivables assigned to non-recourse factoring transactions as of March 31, 2021, amounted to EUR 396 million (EUR 466 million as of September 30, 2020). The average amount of factored receivables during the 6-month period ended March 31, 2021 has been EUR 307 million (EUR 210 million for the year ended September 30, 2020).

17. Provisions

The breakdown of current and non-current provisions as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	03.31.2021	09.30.2020
Current provisions		
Warranties	525,626	574,554 (*)
Order related losses and risks and others	146,631	140,715 (*)
Total current provisions	**672,257**	**715,269 (*)**
Non-current provisions		
Warranties	1,208,075	1,280,146 (*)
Order related losses and risks and others	179,664	163,128 (*)
Total non-current provisions	**1,387,739**	**1,443,274 (*)**
Total	**2,059,996**	**2,158,543 (*)**

(*) Adjusted figures as of September 30, 2020 (Note 2.E).

The moment of recognition of the provisions and the type of provisions are disclosed in Notes 3.K and 19 of the Consolidated Financial Statements for the year ended September 30, 2020.

Warranties

The change in these provisions during the 6-month periods ended March 31, 2021 and during the fiscal year 2020 is fundamentally due to the charges and reversals in the normal course of the business, the result of recurring re-estimation of warranty provisions (update of failure rates, expected costs and resolution of costumer claims, among others, due to lower product failure rates and lower maintenance costs compared to those initially expected), as well as the application of the provisions to its intended purpose.

Order related losses and risks

The balance as of March 31, 2021 and September 30, 2020 includes the expected losses due to delays and extra-costs in the execution of certain wind farm projects. It also includes, among others, EUR 97 million and EUR 96 million, respectively, for the expected losses of onerous contracts signed in previous years by a SIEMENS GAMESA Group subsidiary (ADWEN) for the construction and subsequent maintenance of an offshore wind farm in northern Europe.

Others

The Group's legal advisors and the Company consider that the provisions recognized for other purposes are sufficient and that the outcome of the proceedings and ongoing claims will not have a material effect on the Consolidated Financial Statements for the years in which they would be settled.

18. Equity of the parent company

A. ISSUED CAPITAL

The SIEMENS GAMESA Group's issued capital as of March 31, 2021 and September 30, 2020 amounts to EUR 115,794 thousand being composed of 681,143,382 ordinary shares of EUR 0.17 of nominal value each, represented by means of annotations into account, fully subscribed and disbursed.

According to information of the Company, the shareholder structure of SIEMENS GAMESA as of March 31, 2021 and September 30, 2020 is as follows:

		% shareholding	
Shareholders	**Note**	**03.31.2021**	**09.30.2020**
SIEMENS ENERGY AG (*)	1.D	67.071%	67.071%
BlackRock Inc. (**)		3.431%	-%
Other (***)		29.498%	32.929%
Total		**100.000%**	**100.000%**

(*) 67.071% through Siemens Energy Global GmbH & Co. KG (formerly named Siemens Gas & Power GmbH & Co. KG).

(**) Dated November 13, 2020, BlackRock Inc. communicated to the CNMV its stake of 3.070% in shares and 0.361% through financial instruments, and all of this correspond to funds, accounts and portfolios managed by investment managers under the control of BlackRock Inc. On April 19, 2021, it notified to the CNMV that since April 19, 2021, its stake is less than 3%. As this shareholder is not related to the SIEMENS GAMESA Group pursuant to IAS 24, these Condensed Consolidated Interim Financial Statements do not include a breakdown of the balances and transactions with it.

(***) Includes all shareholders with an ownership stake of less than 3%, who are not considered as significant shareholders according to the article 32 of the Royal Decree 1362/2007 of October 19 on shareholders required to notify their stake due to the residence in a tax haven or in a country of 0 taxation or with no effective exchange of tax information.

SIEMENS GAMESA's shares are listed in the IBEX 35 through the Automated Quotation System (*Mercado Continuo*) at the Bilbao, Madrid, Barcelona and Valencia Stock Exchanges.

The credit rating of the SIEMENS GAMESA Group by different agencies is disclosed in Note 23.A of the Consolidated Financial Statements for the year ended September 30, 2020. During the 6-month period ended March 31, 2021, the following update has occurred:

Issuer rating of SIEMENS GAMESA(*)			
Agency	**Rating**	**Outlook**	**Date**
Fitch	BBB-	Stable	March 15, 2021

(*) Long-term: the above ratings may be revised, suspended or withdrawn by the rating agency at any time.

B. TREASURY SHARES, AT COST

The change in the heading "Treasury shares, at cost" within "Total equity" as a consequence of the transactions during the 6-month periods ended March 31, 2021 and 2020, is as follows:

	Number of shares	Thousands of euros	Average price
Balance at 10.01.2020	**1,625,869**	**(23,929)**	**14.718**
Acquisitions	-	-	-
Disposals	(549,884)	8,093	14.718
Balance at 03.31.2021	**1,075,985**	**(15,836)**	**14.718**

	Number of shares	Thousands of euros	Average price
Balance at 10.01.2019	**1,635,425**	**(21,616)**	**13.217**
Acquisitions	6,029,563	(82,232)	13.638
Disposals	(6,039,119)	79,919	13.234
Balance at 03.31.2020	**1,625,869**	**(23,929)**	**14.718**

The nominal value of the treasury shares acquired directly or indirectly by SIEMENS GAMESA, together with those already held by the SIEMENS GAMESA Group does not exceed 10% of the Issued capital neither during the 6-month period ended March 31, 2021 nor during the year ended September 30, 2020.

During the second quarter of 2021, SIEMENS GAMESA has delivered 549,884 own shares (Note 18.C) at an average cost of EUR 14.72 per share, as a consequence of the settlement of the first cycle of the Long-Term Incentive Plan 2018-2020. No other movement involving treasury shares has occurred during the period.

On July 10, 2017, SIEMENS GAMESA entered into a liquidity contract with Santander Investment Bolsa, which was communicated to the *CNMV* through a notice of a Significant Event on the same date. As of January 31, 2020, this contract was terminated, as communicated to *CNMV* through a notice of Significant Event, since its objectives of fostering the liquidity of the shares and favouring the consistency of the share quotation have been successfully achieved. Under this contract, during the period between October 1, 2019 and January 31, 2020, SIEMENS GAMESA acquired 6,029,563 own shares at the average price of EUR 13.64 per share, and sold 6,039,119 own shares at an average price of EUR 13.23 per share.

As of March 31, 2020, the difference between the cost and sales price, led to an increase of EUR 129 thousand recognized in “Total equity”.

C. LONG-TERM INCENTIVE

a) Long-Term Incentive Plan 2018-2020

The General Shareholders' Meeting held on March 23, 2018 approved a Long-Term Incentive Plan for the period between 2018 and 2020, which includes the delivery of shares of the Company linked to the achievement of certain strategic objectives after measurement periods of 3 years. This Long-Term Incentive Plan is addressed to the Chief Executive Officer, Top Management, certain Managers and employees of SIEMENS GAMESA and, where appropriate, of subsidiaries of the SIEMENS GAMESA Group.

The Plan has a duration of 5 years divided into three independent cycles with a measurement period of 3 years each.

The settlement period of the Plan will fall within fiscal years 2021, 2022 and 2023. The shares will be delivered, as appropriate, within sixty calendar days from the date on which the Company’s Board of Directors issues the Financial Statements for the relevant period, in order to determine the degree of achievement of the objectives for each cycle (“Delivery Date”). The Plan will end on the Delivery Date for cycle FY2020 (i.e. following the preparation of the 2022 Financial Statements).

The Plan is addressed to a maximum of 300 beneficiaries, and the designation of an individual as a beneficiary of a Plan cycle will not necessarily entitle the participation in other Plan cycles.

The Plan could not exceed, as a maximum, the delivery of a total of 5,600,000 shares, which represents a 0.82% of SIEMENS GAMESA’s capital and was calculated considering the potential inclusion of additional beneficiaries. The Company will allocate shares of treasury stock to cover the Plan or otherwise meet the commitments derived from the Plan with a financial instrument that provides adequate coverage. As a result of the amendments to the Plan for the second and third cycles, the total number of shares allocated to the Plan has increased to the limit of 7,560,000 shares, which represent 1.1% of the share capital of SIEMENS GAMESA.

For all 3 cycles, the delivery of shares is subject to both the fulfilment of a service condition as well as the fulfilment of several performance vesting conditions. In particular, such performance vesting conditions include both market-related conditions and non-market conditions.

First cycle of the Plan

In accordance with the Plan Rules of the first cycle of the Long-Term Incentive Plan and considering the degree of achievement of the applicable conditions, during the first 6-month period of fiscal year 2021, the first cycle was settled with the delivery of 549,884 shares (Note 18.B) to the 162 eligible beneficiaries.

With respect to the first cycle, the SIEMENS GAMESA Group has recorded the rendering of services from the beneficiaries relating to the incentive payable in shares as staff costs on an accrual basis, accruing the estimate of the fair value at the grant date of the equity instruments assigned over the term of the Plan, which resulted in a debit amounting EUR 0.2 million and EUR 1.6 million, respectively, in the heading staff costs in the Consolidated Statement of Profit and Loss by nature for the 6-month periods ended March 31, 2021 and 2020, crediting the heading “Other reserves” under Equity in the accompanying Consolidated Balance Sheet.

The total accumulated cost accrued for the first cycle of this Incentive Plan, has been debited in the heading staff costs of the Consolidated Statement of Profit and Loss by nature during the period 2018-2021 in amount of approximately EUR 6.6 million. The total effective value (understood as the fair value at settlement), obtained by reference to the share price of the equity instruments to be delivered to the beneficiaries at the settlement date amounts to approximately EUR 20 million.

There have been no significant changes in the method and models of valuation used for the calculation, in the conditions for the settlement of the Plan, and in the number of beneficiaries included compared to those explained in the Note 23.F of the Consolidated Financial Statements for the year ended September 30, 2020.

Second cycle of the Plan

In the General Shareholders’ Meeting held on March 27, 2019, the modification of the Long-Term Incentive for the FY2019 and FY2020 cycles was approved.

The objective of this modification was to improve and to better align the Plan with the Group’s strategic priorities, like the L3AD2020 program. Finally, these improvements will eliminate the redundancies with the Short-Term Incentive System and will enforce the ownership culture within the Group.

With respect to the second cycle, the SIEMENS GAMESA Group has recorded the rendering of services from the beneficiaries relating to the incentive payable in shares as staff costs on an accrual basis, accruing the estimate of the fair value at the grant date of the equity instruments assigned over the term of the Plan, which resulted in a debit amounting EUR 3.5 million and EUR 3 million, respectively, in the heading staff costs in the Consolidated Statement of Profit and Loss by nature for the 6-month periods ended March 31, 2021 and 2020, crediting the heading “Other reserves” under “Total equity” in the accompanying Consolidated Balance Sheet.

There have been no significant changes in the method and models of valuation used for the calculation, in the conditions for the settlement of the Plan, and in the number of beneficiaries included compared to those explained in the Note 23.F of the Consolidated Financial Statements for the year ended September 30, 2020.

Third cycle of the Plan

With respect to the third cycle, the SIEMENS GAMESA Group has recorded the rendering of services from the beneficiaries relating to the incentive payable in shares as staff costs on an accrual basis, accruing the estimate of the fair value at the grant date of the equity instruments assigned over the term of the Plan, which resulted in a debit amounting EUR 2.2 million and EUR 1.3 million, respectively, in the heading staff costs in the Consolidated Statement of Profit and Loss by nature for the 6-month periods ended March 31, 2021 and 2020, crediting the heading “Other reserves” under “Total equity” in the accompanying Consolidated Balance Sheet.

There have been no significant changes in the method and models of valuation used for the calculation, in the conditions for the settlement of the Plan, and in the number of beneficiaries included compared to those explained in the Note 23.F of the Consolidated Financial Statements for the year ended September 30, 2020.

b) Long-Term Incentive Plan 2021-2023

The General Shareholders' Meeting held on March 17, 2021 has approved a Long-Term Incentive Plan for the period between 2021 and 2023, which includes the delivery of shares of the Company linked to the achievement of certain strategic objectives after measurement periods of three years. This Long-Term Incentive Plan is addressed to the Chief Executive Officer, Senior Executives, certain Directors and employees of the Company and, where appropriate, of subsidiaries of the SIEMENS GAMESA Group.

The Plan is divided into three independent cycles with a measurement period of three years each.

- Cycle FY2021: from October 1, 2020 to September 30, 2023.
- Cycle FY2022: from October 1, 2021 to September 30, 2024.
- Cycle FY2023: from October 1, 2022 to September 30, 2025.

The settlement period of the Plan will fall within fiscal years 2024, 2025 and 2026. The shares will be delivered, as appropriate, within sixty calendar days from the date on which the Company's Board of Directors issues the Financial Statements for the relevant period, in order to determine the degree of achievement of the targets for each cycle ("Delivery Date"). The Plan will end on the Delivery Date for Cycle FY2023 (i.e. following the preparation of the 2025 Consolidated Financial Statements).

The Plan is addressed to a maximum of 300 beneficiaries, and the designation of an individual as a beneficiary of a Plan cycle will not necessarily entitle the participation in other Plan cycles.

The Plan may not exceed, as a maximum, the delivery of a total of 3,938,224 shares, which represents 0.58% of SIEMENS GAMESA's share capital, and has been calculated considering the potential inclusion of additional beneficiaries. The Company will allocate shares of treasury stock to cover the Plan or otherwise meet the commitments derived from the Plan with a financial instrument that provides adequate coverage.

For all three cycles, the delivery of shares is subject to both the fulfilment of a service condition as well as the fulfilment of several performance vesting conditions. In particular, for cycle FY2021, such performance vesting conditions include both market-related conditions and non-market conditions based on the following:

- Total Shareholder Return (hereinafter, "TSR" – market condition) of SIEMENS GAMESA compared with the TSR of the company Vestas Wind System A/S ("Vestas").
- Earnings per Share ratio (hereinafter, "EPS" – non-market condition): degree of achievement of the averaged EPS values actually reached by SIEMENS GAMESA during the years of the Cycle, compared with the budgeted EPS in the business plan.
- Environmental, Social and Governance ("ESG" – non-market condition).

The number of employees entitled to the Plan´s first cycle amounts to 172. The cost of the plan will be recorded starting in the third quarter of fiscal year 2021, once the grant date of the incentive occurs.

c) SIEMENS GAMESA´s Share Matching Plan for employees

On February 20, 2020, the Board of Directors of SIEMENS GAMESA approved a Share Matching Plan for SIEMENS GAMESA employees around the world (Chief Executive Officer and Top Management are excluded).

This Share Matching Plan is an employee investment plan. For every 3 SIEMENS GAMESA shares acquired via the Plan and held during the holding period, the employee receives 1 additional share (so-called matching share) from SIEMENS GAMESA free of charge after a total of 2 years, subject to compliance with the further provisions of the Plan Rules. Employees participating in such plan invest via payroll and are subject to the conditions of rendering services to the SIEMENS GAMESA Group and at the same time holding the shares acquired under this Share Plan until the termination date of the Plan (2 years period).

The investment of the beneficiaries can range from a minimum of EUR 50 per annum to a maximum of 4% of their annual base salary. The overall limit approved by the Board of Directors for the matching shares to be delivered is EUR 4 million per year.

The SIEMENS GAMESA Group has valued the plan using the futures valuation method. The total estimated cost of the Plan has been established at EUR 2,325 thousand.

The SIEMENS GAMESA Group has recorded the rendering of services from the beneficiaries relating to the Share Matching Plan as staff costs on an accrual basis, accruing the estimate of the fair value of the equity instruments at grant date of the Plan, which resulted in a debit amounting EUR 97 thousand in the heading staff costs in the Consolidated Statement of Profit and Loss by nature for the 6-month period ended as of 31 March 2021 (EUR 0 thousand for fiscal year 2020), crediting the heading "Other reserves" under Equity in the Consolidated Balance Sheet as of March 31, 2021.

d) The SIEMENS GAMESA Group´s Recognition Share Program ("Your Recognition Shares") for employees

On February 20, 2020, the Board of Directors of SIEMENS GAMESA approved a Recognition Share Program ("Your Recognition Shares"). This program is an employee investment plan that gives to the eligible employees the right to receive a certain number of SIEMENS GAMESA shares free of charge, after a 2-year vesting period has expired.

The Stock awards are granted to employees with extraordinary performance. Other than rendering service to the SIEMENS GAMESA Group during the vesting period, there are no further performance criteria to be fulfilled.

The number of employees entitled to the plan amounts to 98.

The SIEMENS GAMESA Group has recorded the rendering of services from the beneficiaries relating to the Recognition Share Program as staff costs on an accrual basis, accruing the estimate of the fair value of the equity instruments at grant date of the Plan, which resulted in a debit amounting EUR 62 thousand in the heading staff costs in the Consolidated Statement of Profit and Loss by nature for the 6-month period ended as of 31 March 2021 (EUR 0 thousand for fiscal year 2020), crediting the heading "Other reserves" under Equity in the Consolidated Balance Sheet as of March 31, 2021.

D. DIVIDENDS PAID BY THE PARENT COMPANY

No dividends have been paid during the 6-month periods ended March 31, 2021 and 2020.

The General Shareholders' Meeting of SIEMENS GAMESA held on July 22, 2020 approved a dividend amounting to EUR 35.2 million, charged to the results of the annual period ended September 30, 2019. This dividend was paid on July 30, 2020.

E. CURRENCY TRANSLATION DIFFERENCES

The breakdown of the currency translation differences presented by main currencies, is as follows:

Thousands of euros	03.31.2021	09.30.2020
Indian rupee	466,129	473,827
United States dollar	113,541	110,783
Brazilian real	91,960	92,912
Mexican peso	59,817	75,501
Chinese yuan	34,866	71,614
Other currencies	11,902	23,686
Total currency translation differences	**778,215**	**848,323**

The changes in the currency translation differences are mainly due to the development of the exchange rate of the Chinese yuan and Mexican peso, being also consistent with the development of the rest of the exchange rates.

19. Financial reporting by segment

The reportable segments of the SIEMENS GAMESA Group are adapted to the operating principles of the business units and to the financial and management information used by the Board of Directors of the Group, being the following in 2021 and 2020:

- Wind Turbines (*)
- Operation and Maintenance

(*) Wind Turbines segment includes the manufacturing of wind turbine generators and the development, construction and sale of wind farms (onshore and offshore).

The segments are Wind Turbines and Operation and Maintenance, since the SIEMENS GAMESA Group is organisationally structured in this manner, and the internal information generated for the Board of Directors is also presented in this way.

A. INFORMATION BY SEGMENT

Revenue

The breakdown, by segment, of “Revenue” for the 6-month periods ended March 31, 2021 and 2020 is as follows:

Thousands of euros	03.31.2021	03.31.2020
Wind Turbines	3,801,212	3,442,451
Onshore	*2,215,237*	*2,264,918*
Offshore	*1,585,975*	*1,177,533*
Operation and Maintenance	829,622	761,730
Revenue	**4,630,834**	**4,204,181**

The performance obligations related to Wind Turbines and Operation and Maintenance are generally satisfied over time.

Net Income

The breakdown, by segment, of the contribution to the net income after tax for the 6-month periods ended March 31, 2021 and 2020 is as follows:

Thousands of euros	03.31.2021	03.31.2020
Continuing Operations		
Wind Turbines	(139,853)	(471,058)
Operation and Maintenance	134,805	123,720
Total results of operations by segment	**(5,048)**	**(347,338)**
Unassigned results (*)	(22,307)	(32,458)
Income tax expenses	(26,894)	40,464
Net income attributable to the parent company	**(54,249)**	**(339,332)**

(*) This item includes financial results, results attributable to non-controlling interests and income (loss) from investments accounted for using the equity method.

Structure costs, which support both segments and whose amount is subject to allocation among both segments, are allocated to each segment according to the contribution of each segment to the Group's consolidated turnover.

Financial expenses and income, the results attributable to non-controlling interests and the results from investments accounted for using the equity method and income tax expense have not been assigned to the operating segments because those concepts are jointly managed by the Group.

In accordance with IAS 34, income tax expense is recognized in interim periods based on the best estimate of the average weighted tax rate that the Group expects for the fiscal year (Note 3.B), corrected by the tax effect of elements that must be fully recognized in the interim period. Therefore, the average weighted rate estimated by the Group for the whole year ending September 30, 2021 is -52% and differs from the resulting average weighted tax rate for the 6-month period ended March 31, 2021 due to the reasons explained before. The average weighted tax rate estimated last year by the Group for the same period (6-month period ended March 31, 2020) was 11%.

B. GEOGRAPHICAL INFORMATION

The SIEMENS GAMESA Group currently operates in several geographical markets. The main areas are EMEA (including Spain), AMERICA and APAC. The main countries included in each of those areas are the following:

- EMEA: UK, Germany and Denmark
- AMERICA: United States, Brazil and Mexico
- APAC: Taiwan, India and China

In this sense, the most significant figures detailed by geographical area are the following:

Revenue

The breakdown, by geographical area, of "Revenue" for the 6-month periods ended March 31, 2021 and 2020 is as follows:

	03.31.2021		03.31.2020	
Geographical area	**Thousands of euros**	**%**	**Thousands of euros**	**%**
Spain	175,044	3.8%	320,971	7.6%
EMEA	2,226,823	48.1%	1,841,321	43.8%
AMERICA	1,140,396	24.6%	1,281,578	30.5%
APAC	1,088,571	23.5%	760,311	18.1%
Total	**4,630,834**	**100%**	**4,204,181**	**100%**

In the 6-month period ended March 31, 2021, the foreign countries where the "Revenue" are more than 10% of the total heading are United States with an amount of EUR 740,779 thousand and UK with an amount of EUR 642,778 thousand. In the 6-month period ended March 31, 2020, they were United States with a "Revenue" amount of EUR 922,570 thousand and Denmark EUR 473,395 thousand.

Total "Goodwill", "Other intangible assets" and "Property, plant and equipment"

There has not been a significant change in the total "Goodwill", "Other intangible assets" and "Property, plant and equipment" from the amount disclosed in the Note 25.B of the Consolidated Financial Statements for the year ended September 30, 2020.

20. Related party balances and transactions

All the balances between the consolidated companies and the effect of the transactions between them during the period are eliminated in the consolidation process. The breakdown of the balances with related parties which are not eliminated in the consolidation process as of March 31, 2021 and September 30, 2020 is as follows:

Thousands of euros	Note	03.31.2021 Contract Assets	Receivables	Other financial assets	Non-current financial debt	Current financial debt	Payables	Other financial liabilities	Contract liabilities
SIEMENS ENERGY Group	**1.D**	**-**	**4,502**	**-**	**-**	**-**	**38,103**	**-**	**-**
SIEMENS Group		-	2,645	166	-	-	33,559	284	-
Windar Renovables Group		-	24	-	-	-	34,554	-	-
VejaMate Offshore Project GmbH		9,554	295	-	-	-	-	-	37,206
Galloper Wind Farm Limited		18,137	-	-	-	-	-	-	17,983
Tromsoe Vind AS		-	5,989	-	-	-	-	-	12,720
Raudfjell Vind AS		-	8,633	-	-	-	-	-	-
Stavro Holding I AB		73,961	76	-	-	-	-	-	9,646
Others		-	-	-	-	-	3,131	-	-
Total		**101,652**	**22,164**	**166**	**-**	**-**	**109,347**	**284**	**77,555**

Thousands of euros	Note	09.30.2020 Contract Assets	Receivables	Other financial assets	Non-current financial debt	Current financial debt	Payables	Other financial liabilities	Contract liabilities
SIEMENS ENERGY Group	**1.D**	**-**	**631**	**-**	**3**	**67**	**8,121**	**-**	-
SIEMENS Group		-	30,857	8,827	3,870	1,592	244,230	1,894	-
Windar Renovables Group		-	323	-	-	-	7,586	-	-
VejaMate Offshore Project GmbH		12,843	3,900	-	-	-	-	-	34,952
Galloper Wind Farm Limited		20,866	-	-	-	-	-	-	19,956
ZeeEnergie C.V. Amsterdam		-	-	-	-	-	-	-	28,913
Buitengaats C.V. Amsterdam		-	-	-	-	-	-	-	28,913
OWP Butendiek GmbH & Co. KG		-	-	-	-	-	-	-	67,488
Tromsoe Vind AS		-	15,012	-	-	-	-	-	13,182
Stavro Holding I AB		66,995	-	-	-	-	-	-	7,793
Others		-	101	17,486	-	-	7,606	1,997	-
Total		**100,704**	**50,824**	**26,313**	**3,873**	**1,659**	**267,543**	**3,891**	**201,197**

The breakdown of the transactions with related parties which are not eliminated in consolidation process in the 6-month periods ended March 31, 2021 and 2020 is as follows:

		6-month period ended March 31, 2021		6-month period ended March 31, 2020 (*)	
Thousands of euros	**Note**	**Sales and services rendered**	**Purchases and services received**	**Sales and services rendered**	**Purchases and services received**
SIEMENS ENERGY Group	**1.D**	**-**	**76,449**	**-**	**-**
SIEMENS Group		294	150,246	1,134	260,732
Iberdrola Group (*)		-	-	340,048	2,357
Windar Renovables Group		18	22,814	120	19,549
VejaMate Offshore Project GmbH		13,627	-	4,729	33
Galloper Wind Farm Limited		6,175	-	14,484	189
ZeeEnergie C.V. Amsterdam		-	-	7,296	-
Buitengaats C.V. Amsterdam		-	-	7,296	-
OWP Butendiek GmbH & Co. KG		-	-	21,839	-
Tromsoe Vind AS		6,193	-	22,389	83
Raudfjell Vind AS		4,697	125	31,804	261
Orange Sironj Wind Power Private Limited		-	-	18,946	-
Stavro Holding I AB		39,831	1	30,494	-
Others		-	12,953	370	7,673
Total		**70,835**	**262,588**	**500,949**	**290,877**

(*) The transactions carried out with the Iberdrola Group are reported from October 1, 2019 to February 5, 2020 (Note 1.C).

All transactions with related parties have been carried out under market conditions.

A. TRANSACTIONS WITH THE SIEMENS GROUP

Goods and services purchased

On June 17, 2016, SIEMENS GAMESA and SIEMENS AG (hereinafter, "SIEMENS") signed a Strategic Alliance Agreement, relating to the framework for the supervision of the strategic relationship between the parties and which included, as part of the strategic partnership established, the intention of the parties to conclude the so called "Implementation Agreements".

One of such signed "Implementation Agreements" is the Strategic Supply Agreement by virtue of which SIEMENS became the strategic SIEMENS GAMESA supplier of gears, segments, and other products and services offered by SIEMENS for the wind power business. The award system set out therein ensures that the supplies will be carried under market conditions, as well as the involvement of and access to other suppliers. In the context of SIEMENS ENERGY Spin-off, SIEMENS GAMESA and SIEMENS signed in May 2020 an Extension and Amendment Agreement to the Strategic Supply Agreement (as further detailed below). In March 2021, the Flender group who was the supplier of gearboxes, segments and generators under the Strategic Supply Agreement ceased to be part of the Siemens Group and, since then, the goods and services that SGRE purchases to Flender group are therefore no longer related party transactions.

On March 31, 2017, SIEMENS GAMESA and SIEMENS entered into a Trademark and Name Use License Agreement by virtue of which SIEMENS GAMESA was entitled to use the SIEMENS brand during the period in which SIEMENS: (a) directly or indirectly holds more than 50.01% of SIEMENS GAMESA's share capital, or (b) holds representative shares of at least 40% of share capital, as long as SIEMENS holds the majority of Board of Director voting rights, with no shareholders which individually or jointly hold at least 15% of share capital. Accordingly, in the context of SIEMENS ENERGY Spin-Off, this Trademark and Name Use License Agreement has expired.

On May 4, 2017 SIEMENS GAMESA and SIEMENS signed a Framework Agreement concerning the relationship between the parties. In the context of SIEMENS ENERGY Spin-Off, this Framework Agreement is no longer in force.

On August 1, 2018, SIEMENS GAMESA and SIEMENS entered into an external services agreement (hereinafter, "ESA") (as amended in September 2019) by which SIEMENS provides procurement services enabling the SIEMENS GAMESA Group to benefit from collective bargaining power. The initial term of the ESA was 1 year for operational procurement services while the initial term for other procurement services was 2 years from effective date, both extendable for 2 additional years. ESA was as of September 2019 extended until end of July 2022, although certain services will terminate in March/April 2021 as a result of a termination notice issued by SIEMENS GAMESA to SIEMENS.

On August 20, 2018, SIEMENS GAMESA, through its subsidiary Siemens Gamesa Renewable Energy GmbH & Co. KG and SIEMENS entered into a contractual agreement (in the form of a memorandum of understanding) by which both parties cooperate in the development and deployment of thermal energy storage systems. The project is co-funded by the Federal Ministry of Economic Affairs and Energy of Germany.

On September 3, 2018, SIEMENS GAMESA, through its subsidiary Siemens Gamesa Renewable Energy LLC, and SIEMENS, through its subsidiary OOO Siemens Gas Turbine Technologies, entered into a contract manufacturing agreement for the assembly of wind turbines for the Russian market. The initial term was set to 3 years. On January 28, 2021 the manufacturing agreement was prolonged for fiscal year 2021.

On October 1, 2018, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides support on specific accounting related topics. This agreement has expired on September 30, 2020.

On January 1, 2019, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides support for administration of Intellectual Property related matters.

On April 1, 2019, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides licenses for Teamcenter software maintenance and original equipment manufacturer support utilized for managing the product development process. This agreement has been extended until September 30, 2021.

During the 6-month periods ended March 31, 2021 and 2020, the SIEMENS GAMESA Group has purchased supplies for the Wind Turbine construction from the SIEMENS Group, specifically from the SIEMENS divisions "Process Industries and Drives" and "Energy Management". In addition, the SIEMENS Group provided services to the SIEMENS GAMESA Group based on Transitional Service Agreements for IT services, tax services, selling support, human resources, legal, treasury services and corporate finance services, among others.

On October 1, 2019, SIEMENS GAMESA and SIEMENS entered into a service agreement by which SIEMENS provides support on manpower for United States onshore projects. On December 12, 2020, SIEMENS GAMESA and SIEMENS signed an extension of 2 years.

On October 1, 2019, SIEMENS GAMESA and SIEMENS entered into service agreements by which SIEMENS provides sales support and government affairs support. On October 1, 2020 the service agreement was renewed for fiscal year 2021.

During fiscal years 2021 and 2020, SIEMENS GAMESA and SIEMENS extended some of the existing office lease agreements and also new office lease agreements have been signed.

During fiscal years 2021 and 2020, SIEMENS GAMESA and SIEMENS extended several existing license agreements, and license maintenance and service agreements.

On May 20, 2020, SIEMENS GAMESA, SIEMENS and SIEMENS ENERGY signed an Umbrella Agreement, that serves as an "umbrella" for all agreements to be concluded between the parties in the context of SIEMENS ENERGY Spin-off. The following sets out the agreements covered for such Umbrella Agreement:

Agreements signed with SIEMENS

- Trademark and Name Use (Sub-) Licensing Agreement with a fixed initial term of 10 years for a worldwide, fully paid up right – and also obligation - to use the trademark and designation "SIEMENS" to SIEMENS GAMESA and as long as SIEMENS has a trademark licensing agreement with SIEMENS ENERGY and provided, inter alia, that SIEMENS ENERGY remains the controlling shareholder of SIEMENS GAMESA.

- Amendment to the Service Agreement regarding the use of SIEMENS´s cash management tool, in order to continue using that tool after the Spin-off.

- Amendment of the contractual conditions of the Guarantee Facility Agreements (hereinafter, "GFA") for the existing guarantee portfolio with SIEMENS to adapt to new conditions applicable for SIEMENS not being a majority shareholder of SIEMENS GAMESA. Essentially the agreement is continued until the expiration of the guarantees. Although the level of fees to be paid for the guarantees does increase especially during the first two years (compared to the period during which SIEMENS GAMESA was still part of the SIEMENS Group).

- To reinforce the supply chain an Extension and Amendment Agreement to the Strategic Supply Agreement for future supply of components and services from SIEMENS. The scope of the Strategic Supply Agreement includes, inter alia, the supply by SIEMENS to SIEMENS GAMESA of segments and gears.

During September and November 2020, SIEMENS GAMESA and SIEMENS have entered into annual sourcing agreements to ensure the supply of the main components as Gearboxes, Generators, Segments and Medium Voltage Switchgears for fiscal year 2021.

In the context of SIEMENS ENERGY Spin-off, SIEMENS GAMESA and SIEMENS also signed the following agreements:

- On August 13, 2020, Preferred Financing Agreement which provides a framework whereby the parties collaborate in the development and execution of financial solutions - through Siemens Financial Services ("SFS") and related Financing Entities - towards customers using SIEMENS GAMESA technology and/ or services.

- On August 20, 2020, US Government Affairs & Lobbying Support for government affairs support from Siemens Corporation in Washington DC.

- On September 1, 2020 Service Contract for the SIEMENS Extensible Security Testing Appliance ("SiESTA") which is an appliance box for extensive security testing of industrial IT systems that provides vulnerability scanning services.

- On September 24, 2020, Service Contract for the SIEMENS common Remote Service Platform classic ("cRSP") which is a Siemens proprietary platform used to provide secure remote access to Wind Turbines equipment and it is used by SIEMENS GAMESA to get remote access to legacy Siemens Wind Power wind farm systems and components.

Agreements signed with SIEMENS ENERGY

Detailed below in Section E.

Guarantees provided between the SIEMENS GAMESA Group and the SIEMENS Group

As of March 31, 2021, the SIEMENS Group has provided guarantees to third parties for the performance of the SIEMENS GAMESA Group amounting to EUR 10,172 million (EUR 11,414 million as of September 30, 2020).

In December 2018, SIEMENS GAMESA and SIEMENS entered into an agreement by which SIEMENS GAMESA issued a technical guarantee to SIEMENS related to several repowering projects in United States involving tax equity investment from SIEMENS.

Share-based payments

Certain employees of the SIEMENS GAMESA Group that have transferred from other SIEMENS Group entities participate in share-based payment awards implemented by SIEMENS. SIEMENS delivers the respective shares on behalf of SIEMENS GAMESA. Due to the limited extent of participation in the share-based programs, the effect on the Consolidated Financial Statements is not significant in the periods presented. These programs were ended as of September 30, 2020.

Hedging and derivatives

The SIEMENS GAMESA Group's hedging activities were partially performed via SIEMENS and Siemens Capital Company LLC on an arm's length basis until March 2020. The consideration was based on the market rates. The outstanding portfolio of hedges with SIEMENS and Siemens Capital Company LLC was terminated and transferred to external banks during September 2020 (Note 7), before SIEMENS ENERGY Spin-off (Note 1.D). As of March 31, 2021 and September 30, 2020, there is no amount for this concept recorded in "Other financial assets" and "Other financial liabilities".

On February 2019, SIEMENS GAMESA, issued a guarantee to SIEMENS regarding the provided hedging services amounting to approximately 3% of the outstanding hedging volume. The parent company guarantee expiration was linked to the termination of the hedging contracts with SIEMENS and Siemens Capital Company LLC, which were already finished as of September 30, 2020.

B. AGREEMENTS WITH THE IBERDROLA GROUP RELATED TO THE WIND TURBINES AND OPERATIONS AND MAINTENANCE SEGMENTS

On February 4, 2020, Iberdrola Participaciones sold all its shares in SIEMENS GAMESA to SIEMENS. On the same date, Iberdrola, SIEMENS and SIEMENS GAMESA signed a cooperation agreement that covers certain wind power projects. For these projects, Iberdrola, as a customer of SIEMENS and SIEMENS GAMESA, will grant these companies exclusive negotiation rights for a limited period of time.

From February 5, 2020, Iberdrola is no longer a related party of SIEMENS GAMESA (Note 1.C). All relevant information on transactions with Iberdrola Group until February 5, 2020 was disclosed in the previous Consolidated Financial Statements for the year ended September 30, 2020.

C. AGREEMENTS BETWEEN THE SIEMENS GAMESA GROUP AND WINDAR RENOVABLES, S.L.

On June 25, 2007, the SIEMENS GAMESA Group (through its subsidiary Siemens Gamesa Renewable Energy Eólica, S.L.U.) signed a tower supply agreement with Windar Renovables, S.L. On September 4, 2019, both parties signed a tower supply agreement for fiscal year 2020, in which the SIEMENS GAMESA Group guaranteed Windar Renovables, S.L. 90% of the tower demand in region SE&A (included in EMEA geographical area).

In 2020, the SIEMENS GAMESA Group and Windar Renovables, S.L. signed a tower supply agreement for an offshore windfarm.

For fiscal year 2021, under the tower supply agreement, Windar Renovables, S.L. has supplied towers for onshore business in Brazil, Mexico, India and Spain.

The conditions in transactions with associates are equivalent to those carried out with independent parties.

D. AGREEMENTS BETWEEN THE SIEMENS GAMESA GROUP AND SCHAEFFLER TECHNOLOGIES AG & CO. KG

On September 28, 2018, the SIEMENS GAMESA Group reached a settlement agreement with Schaeffler Technologies AG & Co. KG regarding a previous supply contract. This agreement consisted mainly of a payment to the SIEMENS GAMESA Group in amount of EUR 4,000 thousand. During 2019 this amount was collected while other aspects of the settlement were modified mainly to components supply.

The SIEMENS GAMESA Group and Schaeffler Technologies AG & Co. KG have a Master Framework Agreement for the price and volume of procurements entered into before the Merger effective date (through SIEMENS).

During fiscal years 2021 and 2020, SIEMENS GAMESA and Schaeffler Technologies AG & Co. KG have signed purchase agreements for components, spare parts and services.

E. TRANSACTION WITH THE SIEMENS ENERGY GROUP

<u>Agreements signed with the SIEMENS ENERGY Group</u>

As mentioned above (Note 20.A), on May 20, 2020, SIEMENS GAMESA, SIEMENS and SIEMENS ENERGY signed an Umbrella Agreement, that serves as an “umbrella” for all agreements to be concluded between the parties in the context of SIEMENS ENERGY Spin-off. The following sets out the agreements between SIEMENS GAMESA and SIEMENS ENERGY covered under the Umbrella Agreement:

- External Service Agreement for the provision of software licenses and software license-related services by which SIEMENS ENERGY will manage specific software products and related services centrally to provide cost-effective and compliant services.

- Agreement on Siemens Guarantees with SIEMENS ENERGY as a joint and several guarantors in favor of SIEMENS under the GFA (as defined in the Note 30.A of the Consolidated Financial Statements for the year ended September 30, 2020). As of March 31, 2021, and September 30, 2020, SIEMENS ENERGY has provided counter-guarantees to SIEMENS in amounting of EUR 10,172 million and EUR 11,414 million, respectively, to counter-guarantee the Parent Company Guarantees (PGC) and Corporate Bonds issued by SIEMENS to the SIEMENS GAMESA Group companies.

- Agreement on Netting and Settlement of Group Internal receivables and Payables for Goods and Services. The aim is to continue participating in the SIEMENS Group internal netting and settlement system.

- Strategic Alliance Agreement (hereinafter, “SAA”) with SIEMENS ENERGY as successor to existing SAA with SIEMENS. Scope of the SAA provides a framework for the supervision of the strategic relationship between the parties and follows the evolution of three agreements:

    - Strategic Supply Agreement for future supply of transformers and related services from SIEMENS ENERGY.

    - Key Account Management Service Agreement under which SIEMENS ENERGY and SIEMENS GAMESA provide sales support services to each other for a list of agreed common key customers.

    - Regional Support Agreement with the possibility for SIEMENS GAMESA to benefit from SIEMENS ENERGY worldwide country setup in the area of sales and marketing such as customer relationship management, proposal management, sales support and administration, sales consulting, marketing, market research and analysis, outbound marketing, promotion and event management.

- Framework Agreement setting forth certain rights and obligations concerning the relationship between the parties.

In the context of SIEMENS ENERGY Spin-off, SIEMENS GAMESA and SIEMENS ENERGY also signed the following agreements:

- Service Agreement for the provision by SIEMENS ENERGY to SIEMENS GAMESA of IT-related services to cover a small subset of the original service portfolio that SIEMENS GAMESA was receiving from SIEMENS.

- On August 31, 2020, a Service Agreement for the provision by SIEMENS ENERGY to SIEMENS GAMESA of HR-related services for the “Workday” and “Concur” platforms.

- On September 16, 2020, SIEMENS GAMESA and SIEMENS ENERGY signed a sourcing agreement to procure transformers for fiscal year 2021.

- On October 1, 2020, SIEMENS GAMESA and SIEMENS ENERGY entered into a service agreement by which SIEMENS will provide corporate accounting support services until September 30, 2022.

On January 13, 2021, SIEMENS GAMESA and SIEMENS ENERGY have signed a technical cooperation agreement to develop fully functioning and integrated Wind Turbine - Electrolyzer Solution.

On January 26, 2021, SIEMENS GAMESA has signed a service agreement in which SIEMENS ENERGY organizes the vocational education in Germany.

On November 27, 2020, SIEMENS GAMESA and SIEMENS ENERGY have signed a Procurement Cooperation Agreement for fiscal years 2021 and 2022 by virtue of which the Parties will contribute in Procurement related issues by efficiently organizing and facilitating information flow and exchange.

On March 17, 2021, SIEMENS GAMESA has signed an agreement with SIEMENS ENERGY to sell via license agreement knowhow to use built templates in SAP for covering all the support processes.

On March 17, 2021 SIEMENS GAMESA and SIEMENS ENERGY have renewed the service agreement (formerly with SIEMENS) by which SIEMENS ENERGY provides support on manpower for, onshore and service projects in the United States for fiscal years 2021 and 2022.

21. Directors' remuneration

As of March 31, 2021 and 2020, the remuneration to the Directors of SIEMENS GAMESA, paid or payable, for membership and assistance to the Board and Board´s Committees, when applicable, salary, severance, variable compensation, long-term savings system and other concepts amounts to approximately EUR 2,086 thousand and EUR 1,710 thousand, respectively. The breakdown is as follows:

Thousands of euros	03.31.2021	03.31.2020
Members of the Board of Directors		
Type of remuneration		
Compensation for membership of the Board and/or Board´s Committees	871	955
Salaries	407	519
Variable cash remuneration	149	119
Share-based remuneration systems	567	-
Long-term savings system	83	83
	2,078	**1,676**
Other concepts	**8**	**34**
Total	**2,086**	**1,710**

The amount of "Other concepts" as of March 31, 2021 corresponds to the amount of the premiums paid for the coverage of death and disability insurances amounting up to EUR 8 thousand. As of March 31, 2020, the amount "Other concepts" amounting EUR 34 thousand included additionally the allocation of the Group insurance for executives, directors and other employees, which is not included in the table above for fiscal year 2021 as it does not strictly constitute a remuneration for tax purposes.

No advances or loans are given to current or prior Board members, and there are no pension obligations with them. Only the Chief Executive Officer receives contributions for pensions amounting EUR 83 thousand and EUR 83 thousand, respectively, during the 6-month periods ended March 31, 2021 and 2020. Those amounts are included in the long-term savings system section in the table above.

Likewise, derived from his previous relationship with the SIEMENS Group and, therefore, without cost for SIEMENS GAMESA (SIEMENS took care of these concepts), the previous Chief Executive Officer had recognized rights on shares of SIEMENS derived from incentives granted before the Merger (EUR 771 thousand during the 6-month period ended March 31, 2020, which is not included in the table above since there is no cost for the Company). No amount corresponds to the current Chief Executive Officer for this concept.

Within the remuneration to the Chief Executive Officer as of March 31, 2021 and 2020, the provision recorded for all the cycles of the Long-Term Incentive Plan 2018-2020 has not been included, which amounts to EUR 183 thousand and EUR 338 thousand, respectively.

The remuneration to the Chief Executive Officer includes the settlement of cycle I of the 2018-2020 Long-Term Incentive Plan, paid in shares in January 2021, for which the measurement period ended on September 30, 2020. The Board of Directors of SIEMENS GAMESA determined, on November 27, 2020, an overall degree of achievement of 55% of the objectives of the said first cycle, which resulted in the delivery of 15,871 shares to the Chief Executive Officer (the number of shares was already reported in the 2020 Financial Statements). The delivery of the shares has been subject to the applicable withholding tax, to the clawback and to the application of the rest of the conditions of the Plan rules. The market value at the time of the delivery of the shares amounts to EUR 567 thousand.

Any compensation related to the remaining two cycles of the aforementioned Long-Term Incentive Plan will be effective once the measurement period is completed and any settlement (if applicable) will be in the financial years 2022 and 2023 depending on the degree of effective achievement of the objectives to which it is subject to.

The annual variable remuneration for the financial year 2021 includes a performance indicator to be calculated over a two-financial year period (2021 and 2022). Remuneration for this concept will be effective after the end of the measurement period, i.e. after the end of financial year 2022 and its payment (if any) would occur in financial year 2023, depending on the degree of effective achievement of the indicator. Therefore, in the remuneration of the Chief Executive Officer, the accounting accrual recorded during the six-month period ended March 31, 2021, for the part corresponding to this indicator, which represents 35% of said variable remuneration, amounting to EUR 112 thousand, has not been included.

Finally, the current Chief Executive Officer has a contractual agreement to receive a financial compensation in the event of termination for reasons attributable to the Company. The financial compensation agreed for such termination consists of the payment of a compensation up to a maximum of his annual fixed cash compensation according to the Board members remuneration policy approved in the General Shareholders meeting of March 27, 2019 and modified in the General Shareholders meeting of July 22, 2020 (as also provided for in the remuneration policy approved in the General Shareholders meeting of March 17, 2021, which will apply from the beginning of the financial year 2022).

22. Remuneration of Top Management

Excluding those who are simultaneously members of the Board of Directors (whose remuneration is detailed in the Note 21), the compensation for the year, paid or payable, to members of Top Management for employment services rendered during the 6-month periods ended March 31, 2021 and 2020, is disclosed in the following table:

Thousands of euros	03.31.2021	03.31.2020
Compensation received by the Top Management	3,104	1,848
Total	**3,104**	**1,848**

Likewise, deriving from their previous relationship with the SIEMENS Group and, therefore, without cost for SIEMENS GAMESA (SIEMENS takes care of these concepts), certain members of the Top Management have recognized rights on amounts and shares of SIEMENS derived from incentives granted before their incorporation to SIEMENS GAMESA to be paid in cash during the next years. During the 6-month period ended March 31, 2021, the payment to members of Top Management has amounted to EUR 417 thousand which are not considered in the table above since there is no cost for the Company (EUR 454 thousand in the 6-month period ended March 31, 2020).

The remuneration of the Top Management does not include, as of March 31, 2021 and 2020, the provision accrued for all the cycles of the Long-Term Incentive Plan 2018-2020 in the amount of EUR 300 thousand and EUR 851 thousand, respectively.

The remuneration of the Top Management includes the settlement of cycle I of the 2018-2020 Long-Term Incentive Plan, paid in shares in January 2021, for which the measurement period ended on September 30, 2020. The Board of Directors of SIEMENS GAMESA determined, on November 27, 2020, an overall degree of achievement of 55% of the objectives of the said first cycle, which resulted in the delivery of 21,605 shares to the Top Management (the number of shares was already reported in the 2020 Financial Statements). The delivery of the shares has been subject to the applicable withholding tax, to the clawback and to the application of the rest of the conditions of the Plan rules. The market value at the time of the delivery of the shares amounts up to EUR 772 thousand.

Any compensation related to the remaining two cycles of the aforementioned Long-Term Incentive Plan will be effective once the measurement period of the Plan is completed and any settlement (if applicable) will be in the financial years 2022 and 2023 depending on the degree of effective achievement of the objectives to which it is subject to.

The annual variable remuneration for the financial year 2021 includes a performance indicator to be calculated over a two-financial year period (2021 and 2022). Remuneration for this concept will be effective after the end of the measurement period, i.e. after the end of financial year 2022 and its payment (if any) would occur in financial year 2023, depending on the degree of effective achievement of the indicator. Therefore, in the remuneration of the Top Management, the accounting accrual recorded during the six-month period ended March 31, 2021, for the part corresponding to this indicator, which represents 35% of said variable remuneration, amounting to EUR 256 thousand, has not been included.

Contributions to pensions have been made during the 6-month periods ended March 31, 2021 and 2020 in amount of EUR 127 thousand and EUR 156 thousand, respectively, included as remuneration in the table above.

During the 6-month periods ended March 31, 2021 and 2020, there have been no transactions with Top Management other than those carried out in the ordinary course of the business.

23. Number of employees

The average number of employees for the 6-month periods ended March 31, 2021 and 2020 is as follows:

Average number of employees	03.31.2021	03.31.2020
Male	21,031	19,763
Female	4,931	4,605
Total	**25,962**	**24,368**

The increase in the average number of employees is mainly due to the entry of personnel of Senvion companies into the Group (Notes 1.B and 4).

Restructuring costs

During the 6-month period ended March 31, 2021, the SIEMENS GAMESA Group has recognized personnel restructuring costs amounting to EUR 49 million, of which EUR 30 million correspond to the amount recorded due to the closure of the Cuenca and Somozas´ plants, as well as other non-personnel restructuring costs amounting to EUR 13 million.

The need to improve the profitability of the Wind Turbines business extends to all geographies. In the EMEA region (main countries of such region detailed in Note 19.B), the company continues to adapt its manufacturing footprint to the demand in a market that requires ever-larger turbines (closure of the Cuenca and Somozas´ plants) and more competitive costs. Due to the closure of the aforementioned plants, non-personnel related expenses have been recognized under inventory (Note 10) and fixed asset impairments (Note 13).

During the 6-month period ended March 31, 2020, the SIEMENS GAMESA Group recognized personnel restructuring costs amounting to EUR 13.5 million, of which EUR 6.9 million corresponded to amounts recorded in Denmark.

In October 2019, an agreement was signed with the workers council in Denmark for the dismissal of 460 employees. This measure was due to a challenging market environment and a highly competitive landscape characterized by price pressures affecting the production of direct drive onshore turbines in Brande and the onshore blade production in Aalborg.

In the second quarter of fiscal year 2020, SIEMENS GAMESA's management approved a restructuring plan in the Wind Turbine segment, aimed at resizing and modifying the scope of business undertaken by its operation in India, in order to adapt the business model to the current market structure and the significantly reduced market outlooks in India. As of March 31, 2020, no personnel restructuring provision was recognized as the preconditions for its recognition were not met. Nevertheless, as a direct result of the decisions and measures already taken in the context of this restructuring plan, non-personnel related expenses have been recognized as of March 31, 2021 and September 30, 2020 under inventory and fixed asset impairments (Notes 10 and 13).

24. Subsequent events

At the date of issuance of these Consolidated Interim Condensed Financial Statements no issue has been revealed that might modify them or give rise to disclosures additional to those already included.

25. Explanation added for translation to English

These Financial Consolidated Statements are presented on the basis of IFRS, as adopted by the European Union. Certain accounting practices applied by the Group that conform to IFRS may not conform to other generally accepted accounting principles in other countries. Translation from the original issued in Spanish. In the event of discrepancy, the Spanish-language version prevails.

1. Introduction

Siemens Gamesa[1] reported €2,336m (+6% y/y) in revenue at Group level in the second quarter of fiscal 2021 (Q2 21), with an EBIT margin pre PPA and before integration and restructuring costs of 4.8%. Revenue in the first half of fiscal 2021 (H1 21) amounted to €4,631m (+10% y/y) and EBIT pre PPA and before integration and restructuring costs totaled €232m, i.e. an EBIT margin of 5.0%.

Revenue growth in Q2 21 (+6% y/y) and in H1 21 (+10%) was impacted negatively by currencies. Excluding that impact, revenue in Q2 21 would have amounted to €2,435m, 11% more than in the second quarter of fiscal 2020 (Q2 20), while revenue in H1 21 would have amounted to €4,861m, 16% more than in the first half of fiscal 2020 (H1 20).

EBIT margin pre PPA and before integration and restructuring costs was favored by the Group performance in the Offshore market and in Service activity in both Q2 21 (4.8%) and H1 21 (5.0%). The process of restructuring the Onshore business continues. During Q2 21, the closure of Cuenca and Somozas plants was agreed with the employees. The Group expects WTG performance in the second half of fiscal 2021 (H2 21) to be affected by the ramp-up of production of the SG 11.0-200 DD in the fourth quarter of fiscal 2021 (Q4 21) and by the increase of cost of supplies. This increase of cost of supplies is related to both the higher raw material prices and to the lower purchase volume compared to the commitments acquired with our strategic suppliers.

Including integration and restructuring costs (€71m in Q2 21) and the impact of the PPA on amortization of intangibles (€59m in Q2 21), reported EBIT in Q2 21 amounted to -€19m and net income attributable to SGRE equity-holders amounted to -€66m. Reported EBIT in H1 21 amounted to -€5m, including the impact of integration and restructuring costs (€118m) and of the PPA on amortization of intangibles (€119m). Reported net income in H1 21 amounted to -€54m.

Siemens Gamesa ended March 2021 with -€771m in net debt. The increase in net debt in H1 21 was due mainly to an increase in working capital, associated to accounts payable, which ended the half-year at -€1,639m, equivalent to -17% of revenue in the last twelve months, and to an increase in lease liabilities[2]. As of March 31, 2021, Siemens Gamesa had €4.5bn in funding lines, against which it had drawn €1.5bn, and total available liquidity amounted to €4.5bn (including cash on the balance sheet at the end of H1 21).

As for commercial activity, the Group ended Q2 21 with a record backlog of €33,743m, i.e. €5,120m more than in March 2020, having signed orders worth €5,500m in Q2 21. Order intake in Q2 21 and the trend in intake year-on-year reflects the volatility of the Offshore market, which affected order intake not only in WTG but also in Service.

Following the H1 21 results coupled with additional information about the pandemic's impact on the wind market development and the evolution of raw material prices, Siemens Gamesa has decided to narrow the revenue guidance[3] range it released to the market in November 2020. Revenue is expected to reach between €10.2bn and €10.5bn for fiscal 2021 (FY21), while the range for the EBIT margin pre PPA and before integration and restructuring costs of 3% to 5% remains. The new revenue range reflects the impact of the commercial and sales activity evolution, especially in countries most affected by COVID-19 and the economic situation such as India and Brazil, and of deferrals on the execution of projects which prevent the company from reaching the upper limit of the volumes initially planned for FY21.

[1]Siemens Gamesa Renewable Energy (Siemens Gamesa or SGRE) is the result of merging Siemens Wind Power, which was the wind power division of Siemens AG, with Gamesa Corporación Tecnológica (Gamesa). The Group engages in wind turbine development, manufacture and sale (Wind Turbine business) and provides operation and maintenance services (Service business).

[2]Lease liabilities as of March 31, 2021: €841m. Lease liabilities as of September 30, 2020: €611m.

[3]This guidance does not include charges for litigation or regulatory issues, and figures are expressed at constant exchange rates. The guidance does not cover any extraordinary impact from severe disruptions of the supply chain or a halt in manufacturing as a result of COVID-19.

Main consolidated figures Q2 21

- Revenue: €2,336m (+6% y/y)
- EBIT pre PPA and before integration and restructuring costs[4]: €111m (3.4x y/y)
- Net income: -€66m (N.A.)
- Net cash/(Net financial debt – NFD)[5]: -€771m
- MWe sold: 2,657 MWe (+22% y/y)
- Order book: €33,743m (+18% y/y)
- Firm order intake in Q2: €5,500m (+2.5x y/y)
- Firm order intake in the last twelve months: €15,686m (+8% y/y)
- WTG firm order intake in Q2: 4,720 MW (+2.9x y/y)
- WTG firm order intake in the last twelve months: 13,853 MW (+12% y/y)
- Installed fleet: 111,728 MW
- Fleet under maintenance: 77,101 MW

Markets and orders

Renewable projects, including wind, have proved to be very resilient during the pandemic. Acceleration of decarbonization commitments and the role of renewable energy in economic recovery programs have had a positive impact on demand prospects in the short-, medium- and long-term. In this context, Siemens Gamesa signed orders worth €15,686m (+8% y/y) in the last twelve months, i.e. 1.6 times revenue in the period, and it ended Q2 21 with backlog amounting to €33,743m (+18% y/y), €5,120m more than in Q2 20 and a record for the company.

At the end of Q2 21, 48% of the backlog, i.e. €16,314m, was in Service, where returns are higher, having increased by 13% year-on-year. The WTG backlog is split into €10,119m Offshore (+46% y/y) and €7,309m Onshore (+1% y/y).

Figure 1: Order book at 03.31.21 (€m)

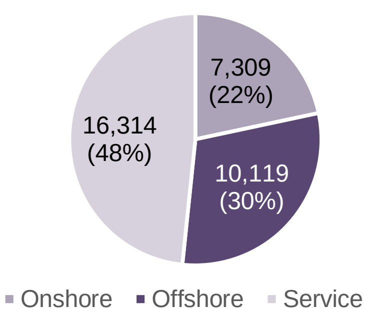
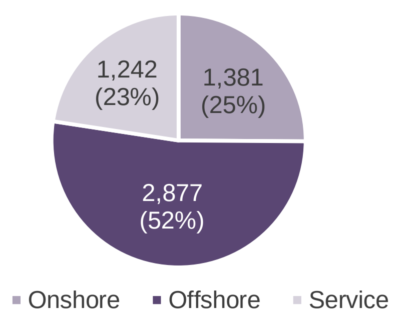


Figure 2: Order intake Q2 21 (€m)



[4]EBIT pre PPA and before integration and restructuring costs excludes integration and restructuring costs in the amount of €71m and the impact on fair value amortization of intangible assets as a result of the PPA (purchase price allocation) in the amount of €59m.

[5]Cash / (Net financial debt) is defined as cash and cash equivalents less long-term and short-term financial debt, including lease liabilities. The Siemens Gamesa Group adopted IFRS 16 effective 1 October 2019. At 31 March 2021, lease liabilities amounted to €841m: €251m short-term and €591m long-term.

The Group signed new orders worth €5,500, in Q2 21, compared with €2,203m signed in Q2 20. Performance year-on-year reflects mainly the volatility of the Offshore market, with WTG and Service orders concentrated in Q2 21; it also reflects the negative impact of the pandemic on commercial activity in the Onshore business in Q2 20.

The order book as of March 31, 2021 provides a 99% revenue coverage on the low end of the sales guidance range of €10.2bn - €10.5bn, and 97% on the mid-range. During H1 21 there has been delays in the signing of certain Onshore contracts previously foreseen for execution in FY21, especially in countries most affected by COVID-19 such as India.

Onshore logged €1,381m (+2% y/y) in new orders in the quarter (i.e. 2,113 MW, +28% y/y), giving Onshore a book-to-bill ratio of 1.2. The increase in order volume reflects the negative impact of the pandemic on Onshore commercial activity in the year-ago quarter, while the smaller increase in the monetary value is due to the negative currency effect, dilution as a result of the greater proportion of larger turbines, and differences in project scope and geographic mix. Onshore order intake in the last twelve months amounted to 8,387 MW, worth €5,570m, i.e. a book-to-bill ratio of 1.1.

Figure 3: Onshore order intake (€m) LTM (%)

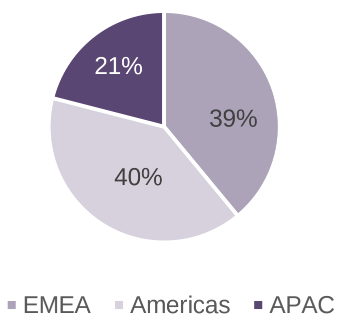
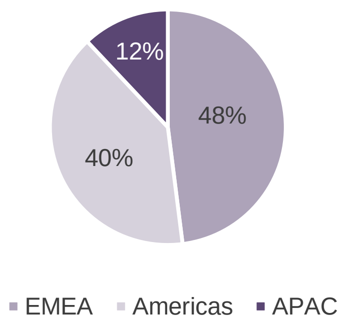


Figure 4: Onshore order intake (€m) Q2 21 (%)



Of the 44 countries that contributed new Onshore orders in the last twelve months, those that made the largest contribution, in monetary terms, were: US (22%), Sweden (12%), Brazil (11%), Vietnam (8%) and Spain (7%). They were followed by India (5%) and Morocco (4%). In Q2 21, the main sources of new orders were Brazil and Spain (18% each), Sweden (17%) and New Zealand and Peru (10% each).

The Siemens Gamesa 5.X platform continued to sign new orders accounting for 782 MW in Q2 21 (37% of total order intake in the quarter, 15 percentage points more than in Q2 20), including the first orders for this platform in Germany and the United Kingdom. As a result, 76% of orders received in Q2 21 were for platforms with capacity of 4 MW or more (41 p.p. more than in Q2 20). The Siemens Gamesa 5.X platform has logged 2.6 GW in orders since its launch.

Table 1: Onshore order intake (MW)

Onshore order intake (MW)	LTM	Q2 21
Americas	3,441	929
US	1,872	125
Brazil	899	434
EMEA	2,906	941
Spain	655	449
Sweden	978	282
APAC	2,040	243
India	479	6
Total (MW)	**8,387**	**2,113**

The standard volatility in the Offshore market resulted in €2,877m in new orders in Q2 21, i.e. a book-to-bill ratio of 3.8, with firm contracts signed in the quarter for the Courseulles-sur-Mer (448 MW), Hollandse Kust Noord (759 MW) and Sofia (1,400 MW) wind farms, being the last one initially expected for the third quarter of fiscal 2021 (Q3 21). Offshore order intake in the last twelve months amounted to €6,467m, i.e. a book-to-bill ratio of 2.0.

Siemens Gamesa continues to work very closely with customers to prepare for the large volume of auctions expected in 2021 (25 GW projected in the next nine months) and beyond, given Offshore wind's role as the top energy source for attaining the decarbonization targets. Early in April, Poland awarded contracts for differences (CfD)[6] to the Baltica 2 and 3 wind farms (2.5 GW) and the FEW Baltic II wind farm (350 MW).

Following conversion of the Courseulles-sur-Mer and Sofia orders into firm contracts, the conditional pipeline totaled 7.4 GW.

The volatility of the Offshore market also had a positive impact on commercial activity in the Service division in Q2 21, which booked €1,242m in new orders in the quarter, i.e. a book-to-bill ratio of 2.9. Service signed 15-year maintenance contracts for the Courseulles-sur-Mer and Hollandse Kust Noord offshore wind farms, as well as an extension of the contract to maintain the Gemini Offshore wind farm until 2036.

Service order intake in the last twelve months amounted to €3,649m, i.e. a book-to-bill ratio of 2.0.

Table 2: Order intake (€m)

	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21
WTG	3,158	1,424	4,227	1,776	1,776	4,258
Onshore	1,611	1,350	872	1,698	1,619	1,381
Offshore	1,547	74	3,355	78	157	2,877
Service	1,470	779	1,115	787	505	1,242
Group	**4,628**	**2,203**	**5,342**	**2,564**	**2,281**	**5,500**

Prices in the Onshore market remain stable in like-for-like terms, in line with the trend of the last two years. The average selling price is being affected by both the currency effect (negative y/y) and the project scope effect (negative, with lower scope in Q2 21). The larger contribution by turbines with higher rated capacity continues to have a dilutive effect.

Figure 5: Average selling price (ASP) - Onshore order intake (€m/MW)

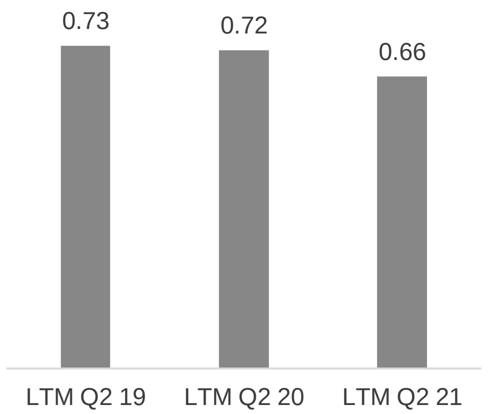
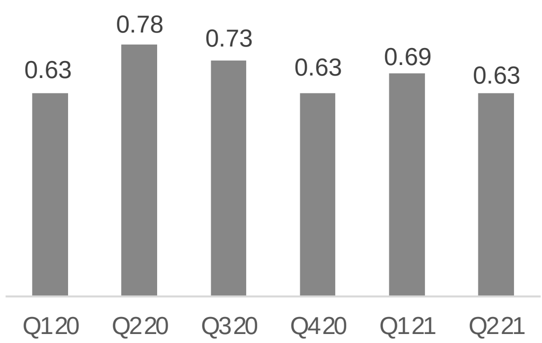


Figure 6: Average selling price - Onshore order intake (€m/MW)



[6] Contracts for difference (CfD) refers to the auction remuneration scheme.

Key financial performance metrics

The table below shows the main financial aggregates for the second quarter of fiscal 2021 (January-March 2021; Q2 21) and fiscal 2020 (January-March 2020; Q2 20). It also shows the key figures for the first half of fiscal 2021 (H1 21) and the changes year-on-year.

Table 3: Key financial performance metrics

€m	Q2 20	Q2 21	Change y/y	H1 21	Change y/y
Group revenue	2,204	2,336	+6.0%	4,631	+10.1%
WTG	1,808	1,902	+5.2%	3,801	+10.4%
Service	395	434	+9.9%	830	+9.0%
WTG volume (MWe)	2,183	2,657	+21.7%	5,135	+24.8%
Onshore	1,649	1,927	+16.8%	3,671	+8.1%
Offshore	534	730	+36.6%	1,464	2.0x
EBIT pre-PPA and before I&R costs	33	111	3.4x	232	N.A.
EBIT margin pre PPA and before I&R costs	1.5%	4.8%	+3.3 p.p.	5.0%	+7.5 p.p.
WTG EBIT margin pre PPA and before I&R costs	-3.0%	1.3%	+4.3 p.p.	1.1%	+9.2 p.p.
Service EBIT margin pre PPA and before I&R costs	21.9%	19.9%	-2.0 p.p.	22.8%	-0.2 p.p.
PPA amortization[1]	69	59	-14.3%	119	-11.9%
Integration and restructuring costs	82	71	-13.2%	118	+8.0%
Reported EBIT	-118	-19	N.A.	-5	N.A.
Net income attributable to SGRE shareholders	-165	-66	N.A.	-54	N.A.
Net income per share attributable to SGRE shareholders[2]	-0.24	-0.10	N.A.	-0.08	N.A.
Capex	109	149	+40	289	+88
Capex/revenue (%)	5.0%	6.4%	+1.4 p.p.	6.2%	+1.5 p.p.
Working capital (WC)	-865	-1,639	-774	-1,639	-774
Working capital/revenue LTM (%)	-8.8%	-16.5%	-7.7 p.p.	-16.5%	-7.7 p.p.
Net (debt)/cash[3]	-295	-771	-476	-771	-476
Net (debt)/EBITDA LTM	-0.61	-3.25	-2.63	-3.25	-2.63

1. Impact of the Purchase Price Allocation (PPA) on amortization of intangibles.
2. Earnings per share calculated using the weighted average number of outstanding shares in the period. Q2 20: 679,399,017; Q2 21: 679,981,880; H1 20: 679,516,555; H1 21: 679.745.848.
3. Lease liabilities amounted to €606m at March 31, 2020, and €841m at March 31, 2021.

Group revenue amounted to €2,336m, 6% more than in the year-ago quarter. Revenue growth was driven by Offshore sales performance, which increased by 13% with respect to Q2 20, and Service revenue, which was up 10% year-on-year. Revenue in Q2 21, particularly in Onshore and Service, was impacted by currency depreciation in several markets where the Group operates. But for that impact, Group revenue would have increased by 11% y/y[7]. Revenue for H1 21 amounted to €4,631m, €4,861m at constant rate, respectively 10% and 16% more than in the previous fiscal year.

EBIT pre PPA and before integration and restructuring costs amounted to €111m in Q2 21, i.e. an EBIT margin of 4.8% and an improvement of 3.3 percentage points year-on-year.

The variation in EBIT pre PPA and before integration and restructuring costs in Q2 21 reflects the impact of the following factors:

[7]Revenue at constant exchange rates amounted to €2,435m. The weighted average impact of year-on-year depreciation of the currencies in which the group operates amounted to -€99m in Q2 21.

(-) The price cuts incorporated into the order book (Onshore, Offshore and Service) at the beginning of the year, and the projects mix and scope.

(+) Improvements in productivity, which offset both the price reduction and the projects mix impact.

(+) The fact that the Group's higher volume of activity, particularly in Offshore, enables it to better absorb structural expenses.

In addition, the anticipation of the Offshore manufacturing load, in advance of the ramp-up of production of the new SG 11.0-200 DD wind turbine in Q4 21,had an additional positive impact on Q2 21 profitability.

EBIT pre PPA and before integration and restructuring costs for H1 21 amounted to €232m, equivalent to an EBIT margin of 5.0% and an improvement of 7.5 percentage points year-on-year. This improvement is mainly due to the reduction of prior-year negative effects related to project delays in Northern Europe, COVID-19 and a slowdown in the Indian Onshore market. Additionally, H1 21 margin benefited from Offshore volume effects in WTG revenue mix, warranty provisions release associated with a comparatively higher reduction of product failure rate, a reassessment of marketability of WTG inventories, and lower maintenance costs.

The impact of PPA on amortization of intangible assets was €59m in Q2 21 (€119m for H1 21), while integration and restructuring (I&R) costs amounted to €71m in the same period (€118m in H1 20). The increase in integration and restructuring costs during Q2 21 is linked to the progress in restructuring actions, with the announcement of the closure of Somozas and Cuenca factories during January 2021 and the agreement reached with the workers during the same quarter. The restructuring exercise continues during Q3 21 with measures to reduce structural costs associated with the Onshore market.

Integration and restructuring costs in Q2 21 included c. €3m (c. €7m in H1 21) relating to the integration of Senvion, including Vagos.

Reported EBIT, including the impact of the PPA on the amortization of intangibles assets and integration and restructuring costs, amounted to -€19m in Q2 21, and -€5m in H1 21, i.e. an improvement of €342m compared to H1 20.

Net financial expenses amounted to €11m in Q2 21 (€20m in Q2 20) and to €23m in H1 21, while the tax expense amounted to €35m in Q2 21 (€28m in Q2 20) and to €27m in H1 21.

As a result, including the PPA impact on amortization and the integration and restructuring costs, both net of taxes, amounting to a total of €93m in Q2 21, the Group reported a net loss of €66m in Q2 21 (-€165m in Q2 20). The net loss per share for equity-holders of Siemens Gamesa amounted to -€0.10 (-€0.24 in Q2 20).The net loss for H1 21 amounted to €54m, i.e. an improvement of €285m compared to H1 20, and the net loss per share for equity-holders of Siemens Gamesa amounted to -€0.08 (-€0.50 in H1 20).

The Group reached -€1,639m in working capital in Q2 21, equivalent to -17% of LTM revenue. The increase of €336m since fiscal 2020 (FY20) year-end was the result of the following factors: activity planning for the year including a larger volume of deliveries in the second half, particularly in the fourth quarter; the need to maintain inventories of critical components to ensure business continuity given the persisting pandemic; and normalization of working capital with respect to the figure attained at the end of FY20 (-€1,976m, equivalent to -21% of LTM revenue). The Group continues with its policy of managing assets to maintain an optimal level of working capital.

Table 4: Working capital (€m)

Working capital (€m)	Q1 20	Q2 20	Q3 20	Q4 20	Oct. 1, 20[2]	Q1 21	Q2 21	Change y/y
Accounts receivable	1,108	1,073	1,211	1,141	1,143	1,152	1,058	-14
Inventories	2,071	2,115	2,064	1,820	1,820	1,718	1,886	-229
Contract assets	1,801	1,808	1,715	1,538	1,538	1,517	1,464	-345
Other current assets[1]	578	466	584	398	398	467	449	-17
Accounts payable	-2,471	-2,544	-2,781	-2,964	-2,964	-2,393	-2,531	+13
Contract liabilities	-3,193	-3,101	-3,362	-3,148	-3,171	-3,393	-3,237	-136
Other current liabilities	-833	-682	-929	-761	-735	-767	-728	-46
Working capital (WC)	**-939**	**-865**	**-1,498**	**-1,976**	**-1.971**	**-1,699**	**-1,639**	**-774**
Change q/q	-106[1]	74	-633	-477		277[2]	59	
Working capital/revenue LTM	**-9.4%**	**-8.8%**	**-15.7%**	**-20.8%**	**-20.8%**	**-17.4%**	-16.5%	

1. The application of IFRS 16 modified the beginning balance of the "Other current assets" account by €10m: from €461m at the end of fiscal 2019 (FY19) to €451m at the beginning of FY20. Working capital at the beginning of FY20 amounted to -€843m, €10m less than at the end of FY19. Considering the impact of IFRS 16, working capital decreased by €95m in the first quarter of FY20.
2. For the purposes of comparison, after adjusting the beginning balance (Purchase Price Allocation, PPA, of the business combinations with Senvion in accordance with IFRS 3). Including that adjustment, working capital declined by €273m in Q1 21.

Capital expenditure amounted to €149m in Q2 21 (€289m in H1 21), in line with the guidance for the year. Investment was concentrated in developing new Onshore and Offshore products, in tooling and equipment, and in the Le Havre nacelle and blade plant. More than half of capital expenditure in the fiscal year was concentrated in Offshore in order to cater for demand growth in the coming years.

The net debt position increased by €722m[8] compared to the beginning of the fiscal year to -€771m at the end of Q2 21, as a result of the trend in working capital and the increase in financial debt related to the increase of lease liabilities. The company maintains a sound financial position, with access to €4.5bn in committed credit lines, bringing the liquidity position to €4.5bn considering cash on hand.

WTG

Table 5: WTG (€m)

€m	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Change y/y
Revenue	1,634	1,808	1,947	2,325	1,899	1,902	+5.2%
Onshore	1,116	1,149	1,143	1,499	1,061	1,154	+0.4%
Offshore	518	660	805	826	838	748	+13.4%
Volume (MWe)	1,932	2,183	2,627	3,226	2,478	2,657	+21.7%
Onshore	1,747	1,649	1,876	2,433	1,744	1,927	+16.8%
Offshore	185	534	751	793	734	730	+36.6%
EBIT pre PPA and before I&R costs	-224	-54	-256	-99	18	25	N.A.
EBIT margin pre PPA and before I&R costs	-13.7%	-3.0%	-13.2%	-4.3%	1.0%	1.3%	4.3 p.p.

WTG division revenue amounted to €1,902m in Q2 21, 5% more than in the year-ago quarter, supported by growth in Offshore revenue (+13% y/y).

The increase in Offshore revenue was driven by higher manufacturing activity (MWe) as required to fulfill the deliveries scheduled in FY21. During Q2 21, 730 MWe of Offshore turbines were produced, mainly for the Hornsea 2, Kriegers Flak and Formosa 2 wind farms.

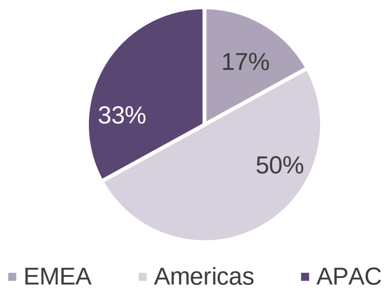
Onshore revenue stability in Q2 21 (+0.4% y/y) with growing volumes in manufacturing (1,927 MWe in Q2 21, vs. 1,649 MWe in Q2 20) reflects a reduced installation activity (1,308 MW in Q2 21 vs. 1,543 MW in Q2 20), the

[8]Net financial debt as of March 31, 2021: -€771m, including €841m of lease liabilities. Net financial debt as of September 30, 2020: -€49m, including €611m of lease liabilities.

projects scope and geographical mix, and the negative impact of depreciation by the currencies in which the Group operates. The reduced pace of installation is partially caused by delays related to the pandemic.

The main sources of Onshore sales (MWe) in Q2 21 were US (32% of the total), China (23%), India (9%) and Brazil (9%).

Figure 7: Onshore sales (MWe) Q2 21 (%)



EBIT pre PPA and before integration and restructuring costs amounted to €25m in Q2 21, equivalent to an EBIT margin of 1.3%, i.e. 4.3 percentage points higher than the EBIT margin pre PPA and before integration and restructuring costs in the year-ago quarter.

The improvement in profitability in the WTG division reflects both the Offshore management and also a higher Offshore market contribution to WTG revenue. Offshore performance is supported by a higher manufacturing load, anticipating the impact of the ramp-up of production of the SG 11.0-200 DD wind turbine in Q4 21.

It is important to note that the Offshore projects relative contribution to WTG revenue will decrease in the second half of the year with a corresponding impact on the division's profitability. This impact will be especially relevant in Q4 21 with the ramp-up of the production of the SG 11.0-200 DD wind turbine.

Additionally, the severe disruptions to the supply chain and manufacturing that occurred in Q2 20 as a result of COVID-19 did not recur in Q2 21.

The expected effect of lower prices continues to be offset by efficiencies tied to the LEAP program. Apart from the productivity measures aimed at cutting costs, which include a year-on-year reduction of c. 5% in outsourcing costs and strict control of fixed costs, the company continues to advance with the other measures aimed at restoring the WTG division to profitability. During Q2 21, it continued to adapt capacity to demand and reached an agreement to close the Somozas and Cuenca facilities. The company will continue to assess its manufacturing capacity and footprint in the light of demand. Also in April, measures to reorganize and reduce the fixed cost structure associated with the Onshore market were announced.

It is important to note that, despite the good development of the WTG unit during the first half of the fiscal year, the second half will be affected by the following factors that prevent the profitability to be extrapolated:

- Increase of cost of supplies related both to the increase in raw material prices and to the lower purchase volume compared to the commitments acquired with our strategic suppliers.

- The ramp-up of production of the SG 11.0-200 DD wind turbine in Q4 21 previously mentioned.

Operation and Maintenance Service

Table 6: Operation and maintenance (€m)

€m	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Change y/y
Revenue	366	395	464	543	396	434	+9.9%
EBIT pre PPA and before I&R costs	88	87	96	130	102	86	-0.2%
EBIT margin pre PPA and before I&R costs	24.1%	21.9%	20.6%	24.0%	25.9%	19.9%	-2.0 p.p.
Fleet under maintenance (MW)	63,544	71,476	72,099	74,240	75,493	77,101	+7.9%

Revenue in the Service activity increased by 10% with respect to Q2 20 to €434m. This growth reflects not only the positive impact of integrating the service businesses in Europe acquired from Senvion in January 2020 but also the negative impact of currency depreciation in several of the countries where the Group operates. Revenue amounted to €830m in H1 21 (+9% y/y).

The fleet under maintenance stands at 77.1 GW, an 8% increase year-on-year. The Offshore fleet under maintenance, 11.8 GW, expanded by 4% y/y while the Onshore fleet also expanded by 9% y/y to 65.3 GW. The fleet of third-party technologies under maintenance totaled 11.2 GW[9] at March 31, 2021.

The contract renewal rate was over 85% in Q2 21, up from 70% in FY20.

EBIT pre PPA and before integration and restructuring costs amounted to €86m in Q2 21, equivalent to an EBIT margin of 19.9%, in line with expectations for the Service division for FY21. In H1 21, Service EBIT amounted to €189m, equivalent to a margin of 22.8%.

[9]The fleet of third-party technology under maintenance has been redefined to exclude the technology of companies acquired before the merger between Siemens Wind Power and Gamesa Corporación Tecnológica (MADE, Bonus and Adwen).

Sustainability

Table 7: Main sustainability figures

	H1 20[1]	H1 21[1]	Change y/y
Workplace Health & safety			
Lost Time Injury Frequency Rate (LTIFR)[2]	1.10	1.28	+16%
Total Recordable Incident Rate (TRIR)[3]	2.65	3.00	+13%
Environment			
Primary (direct) energy used (TJ)	283	330	+17%
Secondary (indirect) energy use (TJ)	379	392	+3%
of which, Electricity (TJ)	325	338	+4%
from renewable sources (TJ)	199	336	+69%
from standard combustion sources (TJ)	127	2	-99%
renewable electricity (%)	61	100	+63%
Fresh water consumption (thousand m3)	229	267	+17%
Waste production (kt)	33	36	+8%
of which, hazardous (kt)	6	5	-12%
of which, non-hazardous (kt)	27	30	+12%
Waste recycled (kt)	23	28	+20%
Employees			
Number of employees (as of the end of the period)[4]	24,356	25,947	+7%
employees aged < 35 (%)	36.4	35.3	-1.1 p.p.
employees aged 35-44 (%)	37.3	38.2	+0.9 p.p.
employees aged 45-54 (%)	18.6	19.4	+0.8 p.p.
employees aged 55-60 (%)	5.3	4.8	-0.5 p.p.
employees > 60 (%)	1.8	2.3	+0.5 p.p.
employees other not classified (%)	0.6	-	-
Women in workforce (%)	18.9	19.0	+0.1 p.p.
Women in management positions (%)	10.8	11.9	+1.1 p.p.
Supply chain			
No. of Tier 1 suppliers	14,816	14,408	-3%
Purchase volume (€m)	3,612	3,273	-9%

1. Non-audited figures.
2. LTIFR index is calculated for 1,000,000 hours worked and includes all accidents with at least one workday loss.
3. TRIR index is calculated for 1,000,000 hours worked and includes fatalities, lost time accidents, restricted work and medical treatment cases.
4. Headcount totals in H1 21 include the recent acquisition of Senvion assets.

Note: TJ=Terajoules; 1Terajoule= 277.77 MWh; kt=thousand tons

2. Outlook

Economic situation

After the major impact of the pandemic in 2020, prospects for an economic recovery were better as 2021 began. The latest report from the International Monetary Fund[10] (IMF) projects that the world economy will grow by 6.0% in 2021 and 4.4% in 2022, i.e. 0.5 and 0.2 percentage points higher, respectively, than its January 2021 estimates. In the medium term, it projects global growth of 3.3%. Despite this improvement, the overall outlook remains uncertain and dependent on the evolution of the pandemic, support policies, the evolution of funding conditions and commodity prices, and the ability of the economy to adapt to health-related constraints on activity.

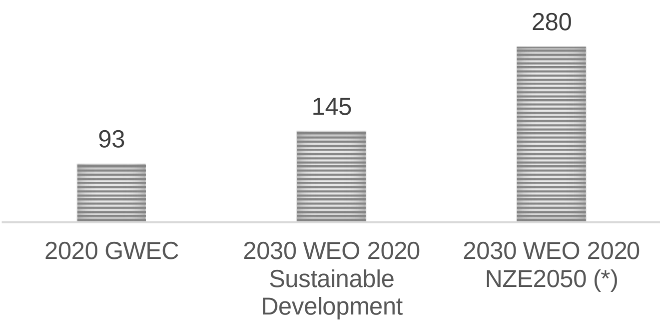
The pace of recovery will differ between developed and developing economies, and between countries within each group. According to the IMF, the advanced economies will achieve growth of 5.1% in 2021 and 3.6% in 2022 while the emerging economies (including China) will expand by 6.7% in 2021 and 5.0% in 2022.

In the short and medium term, the recovery will depend on measures to overcome the crisis, such as spending on vaccination, appropriate fiscal support policies and an expansionary monetary policy. Looking farther ahead, overcoming the impact of the pandemic and laying the foundations for solid long-term growth will require appropriate policies and the implementation of comprehensive reforms leading to equitable, sustainable economic development in a context of strong international cooperation. Actions to mitigate climate change, including investment in "green" infrastructure, will play a key role in achieving such development.

Short-, medium- and long-term prospects for wind worldwide

As noted in the previous section, measures aimed at mitigating climate change, including investment in "green" infrastructure, play a central role not only in the economic recovery over the short term but also in laying the foundations for solid, sustainable growth in the long term. Recognition of this role has prompted governments, supranational organizations, companies and not-for-profit entities to announce plans to step up their emission reduction targets, consequently improving the long-term prospects for wind power, as reflected in the scenarios set out in the International Energy Agency's (IEA) WEO 2020[11].

Figure 8: Annual installations 2020 vs. 2030E (GW/year$_e$)[11, 12]



(*) NZE2020: Net Zero global emissions in 2050 scenario

Both the Global Wind Energy Council (GWEC) and BloombergNEF reach similar conclusions as to the need to step up the pace of wind installations in order to attain the decarbonization targets. According to the GWEC's latest report[12], the pace of wind installations is 50% lower than what is needed to achieve goals compatible with controlling

[10] International Monetary Fund (IMF). World Economic Outlook. April 2021.

[11] International Energy Agency (IEA). World Energy Outlook 2020 (WEO 2020). October 2020.

[12] Global Wind Energy Council (GWEC). Global Wind Report 2021. March 2021.

climate change (i.e. 180 GW/year). BloombergNEF[13] estimates that installations need to average 375 GW per year in order to keep global warming below 2°C.

It is important to highlight two factors that will play a major role in achieving the long-term decarbonization target:

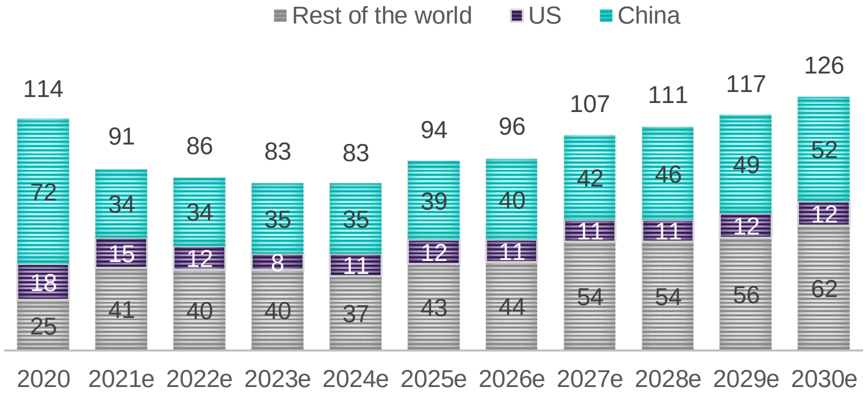
- The establishment of short- and medium-term sub-targets and of effective regulatory frameworks and appropriate incentive systems.

- Wind power's growing competitiveness, with costs falling steadily as a result of technology improvements and low funding costs: IRENA estimates that by 2030 the cost of Onshore wind will fall by 25% with respect to 2018, with Offshore wind costs down 55% in the same terms.

The impact on demand trends of the regulatory framework and incentives is reflected in the large installation volume in 2020: 114 GW installed (+82% y/y), according to Wood Mackenzie[14]. This growth is concentrated in the Chinese market (primarily) and also in US, both driven by the expected change in Onshore incentive systems (from January 2021 in China and from January 2022 in US).

This peak of installations in 2020 helps to explain the projected reduction in annual installations through 2024, a reduction that is exclusively in the Onshore market, and primarily in China and US. The pace of global installations will resume positive growth in 2025 and will maintain that trend during the second half of the decade (with total volume projected to be 556 GW, compared with 436 GW in the first half).

Figure 9: Annual installations 2020-2030E (GW/year$_e$)[14]



Apart from sporadic peaks and troughs, the normalized pace of installations is expected to rise steadily throughout the decade, as is the pace of annual Offshore installations.

[13] BloombergNEF. New Energy Outlook 2020 (NEO 2020). October 2020.

[14] Wood Mackenzie (WM). Global Wind Power Market Outlook Update: Q1 2021. March 2021.

Figure 10: Average wind installations per year (Onshore and Offshore) 2018-29E (GW)[14]

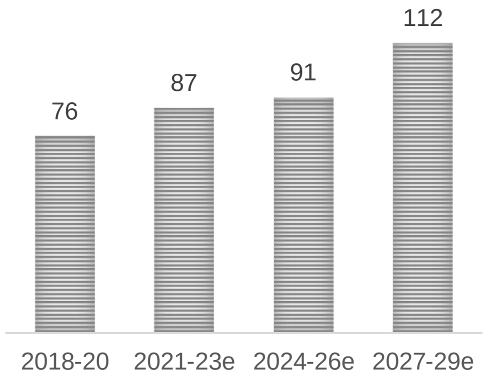
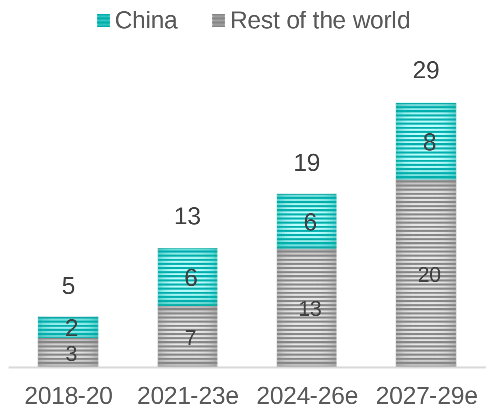


Figure 11: Average Offshore wind installations per year 2018-29E (GW)[14]



The change in market projections with respect to those published by Wood Mackenzie the preceding quarter (Global Wind Market Outlook Q4 20) shows a net increase in cumulative installations worldwide of 95 GW this decade, concentrated mainly in China (+90 GW) and US (+8 GW), with the Onshore market accounting for 81% of the improvement. The improved prospects for the Chinese market are due to the new goal, announced in December 2020, of attaining 1,200 GW of wind/solar capacity by 2030. In the US, the improvement is due to the extension of the production tax credits (PTCs). Increases in demand projections in Europe this decade are headed by Spain (+1.5 GW) and Germany (+1 GW), while the projections for the Middle East and Africa (MEA) over the next 9 years have been downgraded (-4.6 GW). This reduction comes on the heels of the poorer pace of installation in 2020 (c. 900 MW installed, vs. projections of 1.5 GW at end-2020) as a result of the pandemic. Projections for South Africa, the main market in the MEA region, have remained constant (12 GW in cumulative installations in 2021-2029).

China (335 GW), US (82 GW), India (63 GW) and Germany (27 GW) are expected to retain their positions as the largest Onshore markets, accounting for 66% of total accumulated installations projected for 2021-2030. Brazil, France, Spain, South Africa, Sweden and Turkey, with cumulative installations of between 10 GW and 20 GW each, will contribute 12% in the same period.

Although new markets are emerging, the Offshore market is still much more concentrated. China, with 73 GW of installations in 2021-2030, will account for 33% of total installations in the period. Europe, led by the United Kingdom (30 GW of installations in the same period), will install 85 GW, accounting for 39% of the total. They will be followed by US (32 GW in 2021-2030) and Taiwan (10 GW). The contribution by new markets such as US will be concentrated in the second half of the decade (2026-2030).

Aside from the pace of installation, price dynamics remain unchanged with respect to the preceding quarter, and continue to stabilize in the Onshore market. According to BloombergNEF[15], the average price for Onshore contracts signed in the second half of 2020 was €0.77M/MW including installation (€0.72M/MW excluding installation), in line with average prices in contracts signed in the first half of 2020. In terms of product, Wood Mackenzie[16] notes that the >3 MW category dominates the Onshore market, and that the average capacity in contracts signed in 2021 is now over 4 MW. Declines in prices in the Offshore market have been limited to date, and fully offset by operating efficiency gains. Future trends will depend both on auction outcomes and on the contribution by technology developments and supply-chain efficiencies to reductions in the cost of energy. In terms of product, the 7 MW-10 MW category dominates the market (apart from China), while Wood Mackenzie[16] reports that the average capacity in contracts signed in 2021 is over 13 MW.

---

[15] BloombergNEF. 2H 2020 Wind Turbine Price Index. December 2020.

[16] Wood Mackenzie (WM). Global wind turbine order database: March 2021.

Summary of the main events relating to wind power in Q2 21[17]

During Q2 21, the following information was published and the following measures were adopted in connection with government commitments and actions aligned with the energy transition.

With regard to commitments to emission reduction and renewable power generation:

- **COP 26:** a United Nations report notes that, although most of the parties have increased their emission-reduction commitments, existing commitments would provide a reduction of just 1% by 2030 with respect to the 2010 baseline. That is far from the 25% reduction required to keep global warming under 2ºC and from the 45% reduction required to keep it under 1.5ºC. The parties must increase their emission-reduction commitments.

- **Ireland:** a binding commitment has been made to reduce greenhouse gas emissions by 51% in 2030 with respect to the 2018 level, on the path to achieving a climate-neutral economy by 2050 at the latest. Offshore wind power is seen as playing a very important role in attaining that goal.

- **Spain:** the Integrated National Energy and Climate Plan 2021-2030 was passed, which sets out the goal of 50 GW of wind capacity by 2030, 10 GW more than what WM[144] projects for that date.

- **United Kingdom:** the strategy for decarbonizing industry by 2050 was published, with the emissions trading system (ETS) playing a fundamental role. This ETS will incentivize power purchase agreements with clean power plants, as "dirty" power will be more expensive.

- **US:** the country rejoined the Paris Agreement. The new administration also signed a number of executive orders to address climate change and put US on track to have an emissions-free energy system by 2035, reaching a net zero emissions economy by 2050.

- **China**: the fourteenth five-year plan was approved along with the long-term objectives for 2035, in which China made a non-binding commitment to increase non-fossil fuels to approximately 20% of its energy mix by 2025 (from 15.8% attained in 2020). The document contains the commitment announced in 2020 of achieving carbon-neutrality by 2060.

Additionally, the following information has been released and the following measures have been adopted:

- **Germany:** the European Commission approved the support mechanism for offshore wind energy projects, which means that the auctions scheduled between 2021 and 2025 have been approved. However, it has not yet passed the Renewable Energy Sources Act (EEG), which has been in force since January 2021, and this is causing delays in announcing the results of the Onshore auctions.

- **United Kingdom:** the auction for the rights to develop approximately 8 GW of Offshore wind in English and Welsh waters concluded, reaching a record price of GBP 154,000/MW/year. Winning projects will be installed in around 2030.

- **US:**

    - The proposed infrastructure plan includes a 10-year extension to the production tax credits (PTC) and investment tax credits (ITC) for renewable energy projects.

    - A goal of 30 GW Offshore wind by 2030 was announced at Federal level, coinciding with the current projection by WM[144] (32 GW), putting the US on the path to reach 110 GW by 2050. Massachusetts stepped up its Offshore target for 2035 by 2.4 GW as proposed last quarter. This creates new development opportunities in addition to the 1.6 GW already contracted and the 1.6 GW expected to be auctioned in 2021 (set out in the auction summary in the next section of this report).

[17]This section is a non-exhaustive list of government commitments and actions aligned with the energy transition towards a sustainable model.

- Having completed the environmental review of the Vineyard Wind project and approved the related construction and operation plan, the Bureau of Ocean Energy Management (BOEM) has announced plans to review the Ocean Wind project and 10 other projects this year. In addition, by 2025 it plans to complete the environmental assessment of at least 16 additional projects amounting to just over 19 GW, and to launch new auctions for seabed leases in New York Bight for approximately 10 GW in 2021 or 2022.

- **India:** new regulations have improved the conditions for power purchase agreements with electricity distribution companies (DISCOM), which has increased developer interest in renewable projects. Additionally, the Ministry of New and Renewable Energy (MNRE) approved an extension of up to 6 months (including the previous 5-month extension) for the execution of projects affected by COVID-19, which resulted in some projects planned for 2020 being postponed to 2021.

Auction summary[18]

Approximately 5.8 GW of wind capacity were allocated in Q2 21 (Table 8).

Table 8: Main auctions whose outcome was published in Q2 21

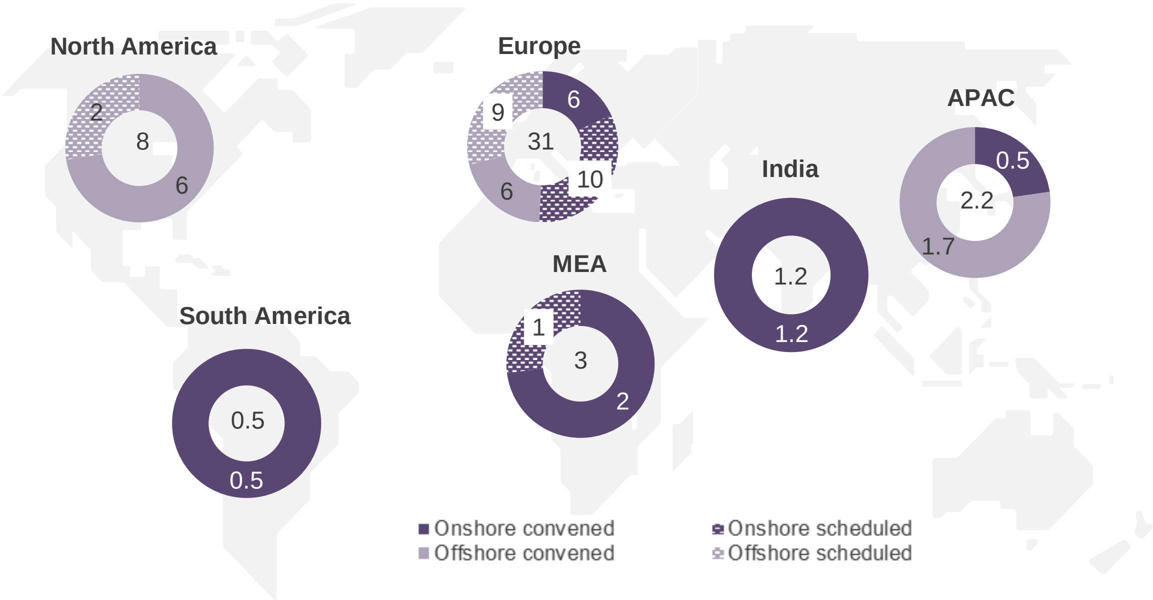
Auction	Type	Technology	MW[1]	Average price €/MWh[2]	COD[3]
France – VII	Specific	ON	520	60	2024
Italy – IV	Neutral	ON	259	69	2023
Poland – direct assignment[4]	Specific	OF	2,850	70	2027
Spain	Neutral	ON	998	25	2024
India – SECI X	Specific	ON	1,200	32	2022

1. MW awarded to ON or OF.
2. Using the exchange rate on the date the results were announced.
3. Expected commercial operation date based on auction conditions (not necessarily binding).
4. Announced in April 2021, which actually corresponds to Q3 21.

Auctions totaling 46 GW of wind capacity are expected in the remainder of 2021 (Figure 12): 21 GW for Onshore projects and 25 GW for Offshore projects. Those figures include the CfD 4 auction in the UK (estimated at 9 GW Offshore and 2 GW Onshore) but do not include the auctions planned in Brazil as the assigned capacity cannot be estimated reliably (1 GW were assigned to Onshore projects in 2019).

[18] This section is not an exhaustive list of all auction outcomes or all planned auctions.

Figure 12: Auctions [GW] planned for calendar 2021[19]



There are also 98 GW planned for subsequent years in Belgium, Denmark, France, Germany, Ireland, Lithuania, the Netherlands, Poland, South Africa, Spain, the United Kingdom, the United States, Japan, and Taiwan, of which 52 GW will be Onshore and 45 GW Offshore.

FY21 Guidance

	H1 21	Guidance November 2020	Guidance April 2021
Revenue (€m)	4,631	10,200-11,200	10,200-10,500
EBIT margin pre PPA and before integration and restructuring costs (%)	5.0%	3.0%-5.0%	3.0%-5.0%

This guidance does not include charges for litigation or regulatory issues, and figures are expressed at constant exchange rates. The guidance does not cover any extraordinary impact from severe disruptions of the supply chain or a halt in manufacturing as a result of COVID-19.

The Group had a strong start to FY21, both on an operational and a commercial level. Revenue for the first half of the fiscal year grew 10% to €4,631m (16% at constant exchange rate) and the EBIT margin pre PPA and before integration and restructuring costs amounted to 5.0%. The order book as of March 31, 2021, i.e. €33,743m, covers 99% of the low end of the revenue guidance range for FY21.

However, this performance cannot be extrapolated to H2 21, when together with a higher level of activity in Onshore and Service, a higher cost of supplies and a lower contribution of Offshore projects to the WTG revenue mix, especially in Q4 21 with the ramp-up of production of the new SG 11.0-200 DD wind turbine, are also expected. In the commercial activity, a reduction in the volume of contracts is expected, driven by the strategy in the Onshore market of prioritizing returns over volumes and by the volatility of the Offshore market, including Sofia firm order impact that was initially expected for Q3 21.

Following the H1 21 results coupled with additional information about the pandemic's impact on the wind market and about the evolution of raw material prices, Siemens Gamesa has decided to narrow the guidance range it released to the market in November 2020. Revenue is now expected to reach between €10.2bn and €10.5bn for

[19] In the figure, "convened" refers to auctions that have been published officially, while "scheduled" refers to auctions about which there is a high degree of certainty, in some cases because they are reflected in the competent authorities' official plans, but which have not been officially announced.

FY21, while the range for the EBIT margin pre PPA and before integration and restructuring costs of 3% to 5% remains.

The new revenue guidance reflects the evolution of commercial activity with delays in the signing of contracts for both Onshore and repowering, planned for execution in FY21, and of project execution. In this regard, the weakness of demand in the Indian market and of project execution in Brazil in H1 21 is particularly noteworthy. The level of activity is also impacted by deferrals in execution and deliveries partially driven by our customers activity planning.

The guidance for EBIT margin pre PPA and before integration and restructuring costs, is maintained considering the following

- H1 21 performance and ongoing efficiency measures linked to the LEAP program
- Normalization of the Service EBIT margin (low failure rates and reduced third party spending in Q1 21)
- Lower contribution of Offshore projects specially in Q4 21 due to the manufacturing ramp-up of the new SG 11.0-200 DD
- Higher expected costs of supplies driven by:
    - Raw material price increases
    - Volume reduction

Within integration and restructuring costs (€118m in H1 21), restructuring costs will increase steadily in the coming quarters as actions to regain normalized sustainable long-term profitability in WTG are accelerated. The expected integration and restructuring costs for the year remains unchanged at c. €300m.

The estimated impact of the PPA on the amortization of intangibles is maintained at c. €250m for FY21 (€119m in H1 21), and the impact on cash of using the Adwen provisions remains at €125m (€35m in H1 21).

3. Main business risks

The SIEMENS GAMESA Group is exposed to certain financial risks that it manages by grouping together risk identification, measurement, concentration limitation and oversight systems. The management and limitation of financial risk is executed in a coordinated manner between the SIEMENS GAMESA Group's Corporate Management and the business units, through the policies approved at the highest executive level, in accordance with the established rules, policies and procedures. The identification, assessment and hedging of financial risks are responsibility of each business unit, together with the Corporate Management.

The risk associated with changes in exchange rates assumed for the SIEMENS GAMESA Group's transactions involve the purchase and sale of products and services relating to its activities, that are denominated in various currencies.

In order to mitigate this risk, the SIEMENS GAMESA Group has entered into financial hedging instruments with several financial institutions (Note 8 of the Interim Condensed Consolidated Financial Statements as of March 31, 2021).

4. Use of financial instruments

The SIEMENS GAMESA Group uses financial hedges which allow the Group to mitigate risks involving exchange rates, interest rates, and equity volatility that could affect the Groups' estimated results, based on estimates of expected transactions in its various areas of activities.

5. Subsequent events

At the date of formal preparation of the Interim Condensed Consolidated and Individual Financial Statements of SIEMENS GAMESA as of March 31, 2021 no issue has been revealed that might modify them or give rise to disclosures additional to those already included.

6. Research and development activities

Technological Development is established within a multi-year framework that is rolled out in the annual technological development plan, where activities and deliverables are established for each year, and to which a budget is finally assigned.

During the 6-month periods ended March 31, 2021 and 2020, the main increase in the “Internally generated technology” of “Other intangible assets” in the Interim Condensed Consolidated Balance Sheet of SIEMENS GAMESA Group is due to the development of new wind turbine models, software and the optimization of the components´ performance for an amount of EUR 89 million and EUR 83 million, respectively. These additions are mainly capitalized in our subsidiaries in Denmark amounting to EUR 55 million during the 6-month period ended March 31, 2021 (EUR 51 million during the 6-month period ended March 31, 2020) and our Spanish entities amounting to EUR 33 million during the 6-month period ended March 31, 2021 (EUR 31 million during the 6-month period ended March 31, 2020).

7. Treasury shares operations

As of March 31, 2021 SIEMENS GAMESA holds a total of 1,075,985 treasury shares, representing 0.16% of share capital.

The total cost for these treasury shares amounts EUR 15,836 thousands, each with a par value of EUR 14.718.

A more detailed explanation of transactions involving treasury shares is set out in Note 18.B of the Interim Condensed Consolidated Financial Statements and Note 8.B to the Interim Condensed Individual Financial Statements as of March 31, 2021.

8. Capital structure

The capital structure, including securities that are not traded on a regulated ECC market, the different classes of share, the rights and obligations conferred by each and the percentage of share capital represented by each class:

In accordance with Article 7 of Siemens Gamesa Renewable Energy, S.A.’s bylaws, reflected in the version approved by the shareholders in general meeting held June 20, 2017, “Share capital amounts to ONE HUNDRED FIFTEEN MILLION SEVEN HUNDRED NINETY FOUR THOUSAND, THREE HUNDRED SEVENTY FOUR EUROS AND NINETY FOUR CENTS (115,794,374.94 EUR), represented by 681,143,382 ordinary shares of seventeen euro cents of nominal value each, in numbers from 1 to 681,143,382, comprised of a sole class and series, all entirely subscribed and paid in.”

Significant direct or indirect shareholding

According to public information for Siemens Gamesa Renewable Energy, S.A., its share capital structure as of March 31, 2021 is as follows:

Name or corporate name of shareholder	Number of direct voting rights	Number of indirect voting rights (*)	Number of voting rights linked to the exercise of financial instruments	% of total voting rights
SIEMENS ENERGY AKTIENGESELLSCHAFT	-	456,851,883	-	67.071%
BLACKROCK INC	-	20,484,724	1,150,804	3.431%

(*) Through:

Name or corporate name of direct shareholder	Number of direct voting rights	Number of voting rights linked to the exercise of financial instruments	% of total voting rights
SIEMENS ENERGY GLOBAL GMBH & CO. KG (formerly named SIEMENS GAS AND POWER GMBH & CO. KG)	456,851,883	-	67.071%
A NUMBER OF ENTITIES UNDER THE CONTROL OF BLACKROCK INC. (**)	20,484,724	1,150,804	3.431%

(**) Dated November 13, 2020, BlackRock Inc. communicated to the CNMV its stake of 3.070% in shares and 0.361% through financial instruments, and all of this correspond to funds, accounts and portfolios managed by investment managers under the control of BlackRock Inc. On April 19, 2021, it notified to the CNMV that since April 19, 2021, its stake is less than 3%.

9. Restriction on the transfer of securities

No restrictions on the transfer of securities exist.

10. Significant % of direct or indirect ownership

See Point 8.

11. Restrictions on voting rights

There are no legal or bylaw stipulated restrictions on exercising voting rights.

12. Side agreements

As of March 31, 2021 Siemens Gamesa Renewable Energy, S.A. is not aware of the existence of any side agreement.

13. Rules governing the appointment and replacement of directors and the amendment of the company´s bylaws

Article 30 of the SIEMENS GAMESA bylaws states that the members of the Board of Directors are “appointed or approved by the shareholders in general meeting,” and that “If there are openings during the period for which Directors were appointed, the Board of Directors can appoint individuals to occupy them until the first Shareholders’ General Meeting is held.,” in accordance with the terms reflected in Capital Companies Law and bylaws which might be applicable.

In conformity with Article 13.2 of the Regulations of the Board of Directors, *“the proposals for appointing Directors submitted by the Board of Directors for consideration by the General Shareholders' Meeting and the appointment decisions adopted using the co-option procedure must be preceded by: (a) for Independent Directors, a proposal from the Appointments and Remunerations Committee; and (b) in other cases, a report from the aforementioned committee.” Article 13.3 of the Board of Directors Regulations states that “when the Board of Directors declines the proposal or the report from the Appointments and Remunerations Committee mentioned in the above section, it must justify doing so and include a record of it in the minutes.” Next, Article 13.4 of the referred Regulations states that “the provisions in this chapter will be understood notwithstanding the complete freedom of the General Shareholders' Meeting to make decisions on the appointment of Directors”*

Article 14 of the same regulations states that “the Board of Directors and the Appointments and Remunerations Committee shall make an effort, within the sphere of their competencies, to ensure that the proposal and election of candidates falls on individuals of renowned reputation, credibility, solvency, competence and experience.

Concerning a Legal Entity Director, the natural person representing it in the performance of the duties related to the position will be subject to the conditions included in the previous paragraph.”

Finally, Article 7.4 of the Regulations of the Appointments and Remunerations Committee grant it the responsibility “To ensure that, when filling vacancies or appointing new directors, the selection procedures: (i) do not suffer from implicit bias that might involve any discrimination and, in particular, that might hinder the selection of female directors, and (ii) favour the diversity of the members of the Board of Directors, particularly as regards gender, professional experience, age, competencies, personal skills and sector knowledge, international experience or geographical origin”.

As regards the re-election of the Directors, Article 15 of the Regulations of the Board of Directors indicates that “proposals for re-election of Directors submitted by the Board of Directors to the General Shareholders' Meeting must be accompanied by the corresponding explanatory report in the terms set forth by the law. The resolution of the Board of Directors to submit the re-election of Independent Directors to the General Shareholders' Meeting must be adopted upon proposal of the Appointments and Remunerations Committee, while the re-election of other Directors must have a prior favorable report from this committee.

Directors that are part of the Appointments and Remunerations Committee must abstain from taking part in the deliberations and votes that affect them.

The re-election of a Director who is part of a committee or who holds an internal position on the Board of Directors or one of its committees will determine his/her continuity in this position without requiring express re-election and notwithstanding the power of revocation which corresponds to the Board of Directors.

Board member removal and resignation is regulated by Article 16 of the Regulations of the Board of Directors , which states that “directors will be removed from their position once the term for which they were appointed has passed, notwithstanding the possibility of being re-elected, and whenever the General Shareholders' Meeting decides to do so as proposed by the Board of Directors or the shareholders, in the terms set forth by law.”

The steps and criteria established in this regard are set forth in Capital Companies Law and the Mercantile Register Regulations.

Article 16.2 of the Regulations of the Board of Directors states that *“Directors or the natural person representing a Legal Entity Director must offer their resignation to the Board of Directors and formalize it, if the Board sees fit, subject to a report provided by the Appointments and Remunerations Committee in the following cases:*

a) *Concerning Proprietary Directors, whenever these or the shareholder they represent cease to be the owners of significant stocks in the Company, as well as when such shareholders revoke representation.*

b) *Concerning Executive Directors, when they are removed from the executive positions associated with their appointment as Director and, in all cases, whenever the Board of Directors considers it necessary.*

c) *Concerning Non-executive Directors, when they join the management of the Company or of any of the companies in the Group.*

d) *When, due to circumstances beyond their control, they are involved in cases of incompatibility or prohibition as set forth by law or the Corporate Governance Standards.*

e) *Whenever they are brought to trial for a supposedly criminal act or a court ruling is passed against them to open a trial for any of the offenses set forth in the provisions of the Capital Company Act related to the prohibitions on being an administrator, or whenever they are involved in a sanction for a serious or very serious offense brought by supervisory authorities.*

f) *Whenever they are issued a serious warning by the Board of Directors or are sanctioned for a serious or very serious offense by a public authority for having breached their duties as Directors in the Company.*

g) *Whenever their continuity on the Board of Directors could put the Company's interests at risk, or whenever the reasons for their appointment have ceased to exist.*

h) *When, due to acts attributable to the Director acting in his/her capacity as such, cause significant damage to the Company's assets, or the reputation of the Company, or result in the loss of the business and professional reputation and credibility required for being a Director of the Company.*

i) *When there are situations that affect them, whether or not related to their conduct within the Company itself, that might harm the good standing or reputation of the Company and its Group."*

In accordance with Sections 3, 4, and 5, "in any of the events indicated in the previous section, the Board of Directors shall require the Director to resign from his/her post, and propose, as appropriate, his/her resignation to the General Shareholders' Meeting. As an exception, the foregoing shall not be applicable in the events of resignation provided in letters a), d), f) and g) above when the Board of Directors considers that reasons exist to justify the continuity of the Director, without prejudice of the occurrence that any new and sudden circumstances may have on his/her qualification.

The Board of Directors may only propose the removal of an Independent Director before the expiration of the period for which they were appointed when just cause is found by the Board of Directors, based on the proposal from the Appointments and Remuneration Committee. Specifically, for having failed to fulfill the duties inherent to his/her position or have unexpectedly incurred in any of the circumstances established by law as incompatible with assignment to such category.

Directors who cease to hold office due to resignation or other reasons prior to the end of the period for which they were appointed shall sufficiently explain the reasons for their cessation or, in the case of non-executive directors, their opinion regarding the reasons for removal by the shareholders acting at a General Shareholders' Meeting, in a letter sent to all of the members of the Board of Directors. All of the foregoing shall be reported in the Annual Corporate Governance Report, unless there are special circumstances that justify not doing so, which must be recorded in the minutes of the Board. Furthermore, to the extent relevant to investors, the Company shall publish the cessation in office as soon as possible, including sufficient reference to the reasons or circumstances provided by the director."

Rules governing bylaw amendments

Amendments made to the Siemens Gamesa bylaws are governed by the terms of Articles 285 to 290 of Capital Companies Law approved by Royal Decree Law 1/2010 of July 2 ("Capital Companies Law").

Additionally, amendments made to the Siemens Gamesa bylaws are covered by the terms outlined in the Company's bylaws and the Regulations for the General Meeting of Shareholders.

As regards the competencies for making amendments, Articles 14. h) of bylaws and 6.1 i) of the Regulations for the General Meeting of Shareholders indicate that this role corresponds to the Siemens Gamesa General Meeting of Shareholders.

Articles 18 of bylaws, and 26 of the Regulations for the General Meeting of Shareholders include the quorum requirements for the General Meeting of Shareholders adoption of agreements. Articles 26 of its bylaws, and 32 of the Regulations for the General Meeting of Shareholders indicate the necessary majority for these purposes.

Article 31.4 of the Regulations for the General Meeting of Shareholders indicates that in accordance with legislation,"the Board of Directors, in accordance with the provisions of the law, shall draw up different proposed resolutions in relation to those matters that are essentially independent, so that the shareholders can exercise their voting rights separately." The above is specifically applicable in the case of amendments to the bylaws, with votes taken on all articles or groups of articles that are materially different.

In accordance with Article 518 of Capital Companies Law, due to the call for a general Meeting of Shareholder devoted to amending bylaws, the Company website will include the complete text of the agreement proposals on the Agenda in which the amendments are proposed, as well as reports from competent bodies in this regard.

14. The powers of Board of Directors and, specifically, powers to issue or buy back shares

Powers of Board of Directors

The Board of Directors of SIEMENS GAMESA, in its meeting held on June 17, 2020, unanimously agreed, following a favorable report from the Appointments and Remunerations Committee, to ratify the delegation of powers on Mr. Andreas Nauen's behalf as CEO, in the event that the shareholders at the General Meeting of Shareholders to be held on July 22, 2020 decided to ratify the Board's resolution to appoint Mr. Andreas Nauen as a Director on an interim basis (co-option) and to re-elect him for the bylaw-mandated term of four years within the category of Executive Director; delegating to him all the powers which, according to the law and the By-laws correspond to the Board of Directors, except those which cannot be delegated pursuant to the law and the By-laws. The General Meeting of Shareholders of SIEMENS GAMESA held on July 22, 2020 approved the aforementioned ratification and re-election of Mr. Nauen and he accepted his appointment and the ratification of the delegation of powers on the same date.

Powers to buy back shares

At the date of approval of this Report, the authorization granted by the General Shareholders' Meeting of the Company held on July 22, 2020, is in force, by virtue of which the Board of Directors was empowered to acquire own shares. The following is the literal text of the agreement adopted by the above reflected under point 13 of the Agenda:

"*Pursuant to the provisions of sections 146 and 509 of the Corporate Enterprises Act, to expressly authorise the Board of Directors, with express power of substitution, to engage in the derivative acquisition of shares of Siemens Gamesa Renewable Energy, Sociedad Anónima ("Siemens Gamesa" or the "Company"), on the following terms:*

(a) Acquisitions may be made directly by the Company or by any of its subsidiaries upon the same terms of this resolution.

(b) Acquisitions shall be made through purchase/sale, swap or any other transaction allowed by law.

(c) Acquisitions may be made at any time up to the maximum amount allowed by law.

(d) Acquisitions may not be made at a price below the nominal value of the shares or above the listing price of the shares on the market and at the time the purchase order is entered.

(e) This authorisation is granted for a period of five years from the adoption of this resolution.

(f) The acquisition of shares, including shares previously acquired by the Company or by a person acting in their own name but on the Company's behalf and held thereby, may not have the effect of reducing net assets below the amount of share capital plus reserves restricted by law or the by-laws, all as provided in letter b) of section 146.1 of the Corporate Enterprises Act.

It is expressly stated for the record that shares acquired as a result of this authorisation may be used for subsequent disposal or retirement as well as the application of the remuneration systems contemplated in the third paragraph of letter a) of section 146.1 of the Corporate Enterprises Act, as well as for the implementation of programmes encouraging participation in the capital of the Company, such as, for example, dividend reinvestment plans, loyalty bonds or other similar instruments.

In particular, within the framework of this authorisation to acquire own shares, the Board of Directors may approve the implementation of an own share buyback programme addressed to all shareholders in accordance with article 5 of Regulation (EU) No 596/2014 of the European Parliament and of the Council of 16 April 2014 on market abuse and Commission Delegated Regulation (EU) No 2016/1052 of 8 March 2016 supplementing the Regulation on market abuse with regard to regulatory technical standards for the conditions applicable to buy-back programmes and stabilisation measures, or pursuant to another mechanism with a similar purpose. Said programme may be used for any of the ends provided by applicable legal provisions, including a subsequent reduction in the share capital of the Company through the retirement of the acquired shares, following approval by the shareholders at a general meeting of shareholders held after the completion of the relevant programme.

The resolution revokes and deprives of effect, to the extent of the unused amount, the authorisation for the derivative acquisition of own shares granted to the Board of Directors by the shareholders at the General Meeting of Shareholders held on 8 May 2015." .

15. Significant agreements to which the Company is a party and which take effect, alter or terminate upon a change of control of the Company following a takeover bid and the effects thereof, except where disclosure would severely prejudice the Company´s interests. This exception is not applicable where the company is specifically obliged to disclose such information on the basis of other legal requirements

According to the terms of the framework agreement dated December 21, 2011 (significant event 155308) (amended) between IBERDROLA, S.A. and the subsidiary of SIEMENS GAMESA RENEWABLE ENERGY, S.A. (SIEMENS GAMESA), SIEMENS GAMESA RENEWABLE ENERGY EOLICA, S.L Sole Shareholder Company, a change of control in SIEMENS GAMESA will permit IBERDROLA, S.A. to terminate the framework agreement with a two months prior notice period, and neither party may make any claims subsequently.

On June 17, 2016, effective April 3, 2017, SIEMENS GAMESA and Siemens AG signed a strategic alliance agreement, featuring a strategic supply contract (the "2017 Strategic Supply Agreement") by virtue of which Siemens AG became the strategic supplier of gearboxes, segments, and other products and services offered by SIEMENS GAMESA Group. In anticipation of the Spin-Off (as defined below), in relation to which either party would be entitled to terminate the 2017 Strategic Supply Agreement, SIEMENS GAMESA and SIEMENS AG entered on May 20, 2020 into an Extension and Amendment Agreement to the 2017 Strategic Supply Agreement (which entered into force on the date of the Spin-Off) setting out a fixed contractual term of 4 years (+1 optional).

On August 1, 2018 (as amended), SIEMENS GAMESA and Siemens AG entered into an external services agreement for procurement area by virtue of which, during an initial period of 1 year for sourcing services, and 2 years for other procurement services, SIEMENS GAMESA Group shall benefit from the collective negotiation strength. Such agreement will be in force while Siemens AG remains as mayor shareholder of SIEMENS GAMESA. Therefore, in case of change of control, both parties are entitled to terminate the agreement with a 3 months prior notice.

On May 30, 2018 SIEMENS GAMESA executed a Syndicated Multi-Currency Term and Revolving Credit Facility with a group of domestic and international banks (Significant Event 266275). In the event that any person or group of persons in a concerted manner (a) hold, directly or indirectly, more than 50% of the share capital of SIEMENS GAMESA; or (b) have the right to appoint the majority of members of the Board of Directors, and therefore exercise control over the Company, each of the participating financial entities may negotiate in good faith for a period of 30 days the maintenance of its commitments derived from the contract. In the event that an agreement is not reached, the financial entity(ies) in question may cancel all or part of the commitments acquired and require full or partial prepayment of their participation in the financing.

On May 20, 2020, SIEMENS GAMESA and Siemens Energy AG (“SEAG”) signed a Framework Agreement which entered into force on the date of the consummation and legal effectiveness of the Spin-Off (i.e the separation by Siemens AG of its worldwide energy business through carve-out measures). The Framework Agreement sets out (i) certain rights and obligations and related matters concerning the relationship of the parties after the Spin-Off; (ii) certain principles applicable to the provision of services between SIEMENS GAMESA and Siemens AG after the merger; and (iii) includes mandatory items to be complied with by SIEMENS GAMESA for the purposes of meeting and complying with Siemens Energy Group Requirements. The Framework Agreement contains a termination event whereby it may be terminated by the Parties at such time that Siemens Energy AG ceases to be a Controlling shareholder in SIEMENS GAMESA whereby Control is defined as Siemens Energy AG holding the majority of voting rights in SIEMENS GAMESA or having the right to appoint the majority of its board members.

On May 20, 2020, SIEMENS GAMESA and Siemens AG entered into a licensing agreement ("Licensing Agreement") pursuant to which SIEMENS GAMESA is entitled to use the "Siemens" brand subject to certain conditions. This Licensing Agreement entered into force on the date of the Spin-Off. According to the Licensing Agreement, SIEMENS GAMESA and certain of its subsidiaries (by way of sub-licenses that SIEMENS GAMESA may grant under the Licensing Agreement subject to certain conditions) shall be granted the exclusive right to use the combination "SIEMENS GAMESA" in their corporate names (provided SIEMENS GAMESA and the respective subsidiaries conduct only such business activities covered by the Licensing Agreement) and as corporate and product brand, as well as "SIEMENS GAMESA" as an abbreviation of the corporate name. The Licensing Agreement has an initial term of ten years and can be extended. Siemens AG has the right to terminate the Licensing Agreement in a number of instances, including if Siemens Energy AG loses control over SIEMENS GAMESA.

On May 20, 2020, SIEMENS GAMESA and Siemens Gas and Power GmbH & Co KG (currently named Siemens Enegy Global GmbH & Co. KG) entered into a strategic alliance agreement (the "Strategic Alliance Agreement") which entered into force on the date of the Spin-Off. The aim of the Strategic Alliance Agreement is generating additional volumes of business for both parties as well as establishing a general cooperation in various areas. The Strategic Alliance Agreement establishes various relationships between the parties which are further specified in separate implementation agreements. For example, it establishes Siemens Energy AG as strategic supplier of SIEMENS GAMESA with regard to the supply of transformers related to the wind power business, as further specified in a strategic supply agreement. Both parties are entitled to terminate the Strategic Alliance Agreement as well as the Implementing Agreements following any occurrence of a Change of Control over SIEMENS GAMESA.

On November 27, 2020, SIEMENS GAMESA and Siemens Energy Global GmbH & Co KG entered into a cooperation agreement for procurement area by virtue of which during a initial term of two years, both parties will execute cooperation activities in procurement area by means of the information sharing. That agreement will remain in force while Siemens Energy Global GmbH & Co KG is majority shareholder of SIEMENS GAMESA. In case of change of control, any of both parties shall be entitled to terminate the contract immediately,

Finally, it shall be pointed out that as is customary for large electricity supply infrastructure projects, there are contracts with clients which regulate a supposed change in control, thereby providing each reciprocal power to terminate them should such a situation arise, especially in cases in which the new controlling party is the other party’s competitor.

16. Any agreements between the Company and its Directors, officers or employees that provide for severance payments if they resign, are dismissed or if their employment contracts terminate as a result of a takeover bid.

The contract of the Chief Executive Officer, according to the Director's remuneration policy in force during fiscal year 2021, which was approved by the General Meeting of Shareholders on March 27, 2019 as amended by the General Meeting of Shareholders held on July 22, 2020, recognizes him to receive one year of fixed remuneration for termination of his working relationship

Likewise, for Top Management and for the termination of the working relationship, the current criterion of the Company is the payment of a maximum of one year of the fixed annual remuneration at the date of termination, without prejudice, in any case, of preexisting situations and that the amount may be higher according to the labour law.

In respect to the rest of managers and non-managers employees, their working relationship, in general, does not include economic compensations in case of its termination, different from the ones established in the current law.

17. Explanation added for translation to English

This is a translation of the Management Report originally written in Spanish. In the event of discrepancy, the Spanish-language version prevails.

Annex

Alternative Performance Measures

Siemens Gamesa Renewable Energy (SGRE) financial information contains magnitudes and measurements prepared in accordance with the applicable accounting standards and others referred to as Alternative Performance Measures (APMs). The APMs are considered to be adjusted magnitudes with respect to those presented in accordance with EU-IFRS and, consequently, the reader should view them as supplementary to, but not replacements for, the latter.

The APMs are important for users of the financial information since they are the metrics used by SGRE’s Management to assess financial performance, cash flows and the financial position for the purposes of the Group's financial, operational and strategic decisions.

The APMs contained in SGRE´s financial disclosures that cannot be directly reconciled with the financial statements in accordance with EU-IFRS are as follows.

Net Financial Debt (NFD)

Net financial debt (NFD) is calculated as the sum of the company's bank borrowings (including any subsidized loans) less cash and cash equivalents.

Net financial debt is the main APM used by Siemens Gamesa Renewable Energy's management to measure the Group's indebtedness and leverage.

€m	03.31.2019	06.30.2019	09.30.2019	10.01.2019 (*)	12.31.2019
Cash and cash equivalents	1,353	954	1,727	1,727	1,661
Short-term debt	(345)	(471)	(352)	(418)	(513)
Long-term debt	(1,126)	(674)	(512)	(1,029)	(974)
Cash / (Net Financial Debt)	**(118)**	**(191)**	**863**	**280**	**175**

€m	03.31.2020	06.30.2020	09.30.2020	12.31.2020	03.31.2021
Cash and cash equivalents	1,421	1,695	1,622	1,533	1,515
Short-term debt	(487)	(546)	(434)	(636)	(607)
Long-term debt	(1,229)	(1,239)	(1,236)	(1,372)	(1,680)
Cash / (Net Financial Debt)	**(295)**	**(90)**	**(49)**	**(476)**	**(771)**

(*) The Siemens Gamesa Group has adopted IFRS 16 as of October 1, 2019 using the full retrospective approach without restating comparative period figures. As a result of the foregoing, the opening balance as of October 1, 2019 has been modified. The main impacts of the first application of IFRS 16 in the consolidated balance sheet as of October 1, 2019 are the increase in Property, plant and equipment corresponding to the asset for the right of use in the amount of 679 million euros, a decrease in advance payments recorded under the headings "Other non-current assets" and "Other current assets", in an amount of 85 million euros and 10 million euros, respectively, and the corresponding increase in current and non-current liabilities (components of the Net Financial Debt) amounting to 583 million euros.

SIEMENS Gamesa
RENEWABLE ENERGY

Working capital (WC)

Working Capital (WC) is calculated as the difference between current assets and current liabilities. Current assets and liabilities exclude all items classified as Net Financial Debt, such as Cash and cash equivalents.

Working Capital reflects the part of Capital Employed that is invested in net operating assets. Siemens Gamesa Renewable Energy's management uses this metric in managing and making decisions with respect to the business's cash conversion cycle, particularly in managing inventory, trade accounts receivable and trade accounts payable. Effective management of working capital involves achieving an optimal amount of working capital without jeopardising the company's ability to honour its obligations in the short term.

€m	03.31.2019	06.30.2019	09.30.2019	10.01.2019 Comp. (*)	12.31.2019
Trade and other receivables	1,137	1,421	1,287	1,287	1,079
Trade receivables from related companies	35	39	22	22	29
Contract assets	1,771	1,952	2,056	2,056	1,801
Inventories	2,006	2,044	1,864	1,864	2,071
Other current assets	464	651	461	451	578
Trade payables	(2,352)	(2,483)	(2,600)	(2,600)	(2,282)
Trade payables to related companies	(153)	(250)	(286)	(286)	(188)
Contract liabilities	(1,991)	(2,267)	(2,840)	(2,840)	(3,193)
Other current liabilities	(706)	(869)	(798)	(798)	(833)
Working Capital	**211**	**238**	**(833)**	**(843)**	**(939)**

(*) The Siemens Gamesa Group has adopted IFRS 16 as of October 1, 2019 using the full retrospective approach without restating comparative period figures. As a result of the foregoing, the opening balance as of October 1, 2019 has been modified. The main impacts of the first application of IFRS 16 in the consolidated balance sheet as of October 1, 2019 are the increase in Property, plant and equipment corresponding to the asset for the right of use in the amount of 679 million euros, a decrease in advance payments recorded under the headings "Other non-current assets" and "Other current assets", in an amount of 85 million euros and 10 million euros, respectively, and the corresponding increase in current and non-current liabilities (components of the Net Financial Debt) amounting to 583 million euros.

€m	03.31.2020	06.30.2020	09.30.2020	10.01.2020 (*)	12.31.2020	03.31.2021
Trade and other receivables	1,036	1,174	1,141	1,142	1,150	1,054
Trade receivables from related companies	37	37	1	1	1	5
Contract assets	1,808	1,715	1,538	1,538	1,517	1,464
Inventories	2,115	2,064	1,820	1,820	1,718	1,886
Other current assets	466	584	398	398	467	449
Trade payables	(2,332)	(2,544)	(2,956)	(2,956)	(2,346)	(2,493)
Trade payables to related companies	(212)	(237)	(8)	(8)	(47)	(38)
Contract liabilities	(3,101)	(3,362)	(3,148)	(3,171)	(3,393)	(3,237)
Other current liabilities	(682)	(929)	(761)	(735)	(767)	(728)
Working Capital	**(865)**	**(1,498)**	**(1,976)**	**(1,971)**	**(1,699)**	**(1,639)**

(*) Comparable for Opening Balance Sheet adjustments of acquired businesses (PPA of Senvion business combinations, according to IFRS 3).

The ratio of working capital to revenue is calculated as working capital at a given date divided by the revenue in the twelve months prior to that date.

Capital Expenditure (CAPEX)

Capital expenditure (CAPEX) refers to investments made in the period in property, plant and equipment and intangible assets to generate future profits (and maintain the current capacity to generate profits, in the case of maintenance CAPEX). This APM does not include the allocation of the purchase price (the PPA exercise) to property, plant and equipment and intangible assets that has been performed in context of a business combination (e.g. the merger of Siemens Wind Power and Gamesa). This APM does also not include additions to right of use assets (first time adoption of IFRS 16 starting October 1st, 2019).

€m	Q2 20	Q2 21	H1 20	H1 21
Acquisition of intangible assets	(42)	(50)	(84)	(89)
Acquisition of Property, Plant and Equipment	(67)	(99)	(117)	(200)
CAPEX	**(109)**	**(149)**	**(201)**	**(289)**

The calculation of this indicator and its comparable for the last twelve months (LTM) is as follows:

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Acquisition of intangible assets	(54)	(44)	(39)	(50)	(187)
Acquisition of Property, Plant and Equipment	(97)	(205)	(101)	(99)	(502)
CAPEX	**(151)**	**(249)**	**(140)**	**(149)**	**(689)**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Acquisition of intangible assets	(46)	(38)	(42)	(42)	(169)
Acquisition of Property, Plant and Equipment	(81)	(143)	(50)	(67)	(341)
CAPEX	**(127)**	**(181)**	**(92)**	**(109)**	**(510)**

Definitions of Cash Flow

Gross operating cash flow: amount of cash generated by the company's ordinary operations, excluding working capital and capital expenditure (CAPEX). SGRE includes the flow of net financial expenses under gross operating cash flow. Gross operating cash flow is obtained by adjusting the reported income for the period, for the ordinary non-cash items (mainly depreciation and amortization and provision charges).

€m	H1 20	H1 21
Net Income before taxes	(381)	(27)
Amortization + PPA	354	363
Other P&L (*)	(5)	9
Charge of provisions	240	89
Provision usage (without Adwen usage)	(179)	(157)
Tax payments	(135)	(78)
Gross Operating Cash Flow	**(106)**	**199**

€m	Q2 20	Q2 21
Net Income before taxes	(139)	(31)
Amortization + PPA	182	182
Other P&L (*)	(4)	2
Charge of provisions	61	38
Provision usage (without Adwen usage)	(73)	(74)
Tax payments	(50)	(70)
Gross Operating Cash Flow	**(23)**	**47**

(*) Other non-cash (income) expenses, including results of companies accounted for using the equity method.

Cash flow is calculated as the variation in Net financial debt (NFD) between two closure dates.

Average Selling Price in Order Intake, Onshore (ASP - Order Intake)

Average monetary order intake collected by Onshore WTG division per unit booked (measured in MW). ASP is affected by several factors (project scope, geographical distribution, product, exchange rate, prices, etc.) and does not represent the level or trend of profitability.

	Q2 20 (*)	Q3 20 (*)	Q4 20 (*)	Q1 21 (*)	Q2 21 (*)
Order Intake Onshore Wind (€m)	1,289	872	1,698	1,619	1,330
Order Intake Onshore Wind (MW)	1,645	1,200	2,713	2,360	2,113
ASP Order Intake Wind Onshore	**0.78**	**0.73**	**0.63**	**0.69**	**0.63**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €61m in Q2 20, €0m in Q3 20, €0m in Q4 20, €0m in Q1 21 and €51m in Q2 21.

The calculation of this indicator and its comparable for the last twelve months (LTM) is as follows:

	Q3 20 (*)	Q4 20 (*)	Q1 21 (*)	Q2 21 (*)	LTM Mar 21
Order Intake Onshore Wind (€m)	872	1,698	1,619	1,330	5,519
Order Intake Onshore Wind (MW)	1,200	2,713	2,360	2,113	8,387
ASP Order Intake Wind Onshore	**0.73**	**0.63**	**0.69**	**0.63**	**0.66**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €0m in Q3 20, €0m in Q4 20, €0m in Q1 21 and €51m in Q2 21.

	Q3 19 (*)	Q4 19 (*)	Q1 20 (*)	Q2 20 (*)	LTM Mar 20
Order Intake Onshore Wind (€m)	1,695	2,238	1,611	1,289	6,832
Order Intake Onshore Wind (MW)	2,130	3,147	2,563	1,645	9,485
ASP Order Intake Wind Onshore	**0.80**	**0.71**	**0.63**	**0.78**	**0.72**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €33m in Q2 19, €1m in Q3 19, €2m in Q4 19, €0m in Q1 20 and €61m in Q2 20.

	Q3 18 (*)	Q4 18	Q1 19 (*)	Q2 19 (*)	LTM Mar 19
Order Intake Onshore Wind (€m)	1,166	1,985	1,793	1,167	6,112
Order Intake Onshore Wind (MW)	1,660	2,631	2,370	1,742	8,402
ASP Order Intake Wind Onshore	**0.70**	**0.75**	**0.76**	**0.67**	**0.73**

(*) Order intake WTG ON includes only wind orders. No solar orders are included. Solar orders amounted to €9m in Q3 18, €6m in Q1 19 and €33m in Q2 19.

Order Intake, Revenue and EBIT

Order Intake (in €) LTM (Last Twelve Months) is calculated by aggregation of the quarterly order intake (in EUR) for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Group	5,342	2,564	2,281	5,500	15,686
Of which WTG ON	872	1,698	1,619	1,381	5,570

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Group	4,666	3,076	4,628	2,203	14,573
Of which WTG ON	1,695	2,240	1,611	1,350	6,896

Order Intake (in MW) LTM (Last Twelve Months) is calculated by aggregation of the quarterly order intake (in MW) for the last four quarters.

Onshore:

MW	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Onshore	1,200	2,713	2,360	2,113	8,387

MW	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Onshore	2,130	3,147	2,563	1,645	9,485

Offshore:

MW	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Offshore	2,860	-	-	2,607	5,467

MW	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Offshore	1,528	72	1,279	-	2,879

Revenue LTM (Last Twelve Months) is calculated by aggregation of the quarterly revenues for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
WTG	1,947	2,325	1,899	1,902	8,073
Service	464	543	396	434	1,837
TOTAL	**2,411**	**2,868**	**2,295**	**2,336**	**9,910**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
WTG	2,242	2,527	1,634	1,808	8,212
Service	390	417	366	395	1,568
TOTAL	**2,632**	**2,944**	**2,001**	**2,204**	**9,780**

EBIT (Earnings Before Interest and Taxes): operating profit as per the consolidated income statement. It is calculated as Income (loss) from continuing operations before income taxes, before ‘Income (loss) from investments accounted for using the equity method’, interest income and expenses and ‘Other financial income (expenses), net’.

EBIT (Earnings Before Interest and Taxes) pre PPA and integration & restructuring costs: EBIT excluding integration and restructuring costs and the impact on amortization of intangibles’ fair value from the Purchase Price Allocation (PPA).

- Integration costs: are one-time-expenses (temporary nature – limited in time) that are related to the integration of the two legacy companies, or of other acquired companies, excluding any restructuring related costs.

- Restructuring costs: personnel and non personnel expenses which arise in connection with a restructuring (e.g. site closures), where restructuring refers to measures that materially modify either the scope of business undertaken or the manner in which this business is conducted.

€m	H1 20	H1 21
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(381)	(27)
(-) Income from investments acc. for using the equity method, net	1	(1)
(-) Interest income	(6)	(5)
(-) Interest expenses	33	25
(-) Other financial income (expenses), net	6	3
EBIT	**(347)**	**(5)**
(-) Integration costs	58	56
(-) Restructuring costs	52	62
(-) PPA impact	135	119
EBIT pre-PPA and integration & restructuring costs	**(103)**	**232**

€m	Q2 20	Q2 21
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	(139)	(31)
(-) Income from investments acc. for using the equity method, net	1	-
(-) Interest income	(4)	(2)
(-) Interest expenses	19	9
(-) Other financial income (expenses), net	4	4
EBIT	**(118)**	**(19)**
(-) Integration costs	37	29
(-) Restructuring costs	45	42
(-) PPA impact	69	59
EBIT pre-PPA and integration & restructuring costs	**33**	**111**

EBIT margin: ratio of EBIT to Revenue in the period that is equal to the revenue figure in the consolidated Income Statement for the period.

EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization): It is calculated as EBIT before amortization, depreciation and impairments of goodwill, intangible assets and property, plant and equipment.

€m	H1 20	H1 21
EBIT	(347)	(5)
Amortization, depreciation and impairment of intangible assets and PP&E	354	363
EBITDA	**7**	**358**

€m	Q2 20	Q2 21
EBIT	(118)	(19)
Amortization, depreciation and impairment of intangible assets and PP&E	182	182
EBITDA	**63**	**163**

EBITDA LTM (Last Twelve Months) is calculated by aggregation of the quarterly EBITDA for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
EBIT	(472)	(139)	14	(19)	(615)
Amortization, depreciation and impairment of intangible assets and PP&E	290	200	180	182	853
EBITDA	**(181)**	**61**	**194**	**163**	**238**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
EBIT	56	67	(229)	(118)	(224)
Amortization, depreciation and impairment of intangible assets and PP&E	148	204	172	182	706
EBITDA	**204**	**271**	**(57)**	**63**	**481**

Net income and Net income per share (EPS)

Net income: consolidated profit for the year attributable to the parent company.

Net income per share (EPS): the result of dividing net income by the average number of shares outstanding in the period (excluding treasury shares).

	Q2 20	H1 20	Q2 21	H1 21
Net Income (€m)	(165)	(339)	(66)	(54)
Number of shares (units)	679,399,017	679,516,555	679,981,880	679,745,848
Earnings Per Share (€/share)	**(0.24)**	**(0.50)**	**(0.10)**	**(0.08)**

Other indicators

Revenue coverage: the revenue coverage ratio expresses the degree of achieving the revenue volume targets set by the company for a given year. It is calculated as the revenue booked until one period (including the activity/revenue expected for the rest of the year) divided by the activity/revenue guidance for that year.

€m	09.30.2019	03.31.2020	09.30.2020	03.31.2021
Actual revenue in year N (1)	-	4,204	-	4,631
Order Backlog for delivery in FY (2)	9,360	6,157	9,728	5,460
Average revenue guidance for FY (3) (*)	10,400	10,400	10,700	10,350
Revenue Coverage ([1+2]/3)	**90%**	**100%**	**91%**	**97%**

(*) FY21 revenue guidance communicated in November 2020 narrowed in April 2021 to the range between €10.2bn and €10.5bn.

Book-to-Bill: ratio of order intake (in EUR) to activity/revenue (in EUR) in the same period. The Book-to-Bill ratio gives an indication of the future trend in revenue volume.

Book-to-Bill LTM (Last Twelve Months): this APM is calculated by aggregation of the quarterly Revenues and Order Intakes for the last four quarters.

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Order Intake	5,342	2,564	2,281	5,500	15,686
Revenue	2,411	2,868	2,295	2,336	9,910
Book-to-Bill	**2.2**	**0.9**	**1.0**	**2.4**	**1.6**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Order Intake	4,666	3,076	4,628	2,203	14,573
Revenue	2,632	2,944	2,001	2,204	9,780
Book-to-Bill	**1.8**	**1.0**	**2.3**	**1.0**	**1.5**

Reinvestment Rate: ratio of CAPEX divided by amortization, depreciation and impairments (excluding PPA amortization on intangibles' fair value). According to the definition of CAPEX, the amount of amortization, depreciation and impairments does not include the amortization, depreciation and impairments of right of use assets (first time adoption of IFRS 16 starting October 1st, 2019).

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
CAPEX (1)	151	249	140	149	689
Amortization depreciation & impairments (a)	290	200	180	182	853
Amortization, depreciation & impairments of right of use assets (IFRS 16) (b)	33	28	31	29	122
PPA Amortization on Intangibles (c)	68	59	60	59	246
Depreciation & Amortization (excl. PPA) (2=a-b-c)	189	112	90	94	485
Reinvestment rate (1/2)	**0.8**	**2.2**	**1.6**	**1.6**	**1.4**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
CAPEX (1)	127	181	92	109	510
Amortization depreciation & impairments (a)	148	204	172	182	706
Amortization, depreciation & impairments of right of use assets (IFRS 16) (b)	-	-	25	27	52
PPA Amortization on Intangibles (c)	67	67	66	69	268
Depreciation & Amortization (excl. PPA) (2=a-b-c)	81	137	81	86	386
Reinvestment rate (1/2)	**1.6**	**1.3**	**1.1**	**1.3**	**1.3**

Gross Profit: the difference between revenue and cost of sales, according to the consolidated statements of profit and loss.

Gross Profit (pre PPA, I&R costs): Gross Profit excluding integration and restructuring costs and the impact on amortization of intangibles' fair value from the PPA (purchase price allocation). The result of dividing this indicator by the sales of the period, which are equal to the revenue figure in the consolidated Income Statement for the period, is denominated Gross Margin pre PPA, I&R costs, and it is expressed as a percentage.

- Integration costs: are one-time-expenses (temporary nature – limited in time) that are related to the integration of the two legacy companies, or of other acquired companies, excluding any restructuring related costs.

- Restructuring costs: personnel and non personnel expenses which arise in connection with a restructuring (e.g. site closures), where restructuring refers to measures that materially modify either the scope of business undertaken or the manner in which this business is conducted.

€m	H1 20	H1 21
Gross Profit	6	401
PPA amortization on intangibles	88	89
Integration costs	43	41
Restructuring costs	47	50
Gross Profit (pre PPA, I&R costs)	**184**	**581**

€m	Q2 20	Q2 21
Gross Profit	63	199
PPA amortization on intangibles	45	44
Integration costs	28	21
Restructuring costs	42	37
Gross Profit (pre PPA, I&R costs)	**177**	**301**

The calculation of this indicator and its comparable for the last twelve months (LTM) is as follows:

€m	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Gross Profit	(196)	81	202	199	286
PPA amortization on intangibles	45	45	45	44	179
Integration costs	41	49	20	21	131
Restructuring costs	100	33	13	37	183
Gross Profit (pre PPA, I&R costs)	**(10)**	**207**	**280**	**301**	**778**

€m	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Gross Profit	220	291	(57)	63	517
PPA amortization on intangibles	44	43	42	45	174
Integration costs	30	62	15	28	135
Restructuring costs	2	5	6	42	54
Gross Profit (pre PPA, I&R costs)	**296**	**401**	**7**	**177**	**880**

MWe: an indicator of activity (a physical unit of sale) used to measure wind turbine generator manufacturing progress. The MWe indicator does not reflect post-manufacturing processes (civil engineering, installation, commissioning, etc.), which also generate monetary revenue.

MWe	Q3 20	Q4 20	Q1 21	Q2 21	LTM Mar 21
Onshore	1,876	2,433	1,744	1,927	7,979

MWe	Q3 19	Q4 19	Q1 20	Q2 20	LTM Mar 20
Onshore	1,699	2,009	1,747	1,649	7,104

Cost of energy (LCOE/COE): the cost of converting an energy source, e.g. wind, into electricity, measured in monetary units per MWh. It is calculated taking in account all costs incurred during asset's life cycle (including construction, financing, fuel, operation and maintenance, taxes and incentives) divided by the total output expected from the asset during its useful life.

Note that due to rounding, numbers presented in this document may not add up exactly to the totals shown and percentages may not exactly replicate the absolute figures presented.

MR. JUAN ANTONIO GARCÍA FUENTE, WITH NATIONAL IDENTITY CARD NUMBER 22747928-P, SECRETARY OF THE BOARD OF DIRECTORS OF "SIEMENS GAMESA RENEWABLE ENERGY, S.A." WITH REGISTERED OFFICE IN ZAMUDIO (BIZKAIA), AT PARQUE TECNOLÓGICO DE BIZKAIA, BUILDING 222, WITH EMPLOYER IDENTIFICATION NUMBER A-01011253.

HEREBY CERTIFY:

That the text of the interim condensed consolidated financial statements and the interim consolidated management report correspond to the first six months of the 2021 financial year of SIEMENS GAMESA RENEWABLE ENERGY, S.A. and its subsidiaries that compound the SIEMENS GAMESA Group, which have been authorized for issue by the Board of Directors at its meeting held on April 30, 2021, is the content of the preceding 96 sheets of unstamped paper, on the obverse only, and for authentication purposes, bear the signature of the President and the Secretary of the Board of Directors on its first sheet and the stamp of the Company in the total remaining sheets.

The directors listed below hereby so ratify by signing below, in fulfillment of article 11.3 of Royal Decree 1362/2007, of October 9.

____

Miguel Ángel López Borrego
Chairman

On his own name and on behalf of the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Klaus Rosenfeld, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky.

The Secretary non-member of the Board of Directors states for the records that the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky do not stamp their signature on this document because they attended the meeting by telematic means. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on their respective behalf, under the express instructions given for this purpose by the aforementioned Directors.

It is also stated that the Director Mr. Klaus Rosenfeld does not sign this document as he hasn't physically attended the meeting of the Board of Directors due to force majeure, having delegated his representation and vote for the items included in the agenda to the director Mr. Rudolf Krämmer. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on his behalf, under the express instructions given for this purpose by Mr. Rosenfeld.

Zamudio, April 30, 2021. In witness whereof

Approval of the Chairman

Miguel Ángel López Borrego	Juan Antonio García Fuente
Chairman	Secretary of the Board of Directors

DECLARATION OF RESPONSIBILITY OF THE SEMESTER FINANCIAL REPORT

The members of the Board of Directors of Siemens Gamesa Renewable Energy, S.A. state that, to the best of their knowledge, the interim condensed individual and consolidated financial statements for the first six months of fiscal year 2021, approved on April 30, 2021, have been prepared in accordance with applicable accounting principles, give a true and fair view of the consolidated equity and consolidated financial position and results of Siemens Gamesa Renewable Energy, S.A. and its subsidiaries and that the interim individual and consolidated Management Report includes a faithful analysis of the information required.

And for this to be recorded for the appropriate purposes, this declaration is issued in accordance with the provisions of article 11.1.b) of Royal Decree 1362/2007, of October 19.

April 30, 2021.

____

Miguel Ángel López Borrego
Chairman of the Board of Directors

On his own name and on behalf of the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Klaus Rosenfeld, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky.

The Secretary non-member of the Board of Directors states for the records that the Directors Mr. Andreas Nauen, Ms. Mariel von Schumann, Ms. Gloria Hernández García, Mr. Tim Oliver Holt, Mr. Harald von Heynitz, Ms. Maria Ferraro, Mr. Rudolf Krämmer and Mr. Tim Dawidowsky do not stamp their signature on this document because they attended the meeting by telematic means. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on their respective behalf, under the express instructions given for this purpose by the aforementioned Directors.

It is also stated that the Director Mr. Klaus Rosenfeld does not sign this document as he hasn't physically attended the meeting of the Board of Directors due to force majeure, having delegated his representation and vote for the items included in the agenda to the director Mr. Rudolf Krämmer. The Chairman of the Board of Directors, Mr. Miguel Angel López Borrego, signs it on his behalf, under the express instructions given for this purpose by Mr. Rosenfeld.

____

Mr. Juan Antonio García Fuente
Secretary of the Board of Directors