

WEBCAST – CONFERENCE CALL

Third Quarter 2013 Results

November 7th, 2013

Miguel Martínez - CFO



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1. Quarterly Results
2. Operational Activity



Quarterly Results

1

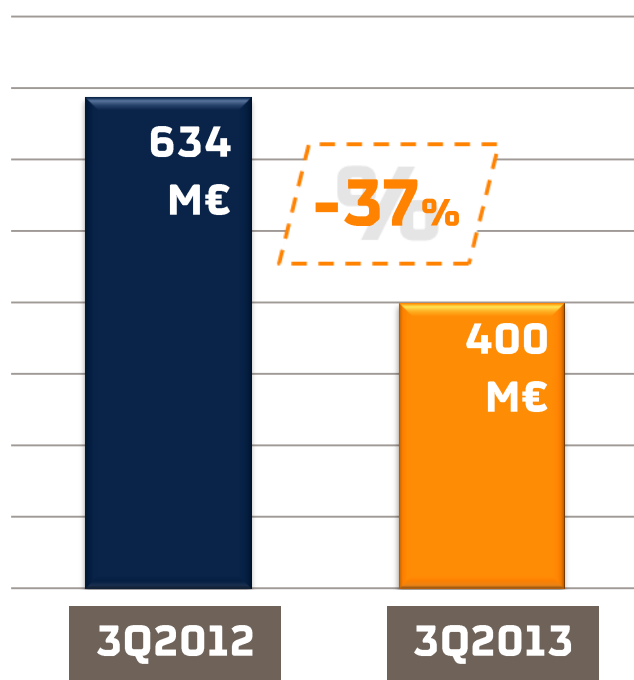
3Q 2013 Results Summary

(ex YPF and ex YPF Gas)

	3Q 2013	3Q 2012	% Variation
CCS Adjusted Net Income	387	496	-22 %
CCS Adjusted Operating Income	840	1,251	-33 %
	9M 2013	9M 2012	% Variation
CCS Adjusted Net Income	1,572	1,437	9 %
CCS Adjusted Operating Income	3,133	3,268	-4 %

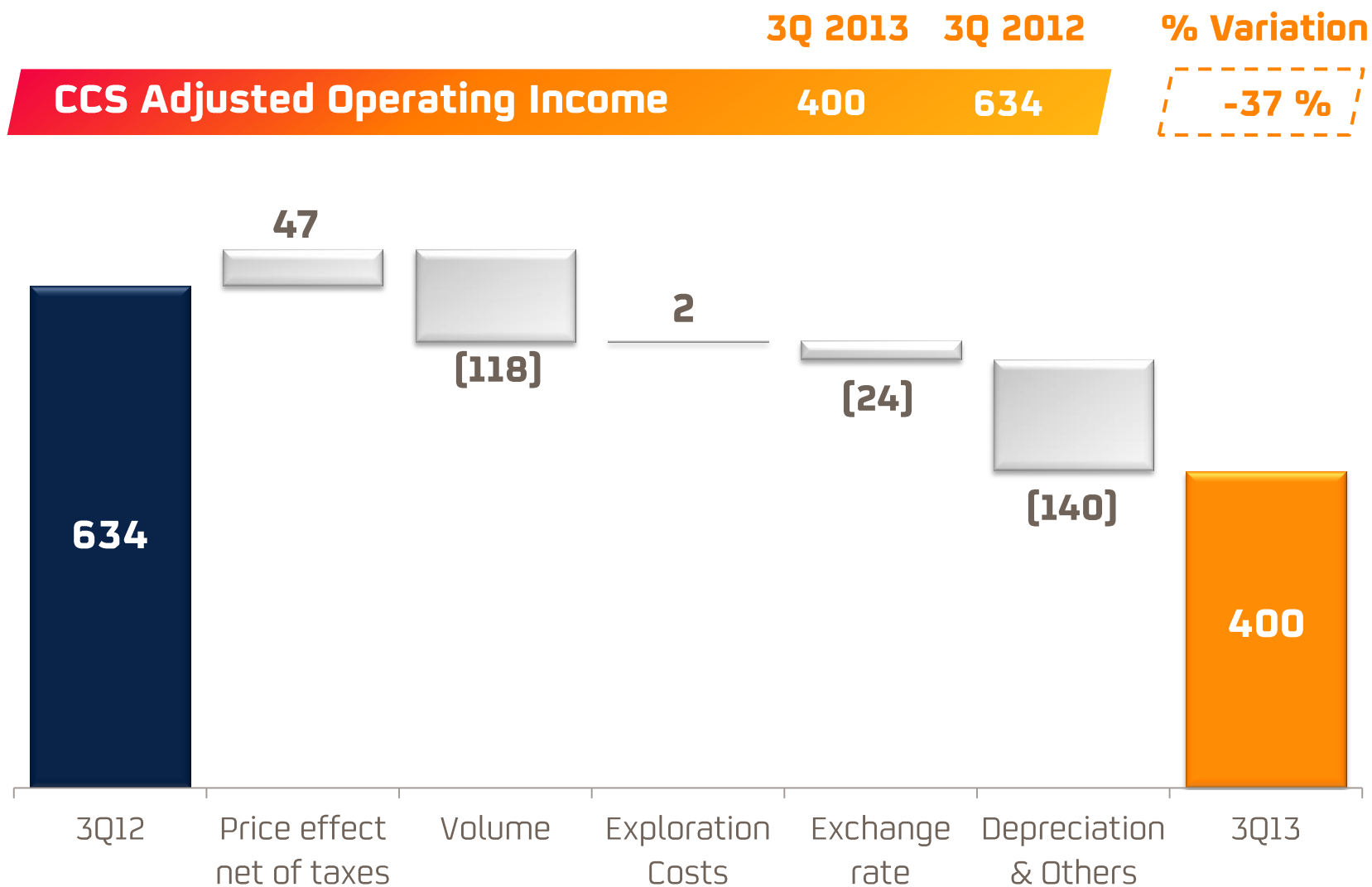
3Q 2013 Upstream

Adjusted Operating Income



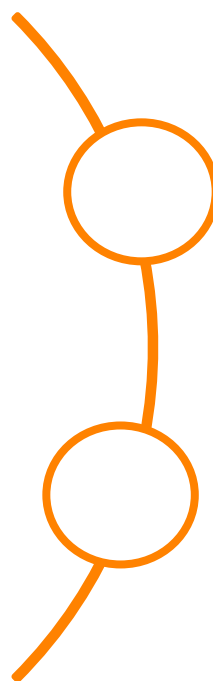
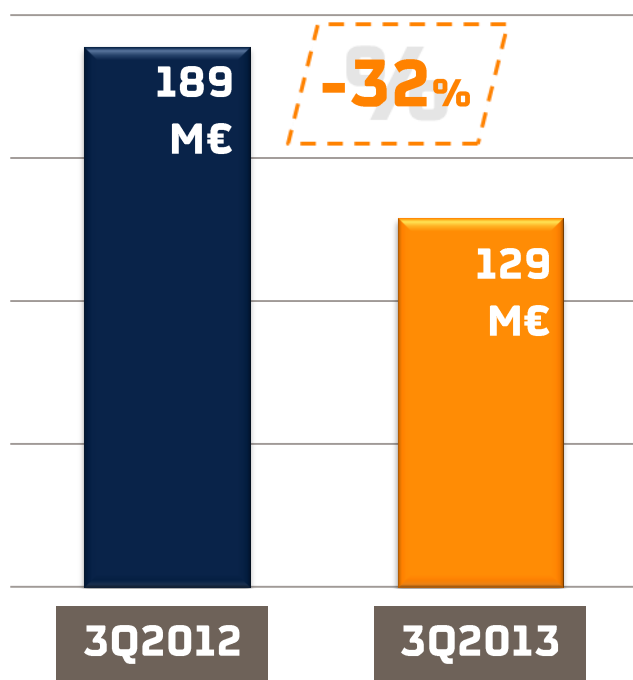
3Q 2013 Upstream

Adjusted Operating Income



3Q 2013 LNG

Adjusted Operating Income

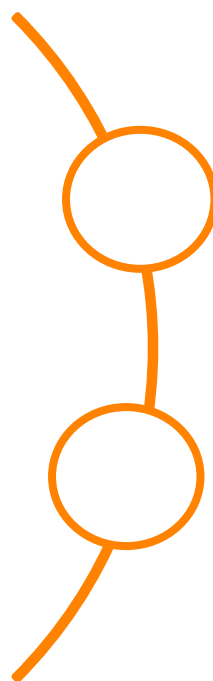
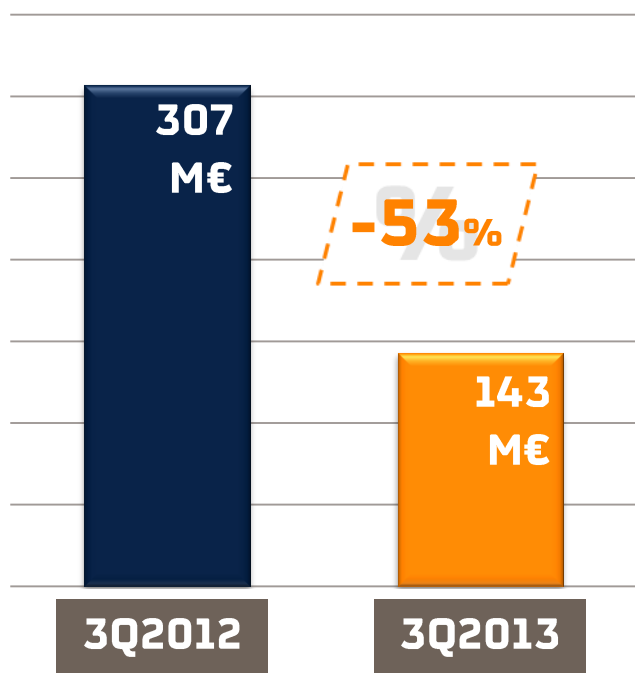


More cargoes sold to Manzanillo

Better results in North America

3Q 2013 Downstream

CCS Adjusted Operating Income



Conversion units at full capacity

2.1 dollars per barrel of premium margin

3Q 2013 Downstream

CCS Adjusted Operating Income

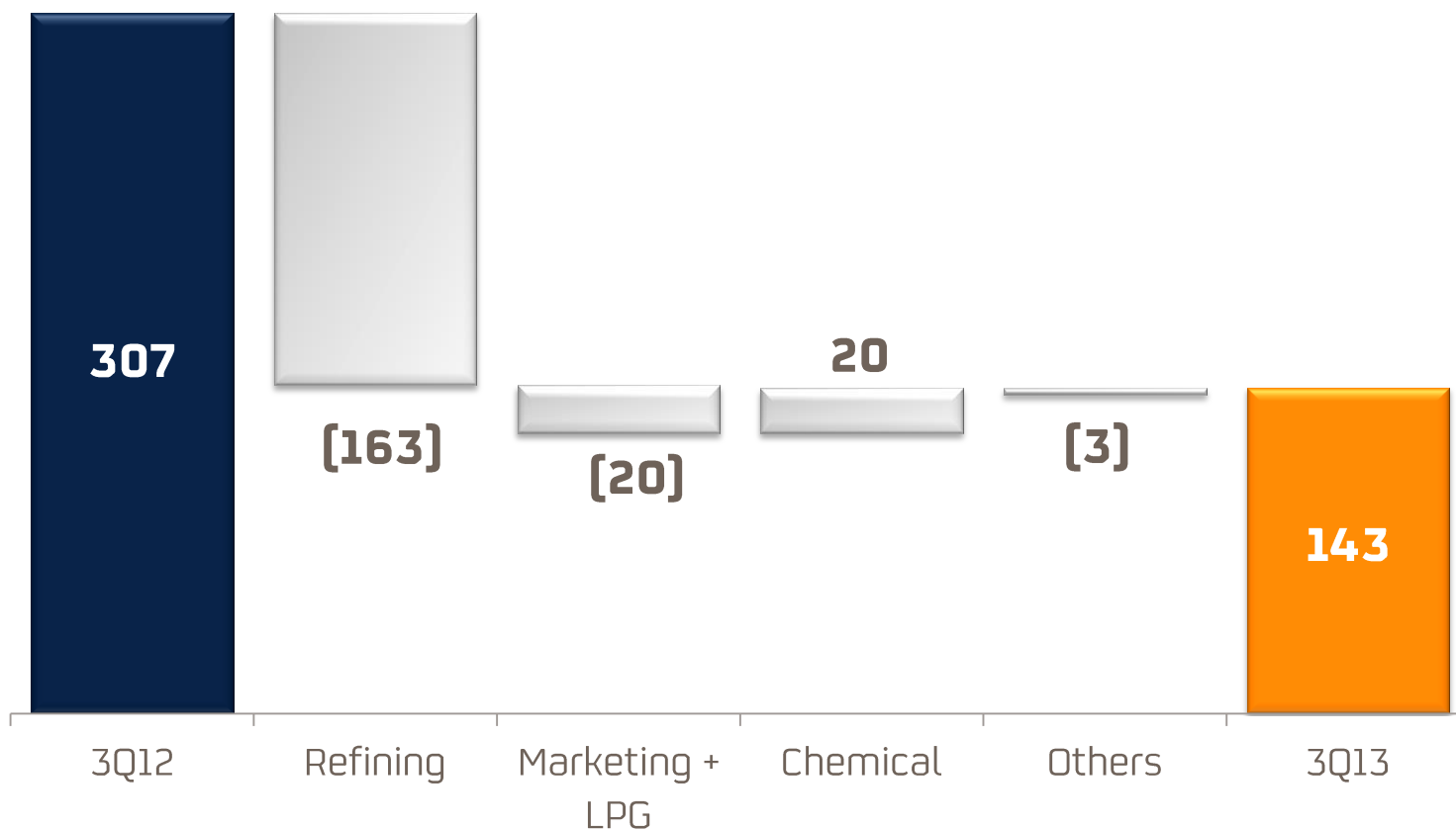
3Q 2013 3Q 2012 % Variation

CCS Adjusted Operating Income

143

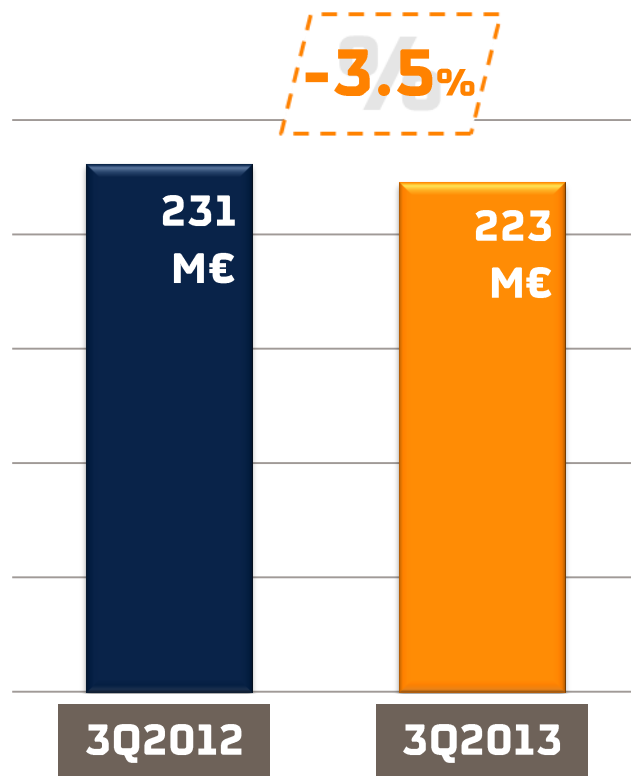
307

-53 %



3Q 2013 Gas Natural Fenosa

Adjusted Operating Income





Operational Activity

3

Operational Activity

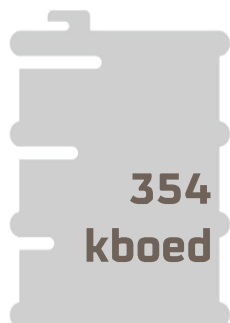
Upstream

With Libya at normal levels, 10 % increase in production

+8%



9M2012



9M2013

+1%



3Q2012



3Q2013

Operational Activity Highlights



Peru

Closing the commercial
contracts

Operational Activity Highlights



Bolivia

- 2nd phase of Margarita-Huacaya came on stream
- CAPEX on budget one month ahead of schedule
- Will add 5,000 barrels of oil equivalent per day

Operational Activity Highlights



Brazil [Sapinhoá]

- 1st well 30kboed
- Second well in February
- 2nd FPSO on time [2H 2014]

Brazil [Carioca]

- Proven prospectivity south-west flank

Brazil [Campos 33]

- Ocean Mylos rig arrived to the block
- Start with one appraisal in Seat

Operational Activity Highlights



T&T

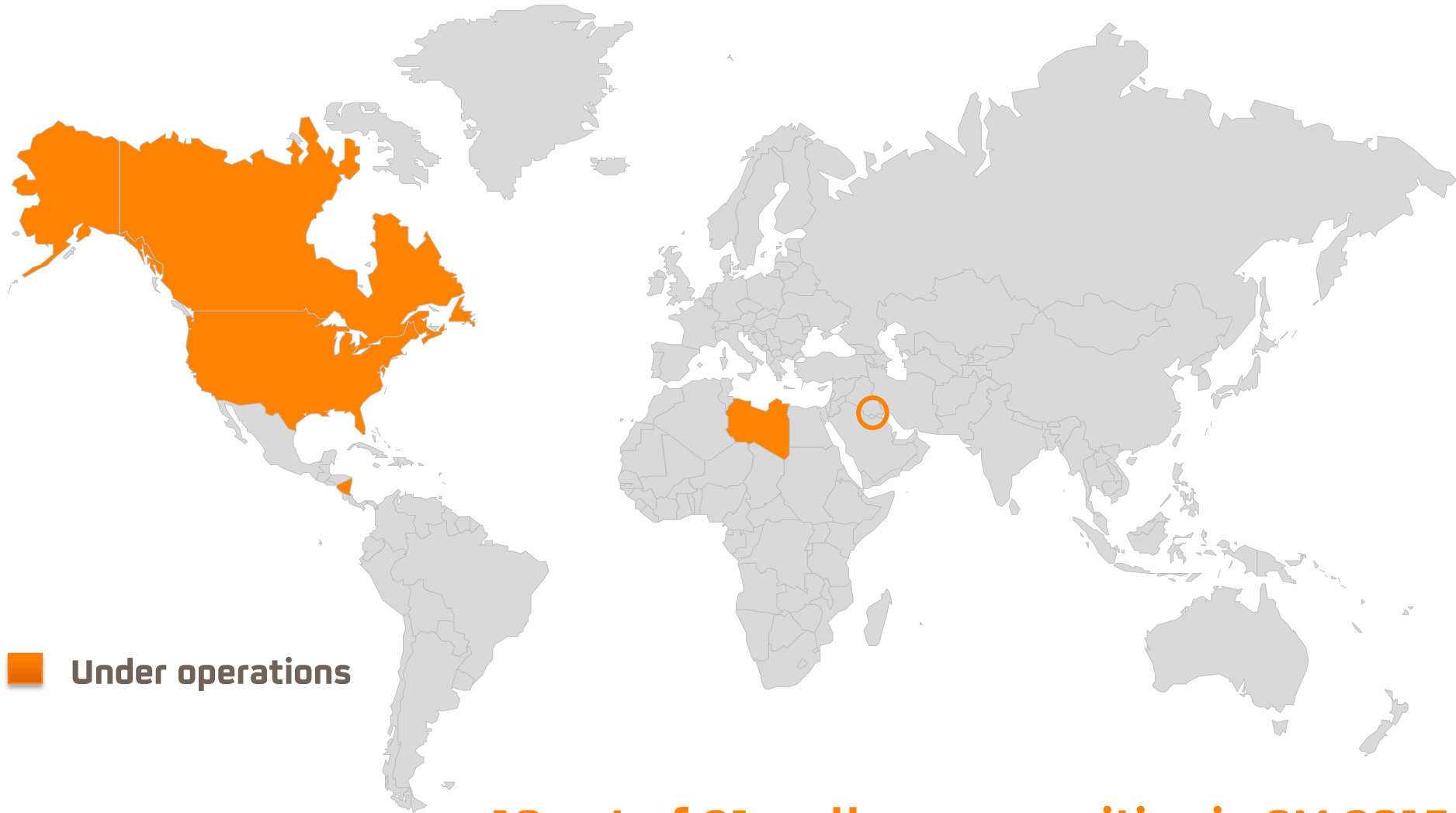
- Proposal of fiscal improvements starting 2014
- In-fill and exploratory wells next month



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Operational Activity

2013 Exploratory Activity



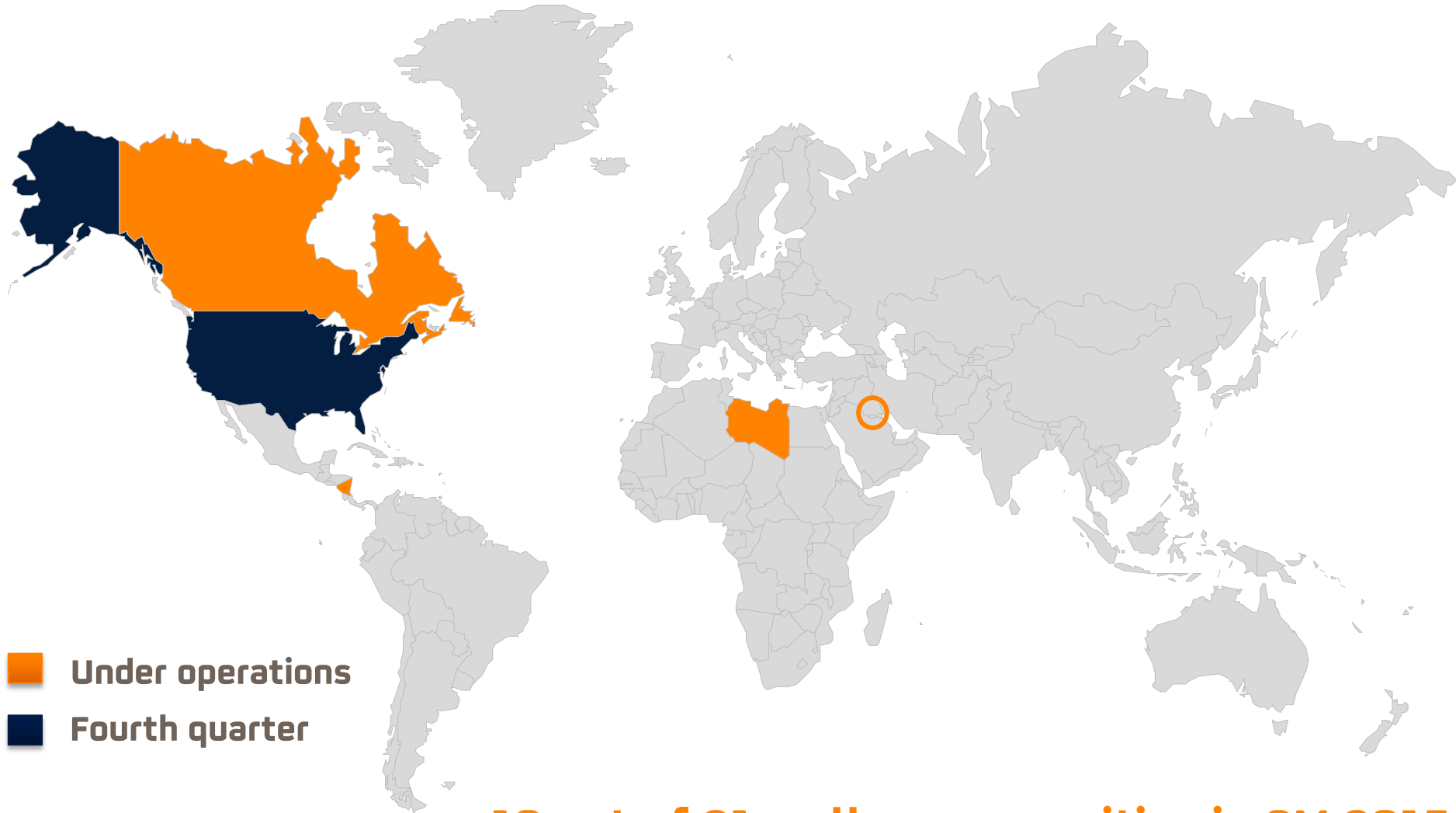
10 out of 21 wells were positive in 9M 2013





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Operational Activity

2013 Exploratory Activity



-  Under operations
-  Fourth quarter

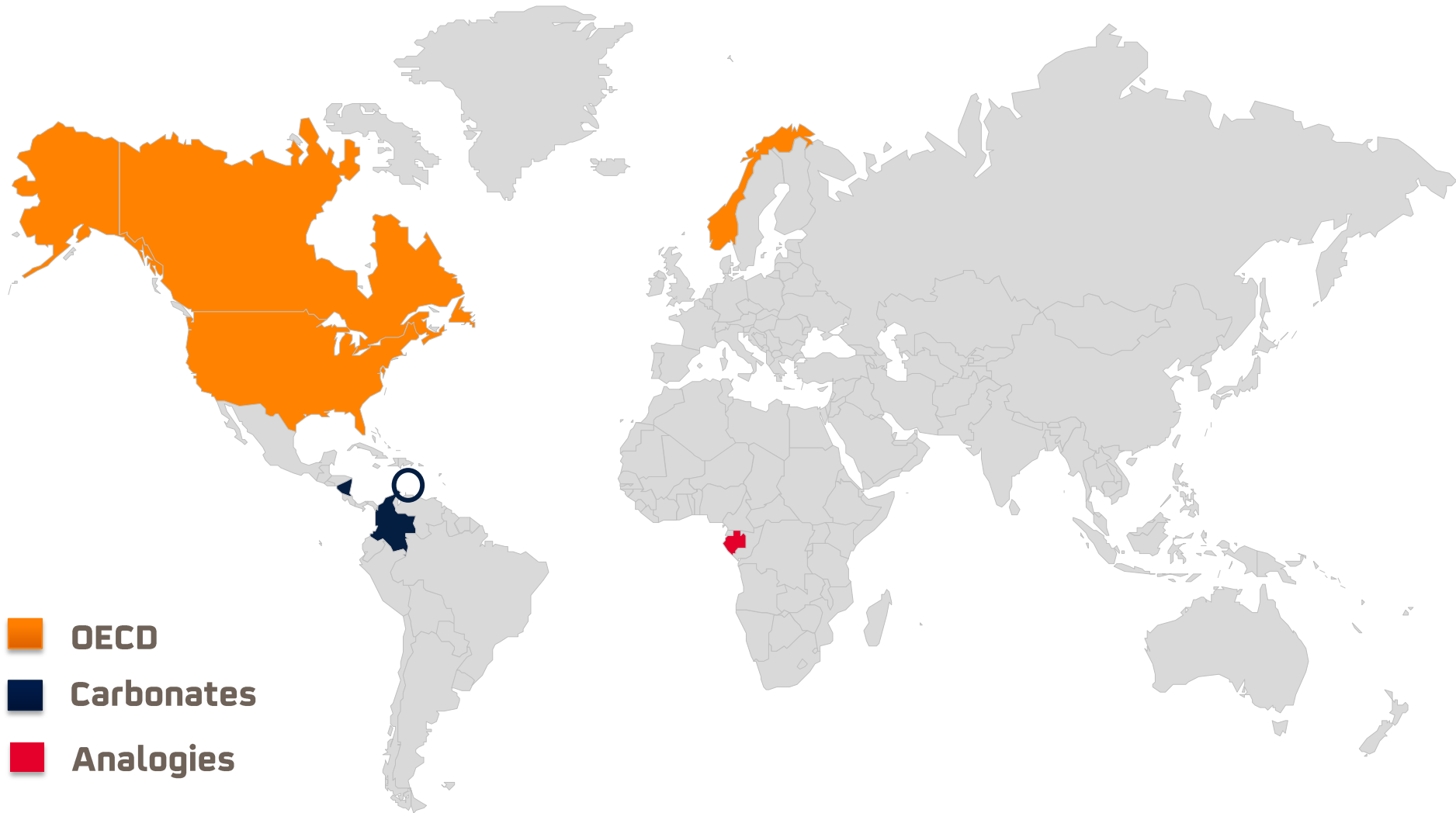
10 out of 21 wells were positive in 9M 2013



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Operational Activity

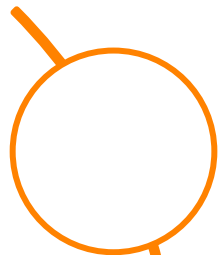
2013 Exploratory Acreage Additions



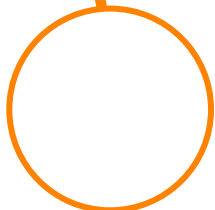
Conclusions



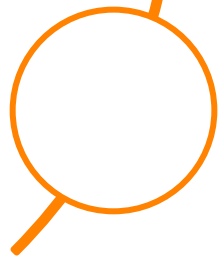
Resilient accumulated results despite the following effects:



Disruptions in Libya



Weak international refining margins



Dollar depreciation

Q&A Session

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