



IBERDROLA

Investor Day

London. 24th February, 2010

Spanish Regulation & Latam

José Luis San Pedro



**Royal Decree Law 6/2009 deepens the liberalisation
of the sector...**

Removal of the electricity tariff in July 2008

Commitment to eliminate the tariff deficit by December 2012

Development of forward markets

...and increases the legal security of the companies



**Total elimination of the tariff deficit by December 2012
and full reimbursement of contributions made**

Limited annual amount of the tariff deficit until 2012

**Until 2012 Companies will finance tariff deficit, being reimbursed
within 12 months with applicable interests**

Securitisation Fund with State guarantee

Placing of ex-ante deficits at market conditions

**Possible deviations in ex-ante tariff deficits will be incorporated
in the tariff for the following year**

Tariff review – January 2010

Tariff increases

Tariff deficit limit: Eur 3,000 MM

Regulated costs: 10% increase

Energy cost according to auctions
of December 2009



14.5%



Access
Tariff

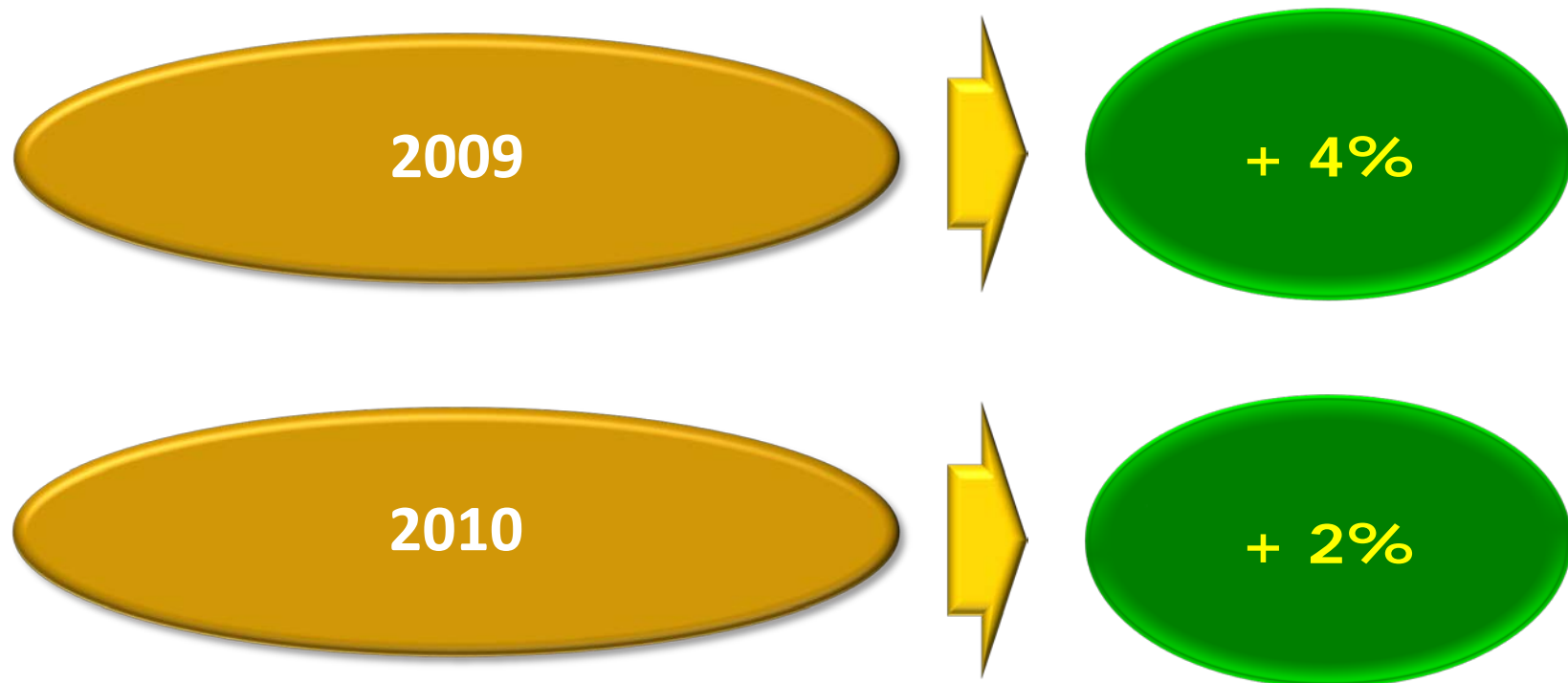
2.6%



LRT*



Provisional remuneration for distribution activities

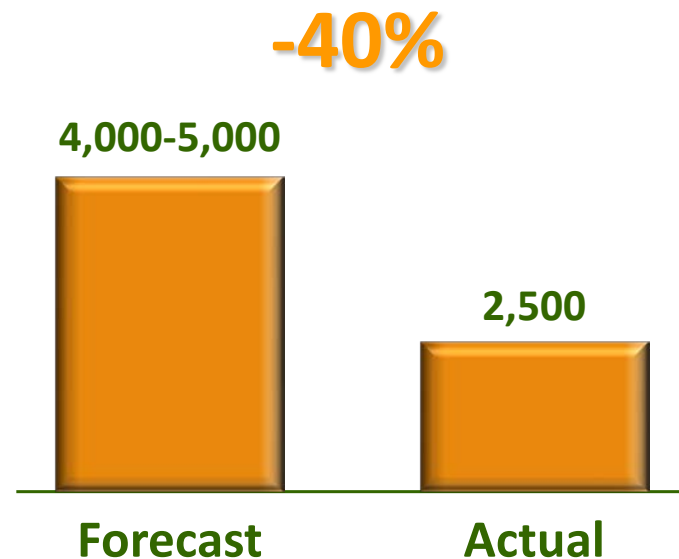


**Negotiations opened with the Administration
in order to adapt remuneration to investments**



The growth in renewable energy and the fall in demand reduce the thermal gap

Hours of use of CCGTs



The Administration recognises that the remuneration system needs to be adapted, since CCGTs are key for security of supply



Royal Decree already approved will be applied after operational implementation by REE and Brussels' green light

Requested by the "National Coal Plan" (ending 2012)

Domestic coal production replaces imported coal in the day-ahead dispatch

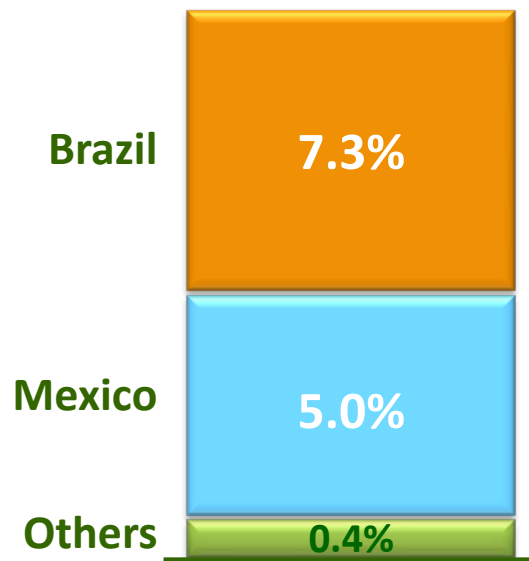
Procedure does not distort market price nor shrink load to cover through thermal generation

$$\text{Total cost} = (VC_{\text{Domestic Coal}}^* - VC_{\text{Imported Coal}}) \times \text{Production}_{\text{Domestic Coal}}$$

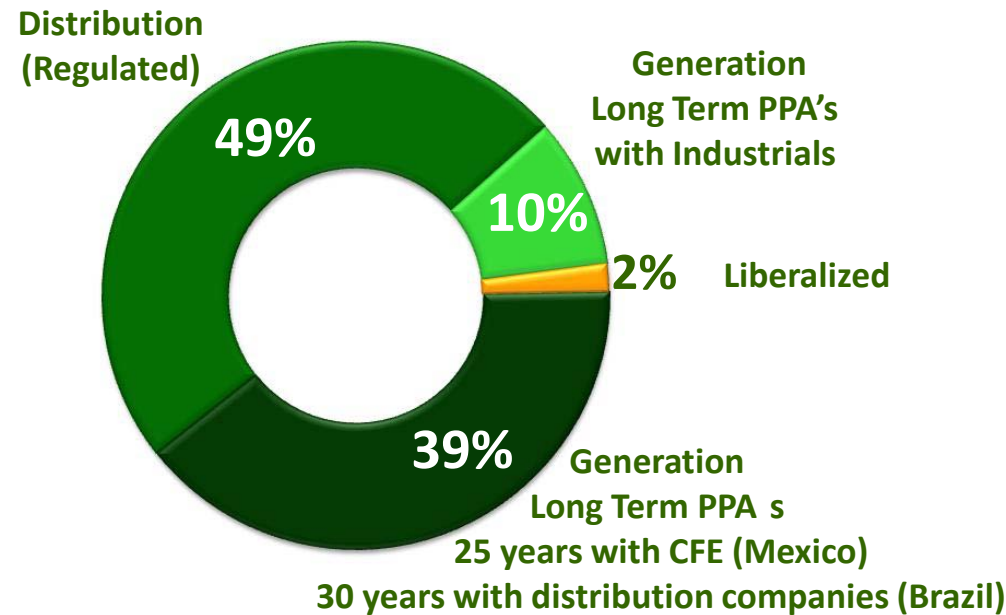


**Core Countries Brazil & Mexico
account for 95% of Latam EBITDA (Eur 860 MM)**

12,7% of Group EBITDA '09



EBITDA '09 Breakdown



Good Return Investments together with Low Risk Profile



**2009, total availability of 94.7% with 7,100 Operating Hours
Production 34,646 GWh**

5,000 MW of installed capacity, #1 private producer

90% under 25 years PPAs with CFE

Pass-through of gas price. No commodity risk

**Potential upsides from Heat Rate & Availability enhancements
vs Guaranteed values**



2009

EBITDA: Eur 330 MM

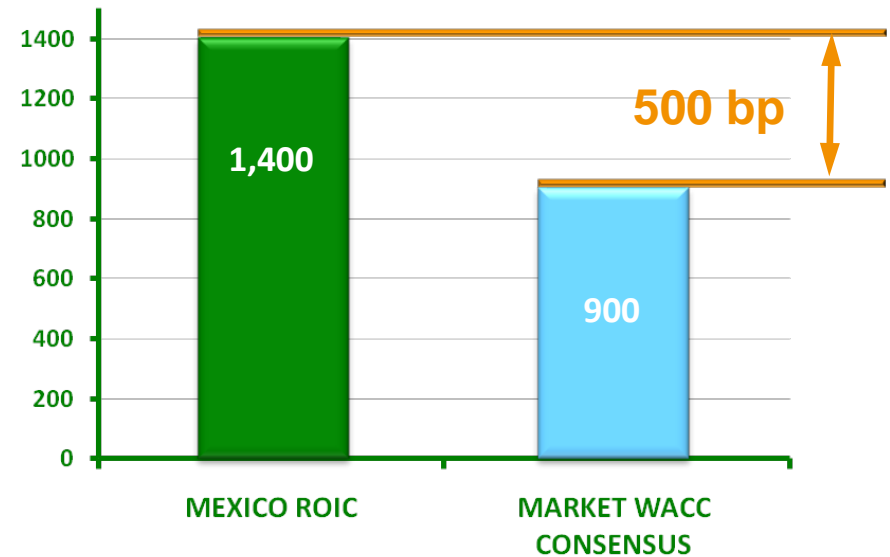
EBIT: Eur 280 MM

Gross Assets/kW: 386 Eur
(Market value 1,000 Eur)

Net Assets/EBITDA: 4



Return On Invested Capital (ROIC)



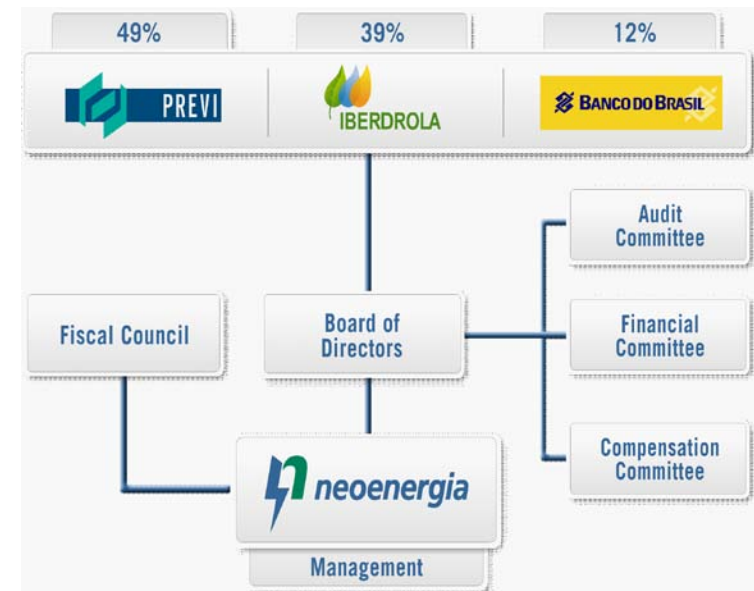


Largest Distribution Company by number of customers
Increasing generation capacity based on clean energies

Owner of distribution companies
COELBA, CELPE and COSERN

2009 Distributed Energy 28,281 GWh
8.8 MM Points of Supply

1,340 MW operating (599 MW thermal),
712 MW hydro under construction, with 30 year PPAs





Regulated Business or with Long Term PPAs (30 years) ...

2009

EBITDA: Eur 496 MM

EBIT: Eur 407 MM

Net Assets/EBITDA: 3.5

... with Good Return and Low Risk



Mexico

Moderate investments in the short term

Brazil

One of the fastest growing economies in the world

Ambitious electric infrastructure plan

The actual business plan only considers recurring investments.
Iberdrola will analyse each new future investment in both countries

**Good Return vs Very Low Risk Profile in countries
with high growth and economic stability**