





Networks Business

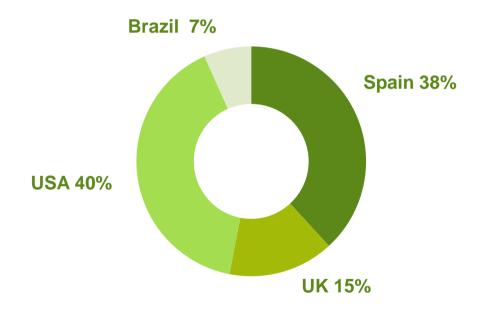
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Networks Business Managing Director Iberdrola Group

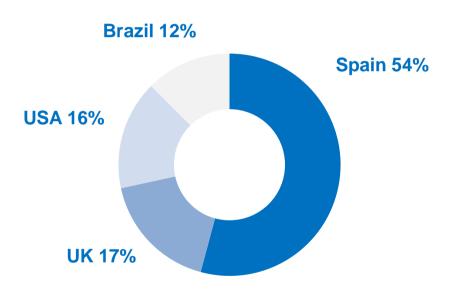


Diversified market, with more than 20 M supply points...

Distributed Energy: 243.0 TWh



Supply Points: 20.1 M



... and in addition 10 M points managed through Neoenergia







Key Business Facts



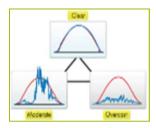




Networks offer an unbeatable level of quality of supply...

End-user

System

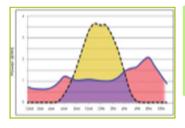


Reliability: nothing compares to the comfort provided by 99,99% availability

Storage Reliability & Renewable Storage and renewable:
Interconnecting hydro pumps, large and small scale renewables



Platform: Supporting energy transactions, import/export operations, etc.



Platform

Efficiency



Efficiency: Networks is the most efficient way to evacuate surplus distributed generation

... and will have a central role to efficiently integrate renewable storage and distributed generation







Approved regulatory frameworks in all countries

Agreed investment plans Transmission growth opportunities

Driving the Technological Development (Smart Grids)

Ongoing improvement in operational efficiency

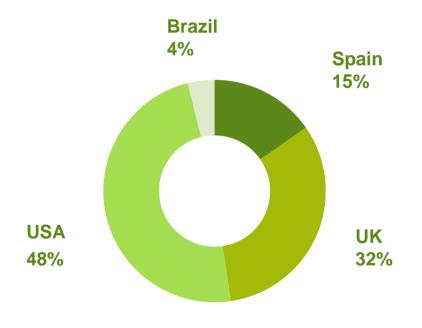




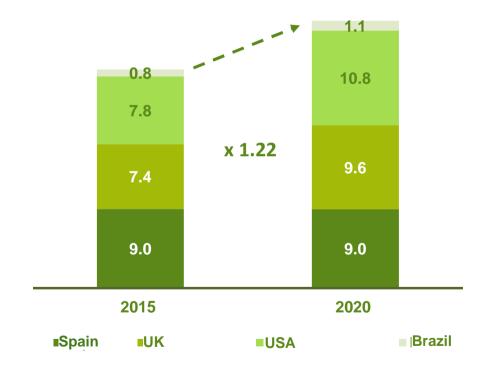


Net investments of EUR 11 bn in the period to increase the RAV by 22%

Net investments: EUR 11 bn



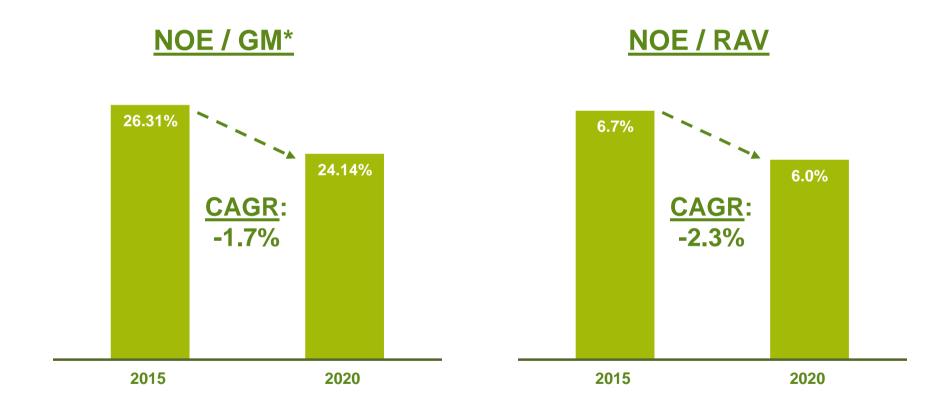
RAV Growth (EUR bn)







Cost reduction despite the increase in assets



^{*} Net Operating Expenses/Gross Margin







Networks Spain







Network digitalization and automation as a leverage of quality of service and efficiency

Regulation

- Beginning of the regulatory period 1 January, 2016. Review in 2020
- Alignment & Optimisation of the investments within the established framework

Efficiency

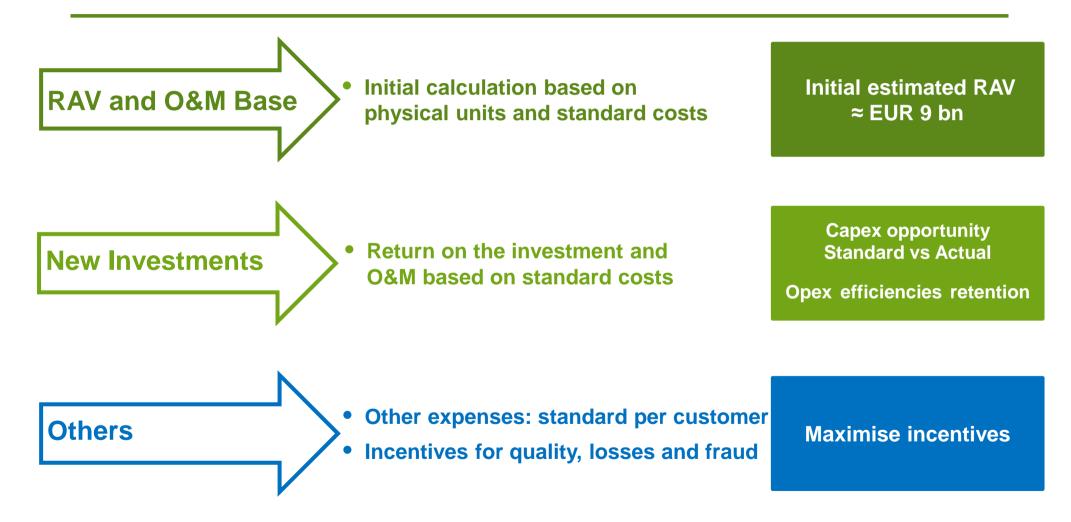
- Transformation plan
- Smart Grids Development (STAR Project)





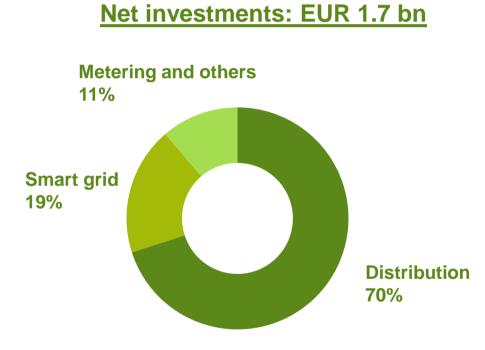


Remuneration rate 6.5% (nominal pre-tax)





Net investments of EUR 1.7 bn, which allows maintaining the RAV



RAV maintenance

Networks digitalization and automation Smart Grids & Meters

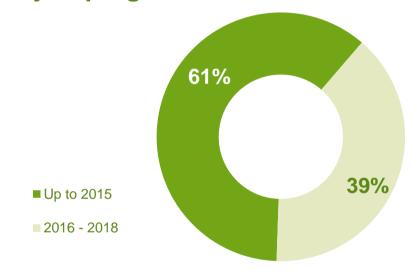






Key factor in the business development and optimisation

Project progress:



Project Milestones

- Installation and remote management of 10.7 M meters
- Automation of 74,000 TCs

Current Situation

- Automation 100% STs
- Automation 35,000 TCs
- 7 M meters deployed

STAR project reflects our commitment with digitisation





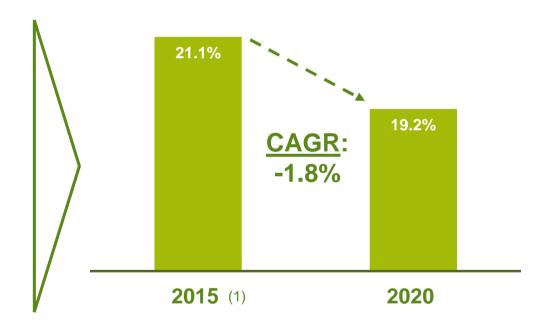


Sustained cost reduction path

NOE/GM*

Business Transformation

- Network digitalization, automation and integration of new technologies
- Resource optimization and process redesign







^{*} Net Operating Expenses/Gross Margin

¹ Eliminating exceptional expenses 2015



Networks UK







Integration of new renewable capacity and quality of service

Agreed investment plan (GBP 2.6 bn)

Compliance with outputs (acting on more than 300 STs, 3,600 TCs, 800 km lines and quality indexes)

Implementation of systems to improve efficiency







Long term return conditions

RIIO-ED1

RIIO-T1

2015-2023 Period (6.0% Real post-tax CoE)

TOTEX1: GBP 3.2 bn

Efficiency incentive 54% of savings

2013-2021 Period (7.0% Real post-tax CoE)

TOTEX²: GBP 2.5 bn
Efficiency incentive 50% of savings

¹ Real prices 12/13



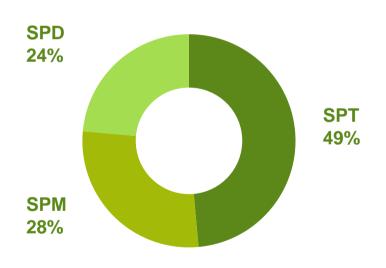


² Real prices 09/10

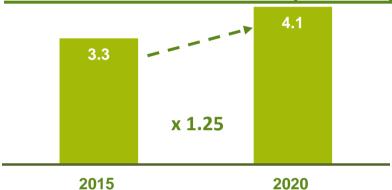


Net investments of GBP 2.6 bn, over 70% to increase the RAV

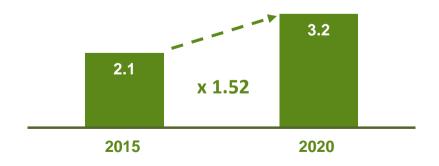
Net investments: GBP 2.6 bn



Distribution RAV Growth (GBP bn)



Transmission RAV Growth (GBP bn)

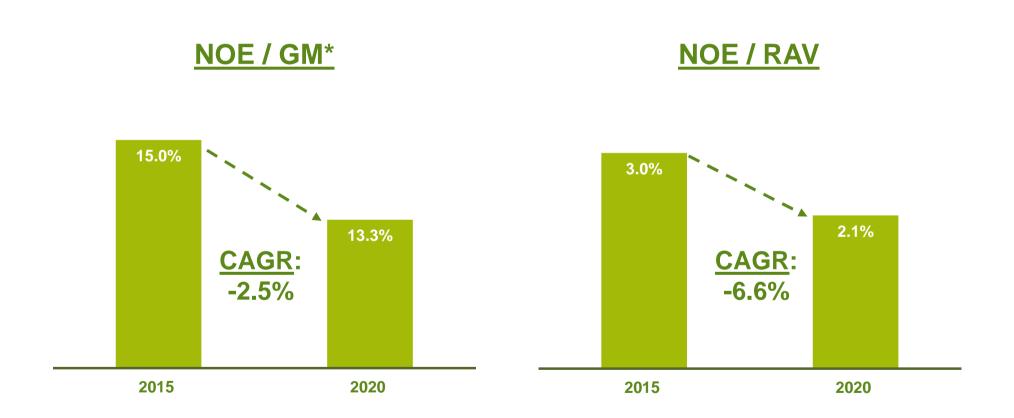








Efficiencies based on best operational practices



^{*} Net Operating Expenses/Gross Margin







Networks USA







Regulatory visibility with growth opportunities

Integration of UIL and IUSAN into Avangrid

Opportunities in Transmission (c. USD 750 M) to support renewables

Maximisation of ROEs thanks to the efficiencies achieved

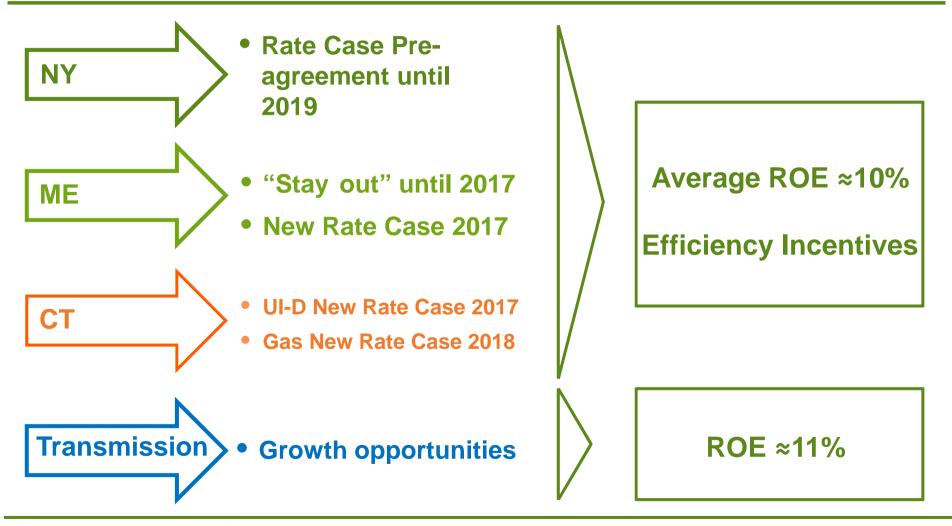
Initiatives in integration of distributed generation & new technologies







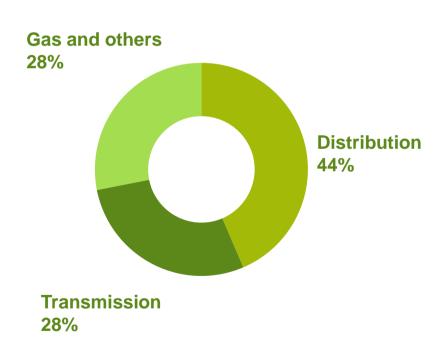
Preagreement NY and reviews in Maine and Connecticut as of 2017



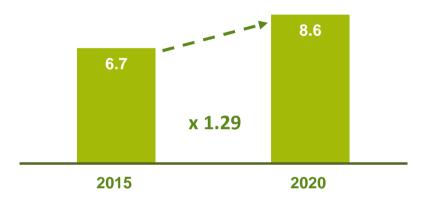


Net investments of USD 5.7 bn, over 50% to increase the RAV

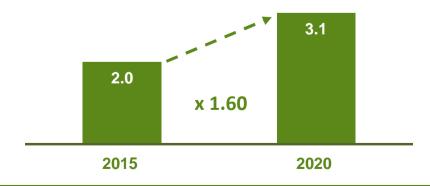
Net investments: USD 5.7 bn



Distribution & Gas RAV Growth (USD bn)



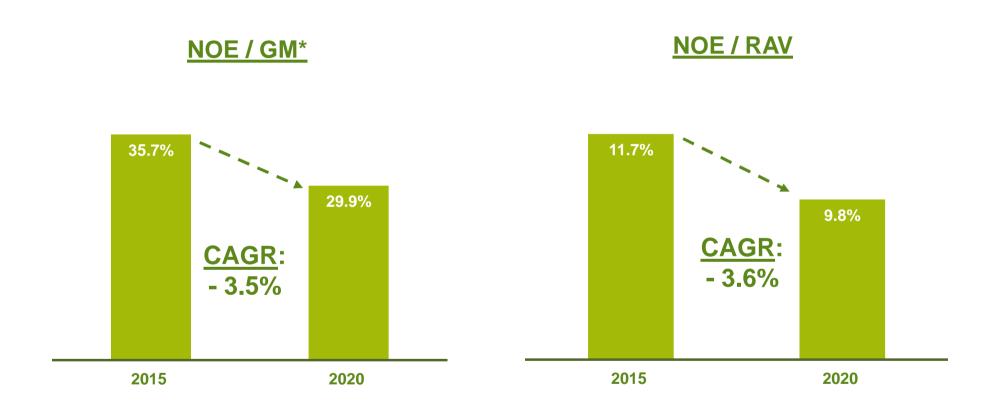
Transmission RAV Growth (USD bn)







Plan to optimise operating expenses



^{*} Net Operating Expenses/Gross Margin







Reforming the Energy Vision

NYPSC pioneering initiative

Focused on an efficient network management at all levels

"Energy Smart Community" Pilot Project in Ithaca

Active part in defining future networks







Networks Brazil







Efficient business and with one of the best quality of service in the country

Consumption affected by the economic situation

Elektro in the Top Ten in Brazil for quality of service

Ongoing efficiency improvement path







Stable framework, without drought risks

4 RTP in force from August 2015 to August 2019

8.09% real post-tax WACC (vs. 7.50% 3RTP)

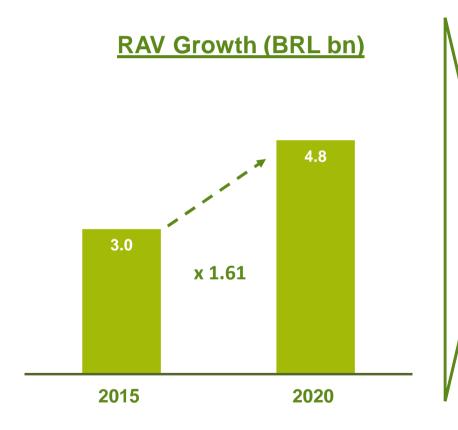
Updating RAV with inflation







Net investments of BRL 1.8 bn in the period, in order to increase the RAV by 61%



New investments to increase...

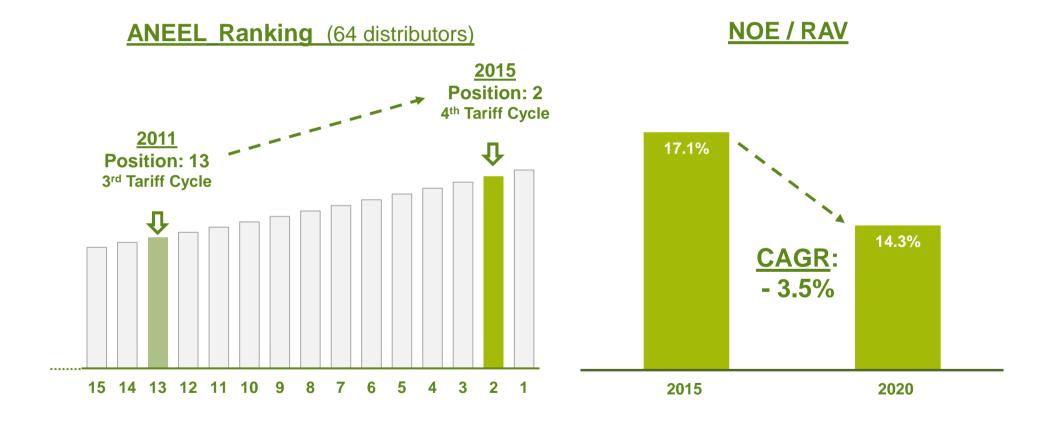
- STs by 9%
- TCs by 6%
- more than a 5% in km of network







ELEKTRO, among the most efficient distributors in Brazil



Conclusions







Solid and stable business with a strong cash flow generation for the Iberdrola Group

Visibility of regulatory frameworks

Net investments of EUR 11.0 bn allow to increase the RAV by 22%.

Additionally, selective growth opportunities

Focus on network automation, quality of service and operational improvements

The network is the key element of the system, which allows the integration of renewables and distributed generation





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