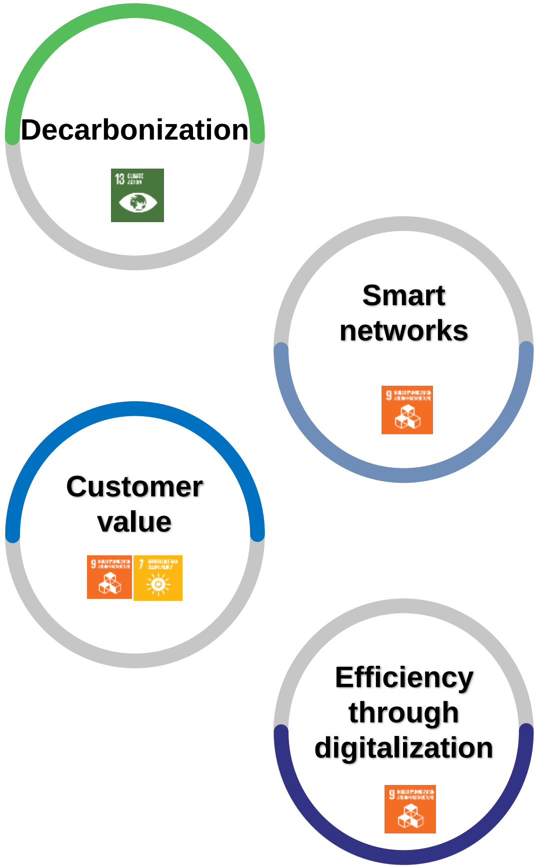
Endesa FY 2018 Results

February 26, 2019

Key highlights



2018 results exceeding guidance: EBITDA increased by +2% (adjusted EBITDA +12%)

Continued efforts in efficiency

Net Ordinary Income growth[1] (+4%)

Proposal to pay €1.427 gross DPS, 3% increase vs. 2017

(1) Reported Net Income – Net Result on Disposals of Non-Financial Assets (over €10 M) - Net Results on Impairment of Non-Financial Assets (over €10 M)=€1,417 M-€25 M+ €119 M= €1,511 M

Financial targets delivery

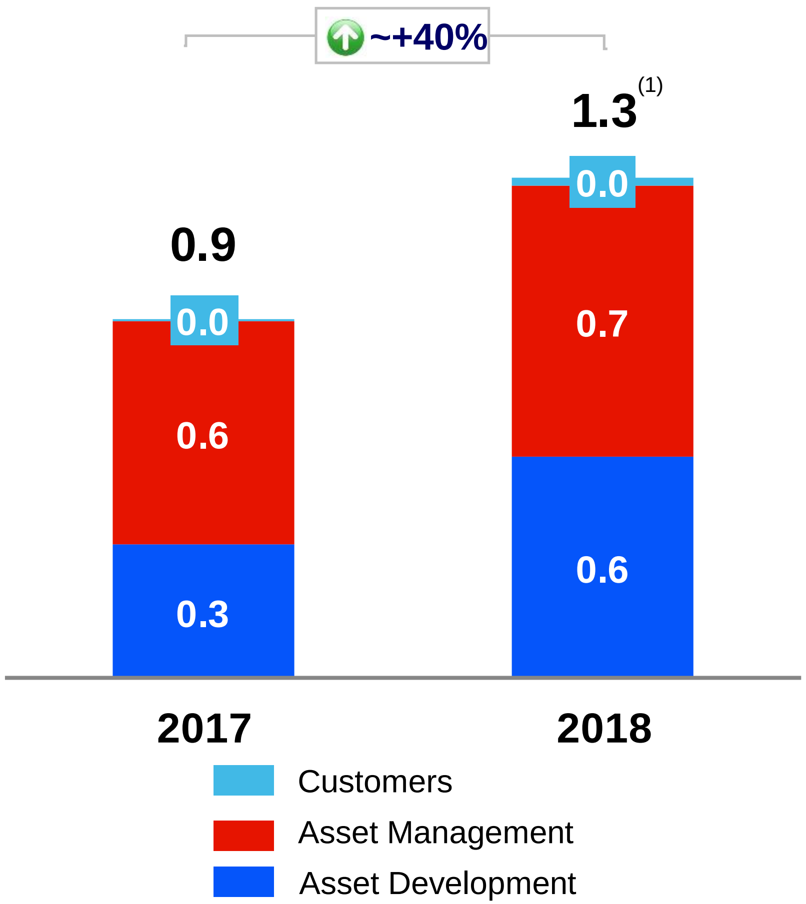
	2018	2018 target[(1)]	2017	Δ YoY
EBITDA (€bn)	3.6 ✓	3.5	3.5	+2%
Reported Net Income (€bn)	1.4 ✓	1.4	1.5	-3%
Net Ordinary Income (€bn)[(2)]	1.5 ✓	1.4	1.5	+4%
Gross DPS (€/sh.)	1.427[(3)] ✓	1.33[(4)]	1.382	+3%
Net Capex (€bn)[(5)]	1.3 ✓	1.3	0.9	+39%
FCF (€bn)[(6)]	0.9 ✓	0.9[(7)]	1.3	-31%

(1) Strategic Plan 2018-2020. EBITDA target updated in 9M2018 Results Presentation.
(2) Reported Net Income – Net Result on Disposals of Non-Financial Assets (over €10 M) - Net Results on Impairment of Non-Financial Assets (over €10 M)=€1,417 M-€25 M+ €119 M= €1,511 M
(3) Proposed gross DPS pending to be approved by the AGM
(4) Minimum DPS 2018
(5) Financial investments not included (€36 M in 2018 and €64 M in 2017). Does not include business combinations made during the year
(6) Cash flow from operations (€2,420 M) - Net change of tangible and intangible assets (€1,417 M) + Subsidies and other deferred incomes (€86 M) - Net change of other investments (€180 M)
(7) Represents 1/3 of the cumulated FCF considered in the BP 2018-2020 (€2.7 bn)

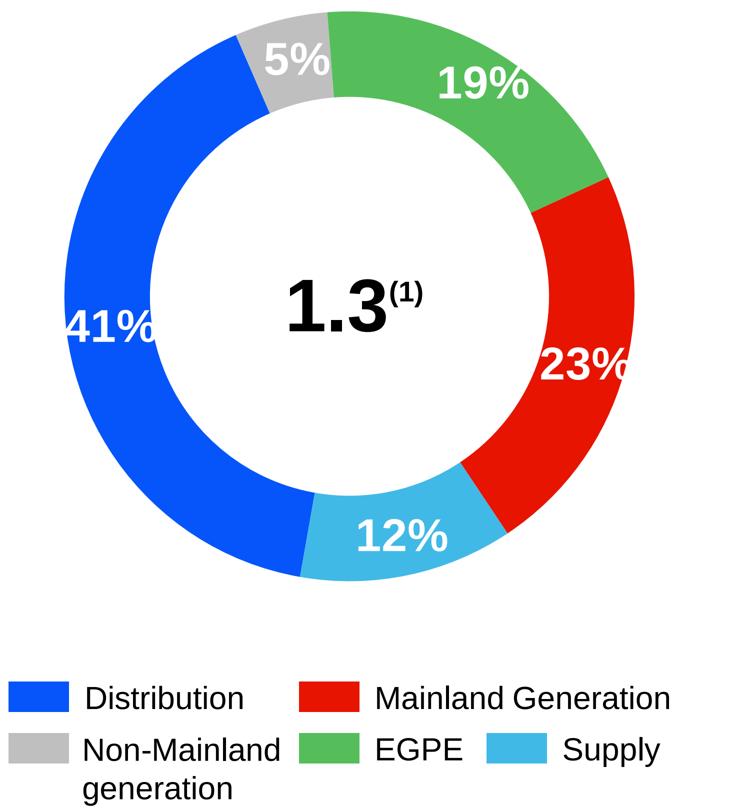
2018 Capex breakdown

€bn

Net Capex by nature



Net Capex by business



~40% increase in net capex

Asset development doubled YoY

Renewables driving growth (~€250 M)[2]

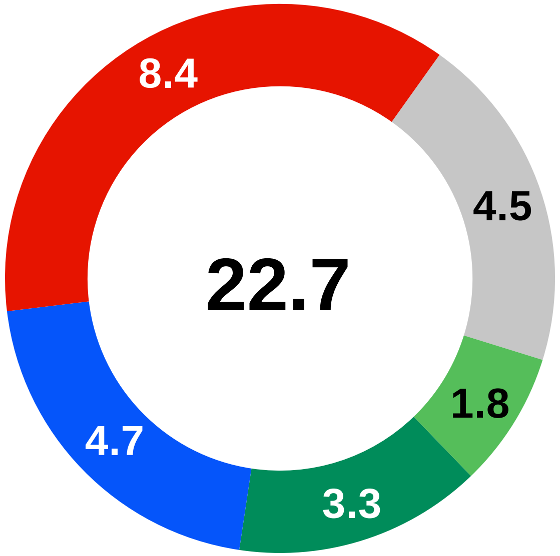
€342 M Digital Capex

(1) Gross tangible and intangible Capex (€1,434 M) - assets from clients' contributions, subsidies and others (€160 M).
(2) Figure includes hydro capex

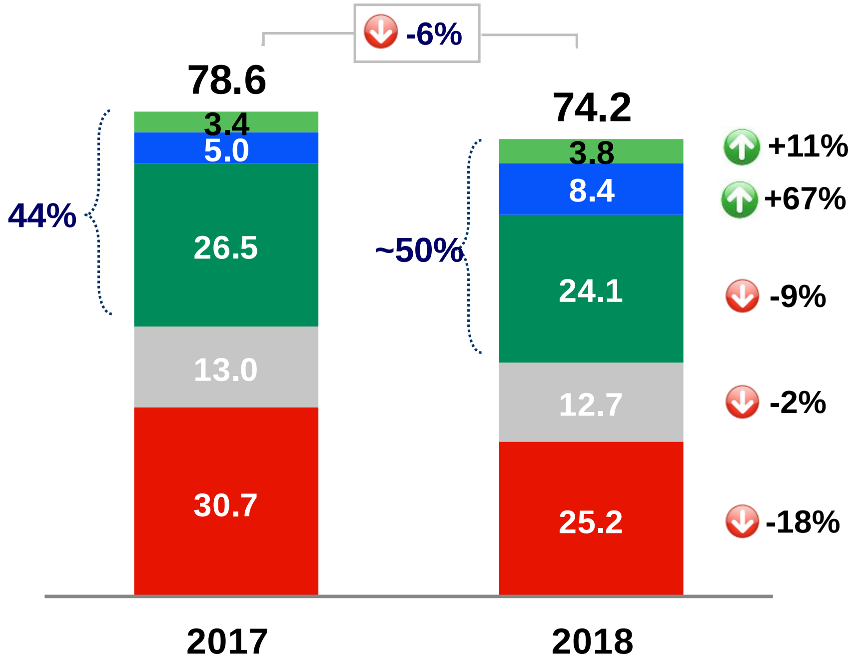
Decarbonization

endesa

Installed capacity (GW)



Output[1] (TWh)



Mainland (thermal) | Non-mainland (regulated) | Nuclear | Hydro | EGPE[2]

+8% Renewables capacity (+132 MW Gestinver)

CO2 free generation: ~50% of total output

5% Reduction of CO2 specific emissions

First EIB Green Loan

879 MW of new wind and solar (2017 auctions) expected by end 2019

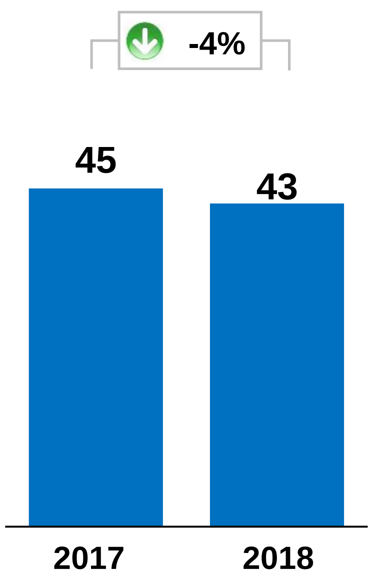
Well on track to decarbonize the generation mix

(1) Energy at power plant busbars.

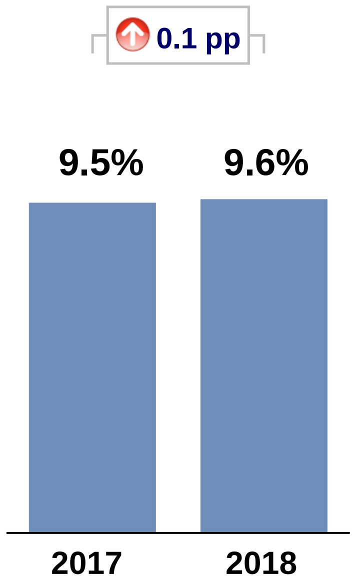
(2) Includes 118 GWh in non-mainland in 2018 (40 MW) vs 106 GWh in 2017 (40 MW)

Smart networks

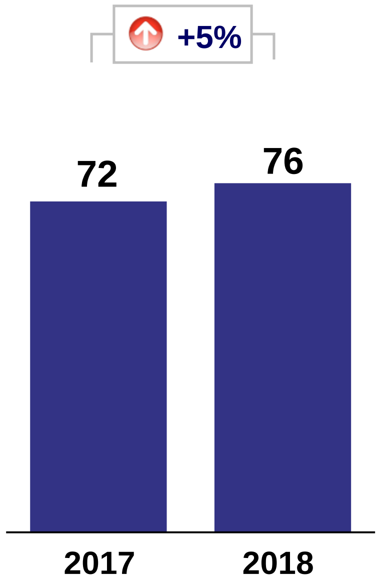
OPEX, €/customer



Losses[1], %



Minutes of interruption[2]



Continuous effort on networks digitalization with full smart meters deployment

Efficiencies improvement

Higher activity and adverse meteorological events

Higher visibility on regulatory outlook

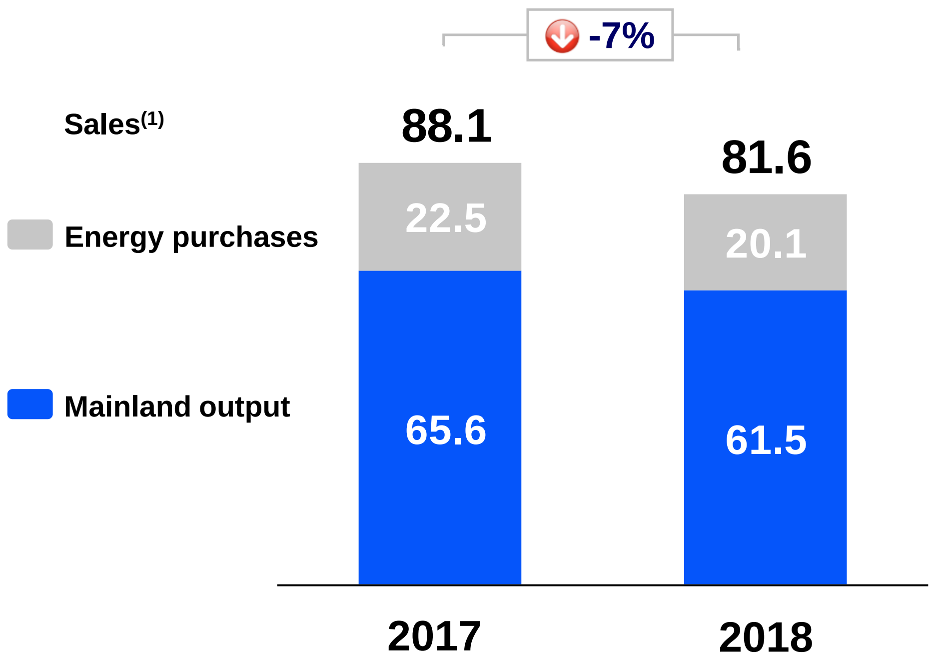
Network digitalization driving efficiencies

(1) SO criteria
(2) Own + Programmed + Transport (Regulatory criteria) minutes of interruption

Customer value

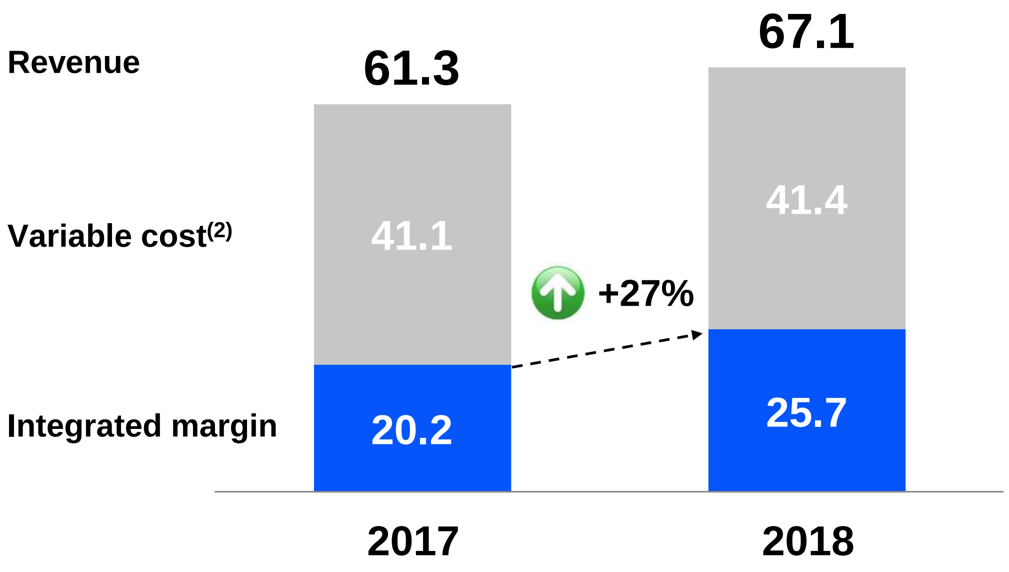
Electricity sales and energy management

Energy management (TWh)



Free customers (k#)	5,593	+2%	5,725

Integrated unitary margin (€/MWh)



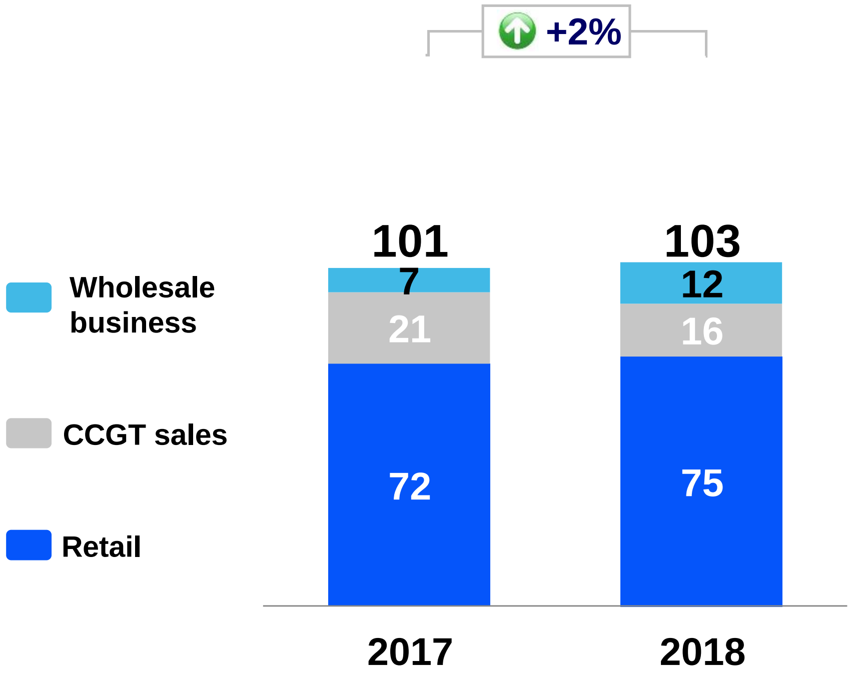
Sound growth of electricity integrated margin

(1) Total free sales excluding international sales and SCVP, not considered in the integrated margin.
(2) Production cost + energy purchase cost + ancillary services

Customer value

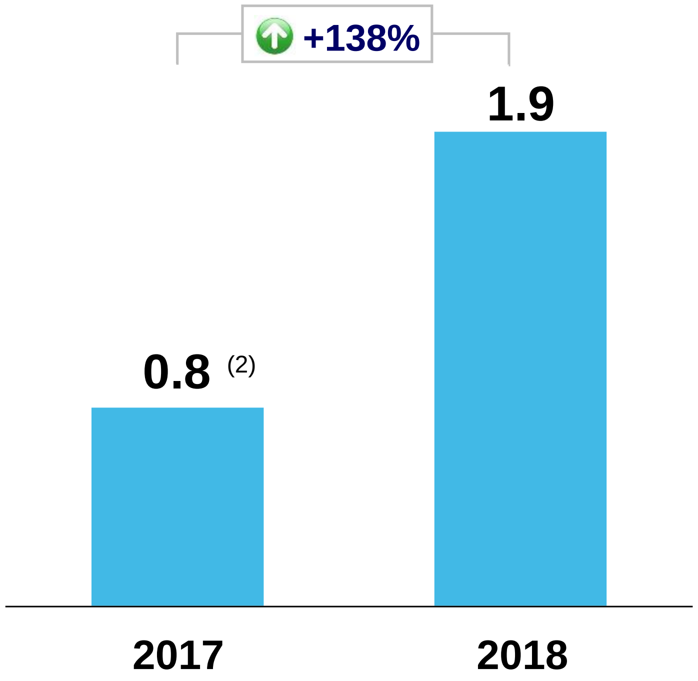
Gas operational highlights

Total sales (TWh)



Number of gas customers (k#)	2017		2018
	1,560	+3%	1,604

Gas retail unitary margin[1] (€/MWh)



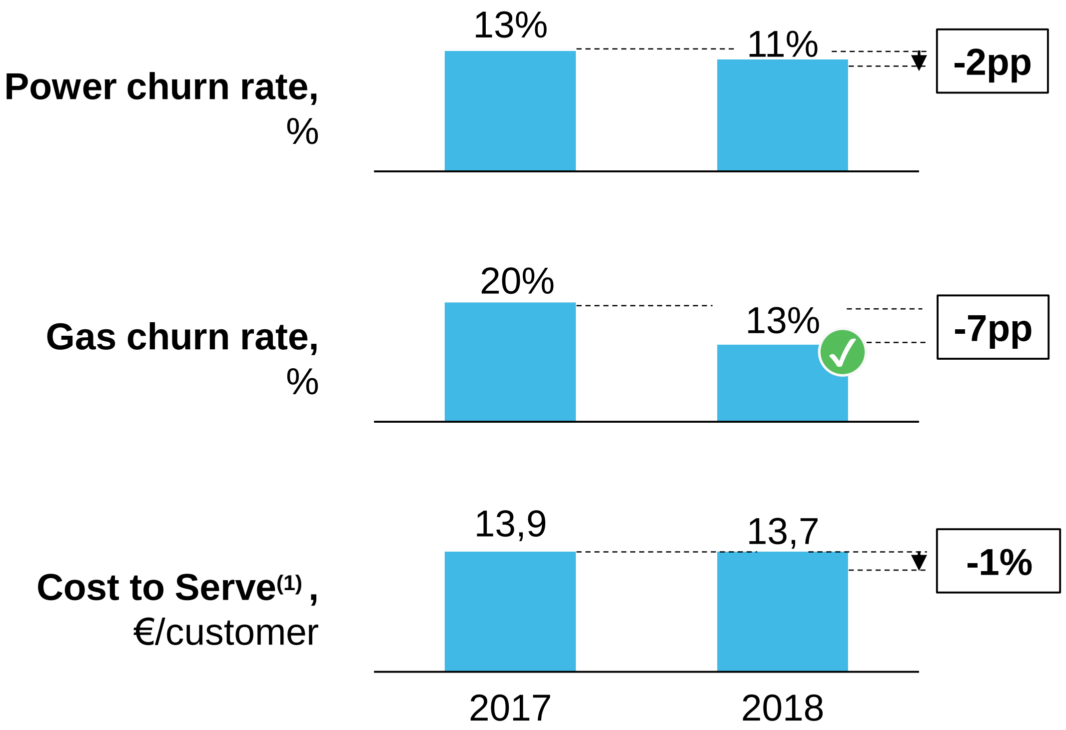
Substantial recovery in gas market fundamentals

(1) Retail unitary margin does not include Wholesale business nor CCGT sales
(2) Excluding -€49 M of adjustments (€35 M MtM and others and €14 M Algeria force majeure)

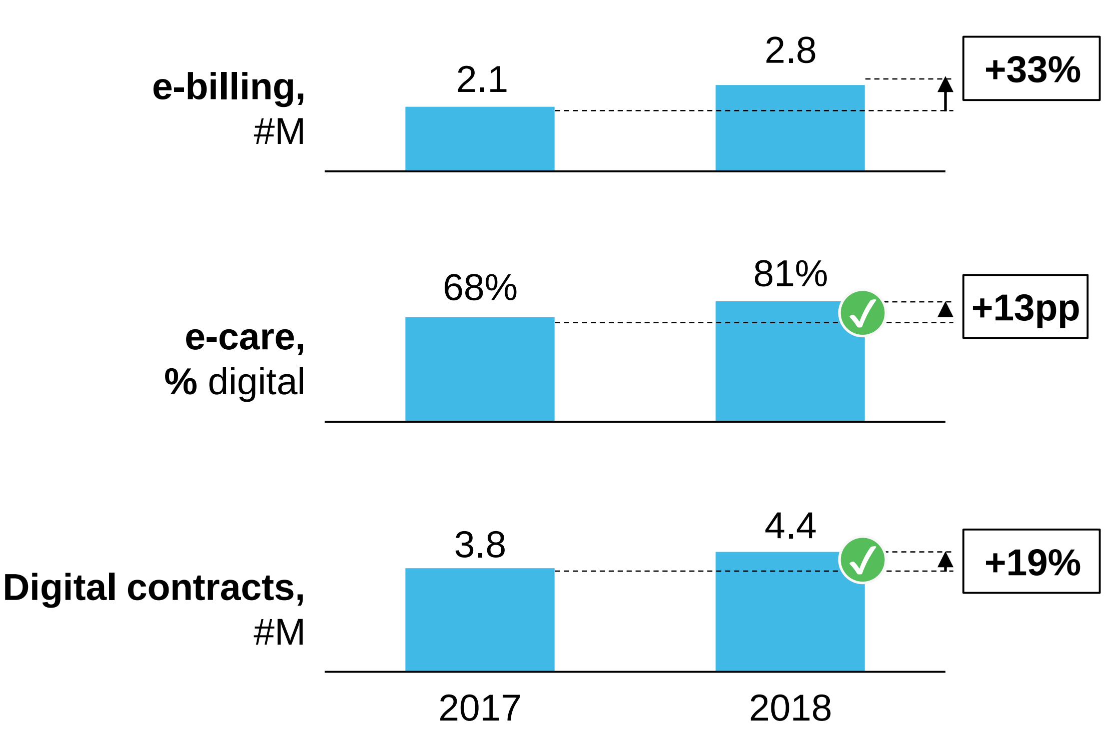
Customer value

Improving efficiency and digitalization

Business indicators



Digital KPIs(1)



✓ Ahead of expectations

Business and Digital KPIs continuous improvement

(1) Power and gas

Customer value

Endesa X delivery

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Main KPIs

e-Home

e-Industries

	2017	2018
Maintenance and repair clients, M#	2.0	2.1
Energy Infrastructure, k#	1.1	1.1

e-City

e-Mobility

	2017	2018
Public lighting, k#	95	95
Charging points, k#	1.3	2.4

Highlights

Traditional businesses

- Improving value proposal in e-Home and e-Industries as the core businesses of Endesa X
- ~95% of total gross margin

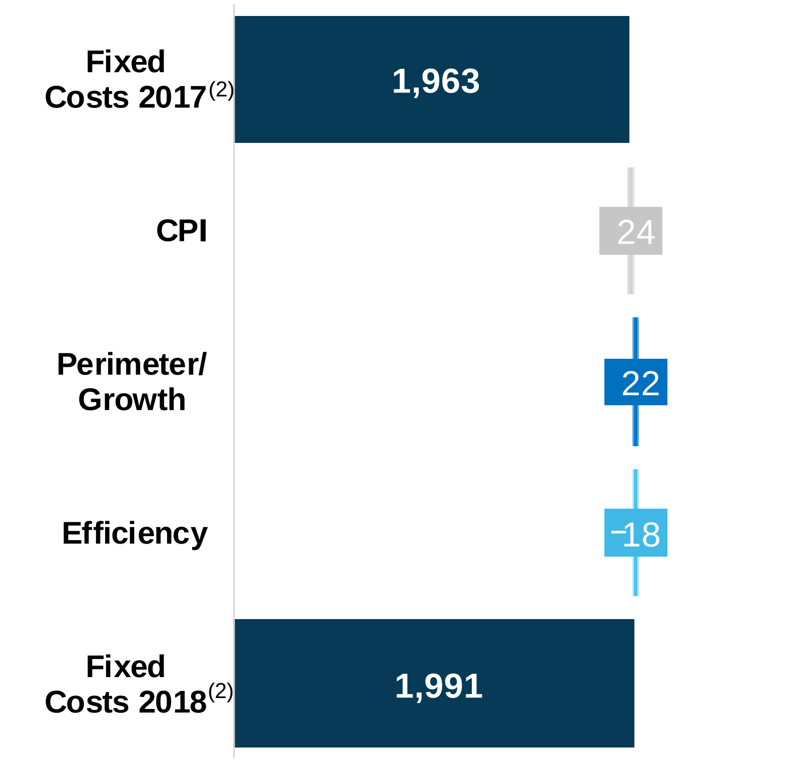
Innovative businesses

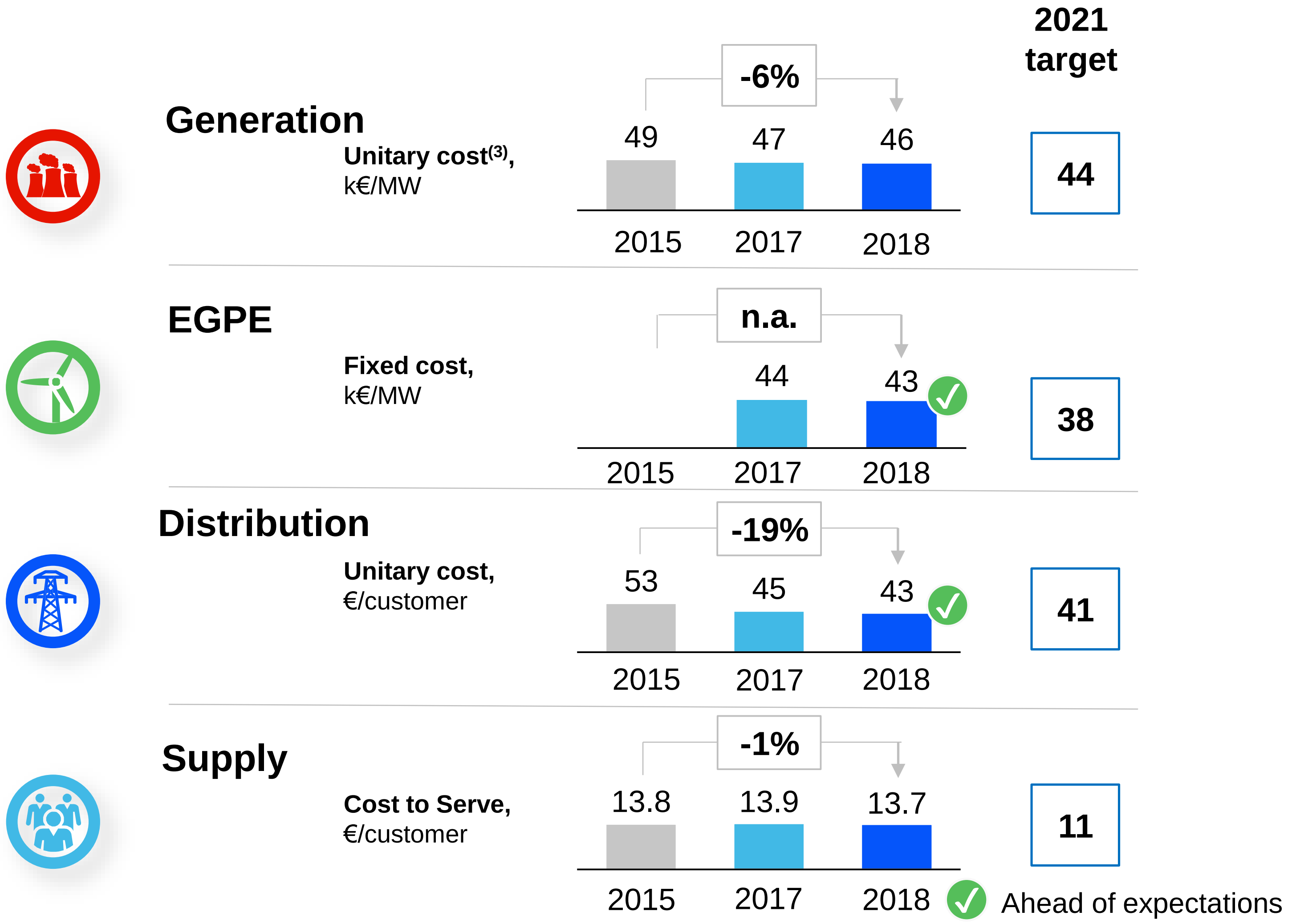
- E-City: Integral solutions in energy efficiency: Vitoria 42 public buildings.
- Agreement with Saba to deploy up to 400 public charging points.
- Current operation in 36 parking garages across 14 cities in Spain.

Consolidating existing business and moving forward innovative business models

Efficiency through digitalization

Opex(1) evolution (€M)





Continuous focus on efficiencies

(1) Opex Total Fixed Costs in nominal terms (net of capitalizations)
(2) Not including non recurrent expenses
(3) Includes Large Hydro and Corporate fees

Our commitment to SDGs and Human Capital

Engaging local communities		2018[1]
4 QUALITY EDUCATION	High-quality, inclusive and fair education *(k# beneficiaries)*	121
7 AFFORDABLE AND CLEAN ENERGY	Access to affordable and clean energy *(k# beneficiaries)*	1,221
8 DECENT WORK AND ECONOMIC GROWTH	Employment and sustainable and inclusive economic growth *(k# beneficiaries)*	379

Climate change		2018
13 CLIMATE ACTION	CO_2 specific emissions *(gCO2/kWh)*	418

Innovation and infrastructure/Sustainable cities		2018
9 INDUSTRY, INNOVATION AND INFRASTRUCTURE; 11 SUSTAINABLE CITIES AND COMMUNITIES	Smart meters *(MM)*	11.8
	Digitalization capex *(€M)*	342
	Charging points[2] *(#)*	164

Human Capital

Our people	2018
Talent attraction and retention	
Climate corporate survey	100% of people involved 71% of people participating
Diversity	
Implementation of the diversity and inclusion policy	32% women in new hires
Work-life balance	
Employees benefiting from at least 1 work-life balance measure	2,742
Training	
Enable digital skills diffusion among people we work with	100% of people involved in digital skills training

1, Cumulated figures since 2015
2. Public charging points installed

FY 2018 consolidated results

Financial results

2018 consolidated results

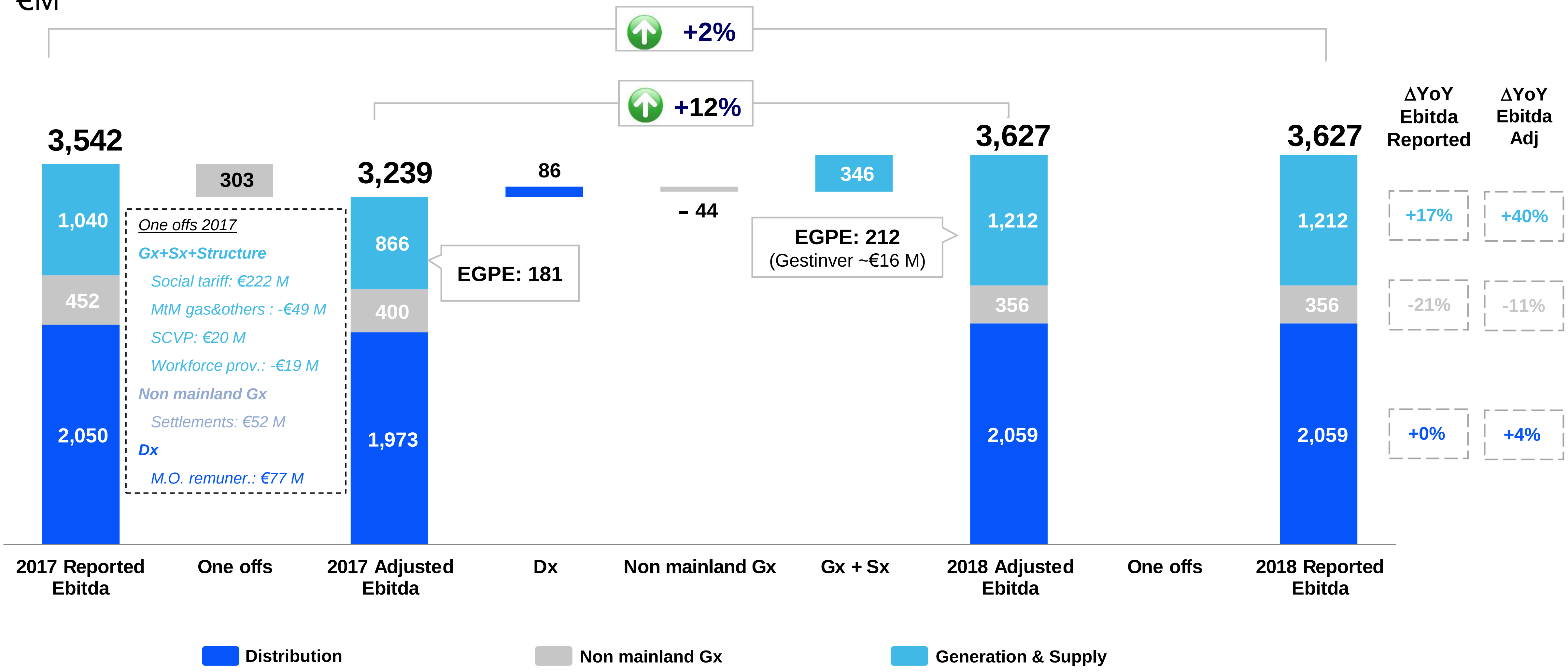
Financial highlights (€M)

	2018	2017	Δyoy
Revenues	20,195	20,057	+1%
Gross Margin	5,628	5,488	+3%
EBITDA	3,627	3,542	+2%
EBIT	1,919	2,031	-6%
Reported Net Income	1,417	1,463	-3%
Net Ordinary Income[1]	1,511	1,452	+4%
Net Capex[2]	1,274	918	+39%
Net Debt	5,770	4,985	+16%
FCF[3]	909	1,309	-31%

(1) Reported Net Income – Net Result on Disposals of Non-Financial Assets (over €10 M) - Net Results on Impairment of Non-Financial Assets (over €10 M)=€1,417 M-€25 M+ €119 M= €1,511 M
(2) Financial investments not included (€36 M in 2018 and €64 M in 2017). Does not include business combinations made during the year
(3) Cash flow from operations (€2,420 M) - Net change of tangible and intangible assets (€1,417 M) + Subsidies and other deferred incomes (€86 M) - Net change of other investments (€180 M)

EBITDA evolution

€M



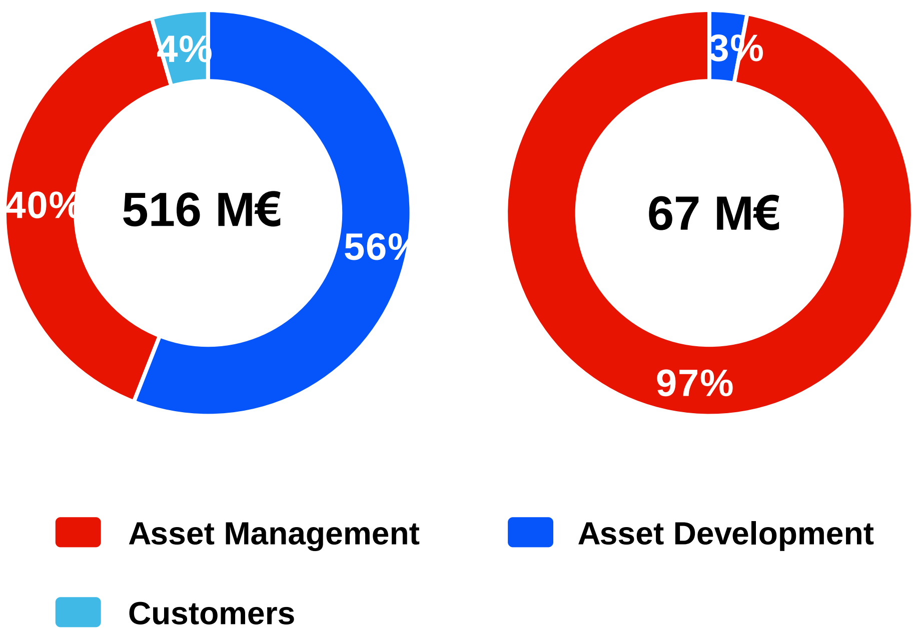
Improvement of adjusted EBITDA both in liberalized and distribution businesses

Regulated business

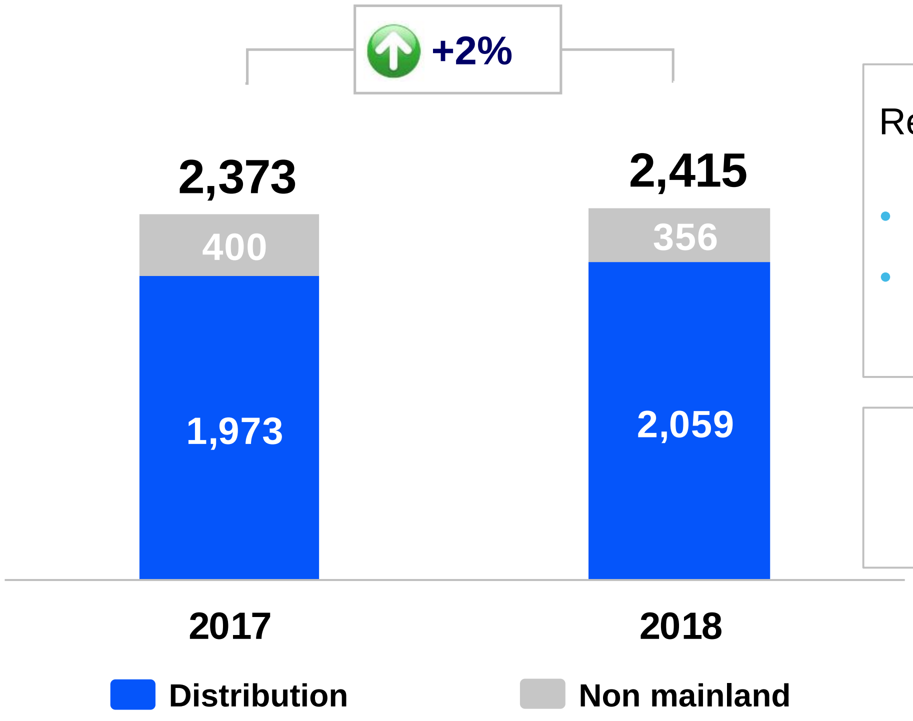
€M

Net capex[1]

Distribution | Non mainland



Adjusted Ebitda[2]



Regulated margin: 3,194 M€ (+1%)

- Dx margin: 2,583 M€ (+3%)
- Non mainland margin: 611 M€ (-5%)

Adjusted fixed costs:
779 M€ (-0.4%)

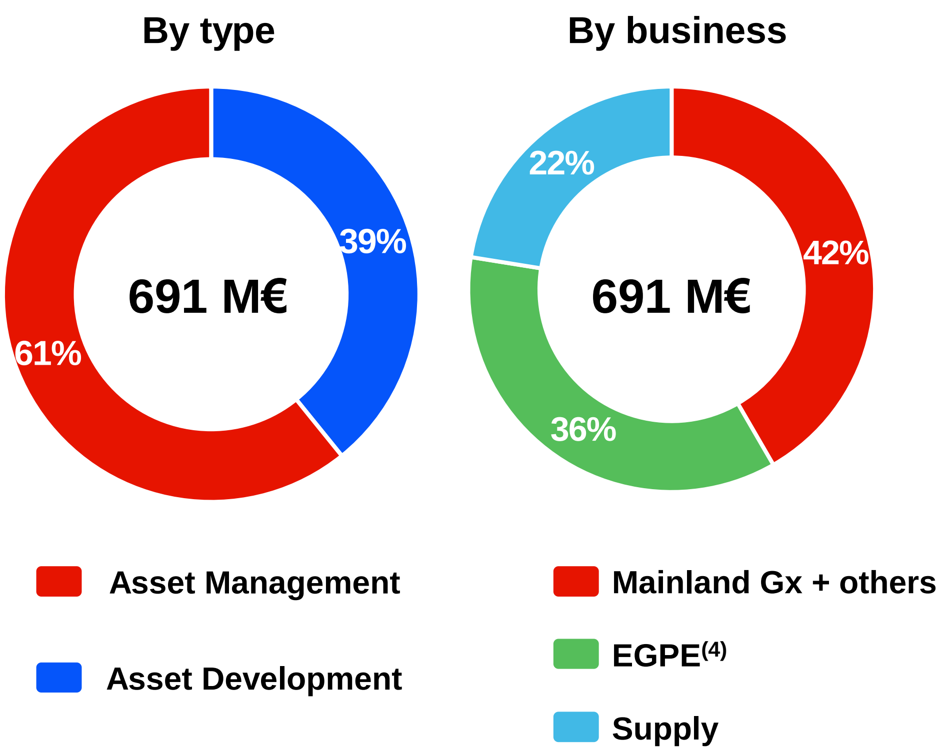
Regulated EBITDA increases driven by Distribution business

(1) Financial investments not included. Does not include business combinations made during the year
(2) One offs 2017: €52 M non mainland settlements and €77 M Ministerial Order remuneration for Distribution

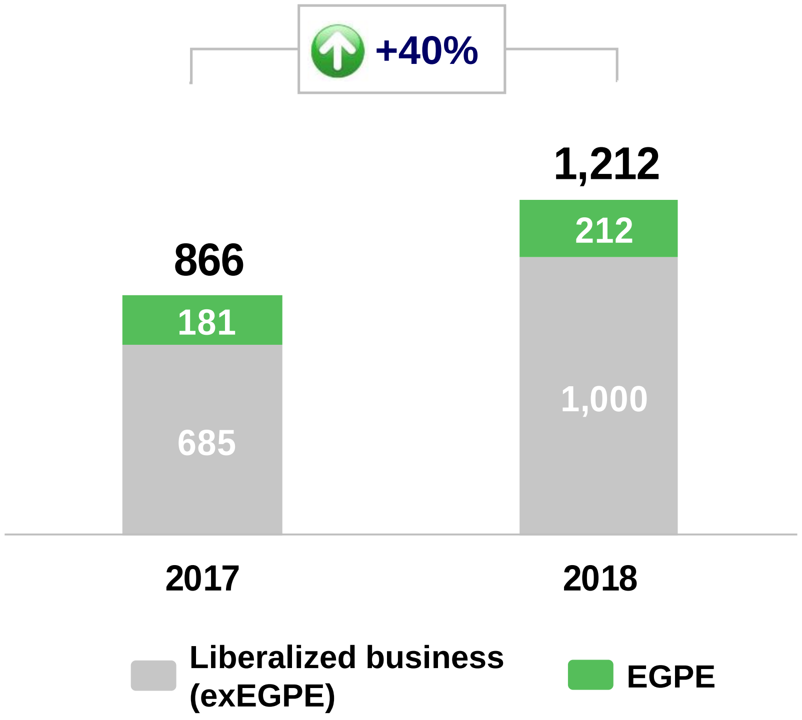
Liberalized business(1)

€M

Net capex(2)



Adjusted Ebitda(3)



Liberalized margin: 2,434 M€ (+21%)

- Electricity&Others margin: 2,178 M€ (+18%)
- Gas margin: 138 M€ (+145%)
- Endesa X margin: 118 M€ (+13%)

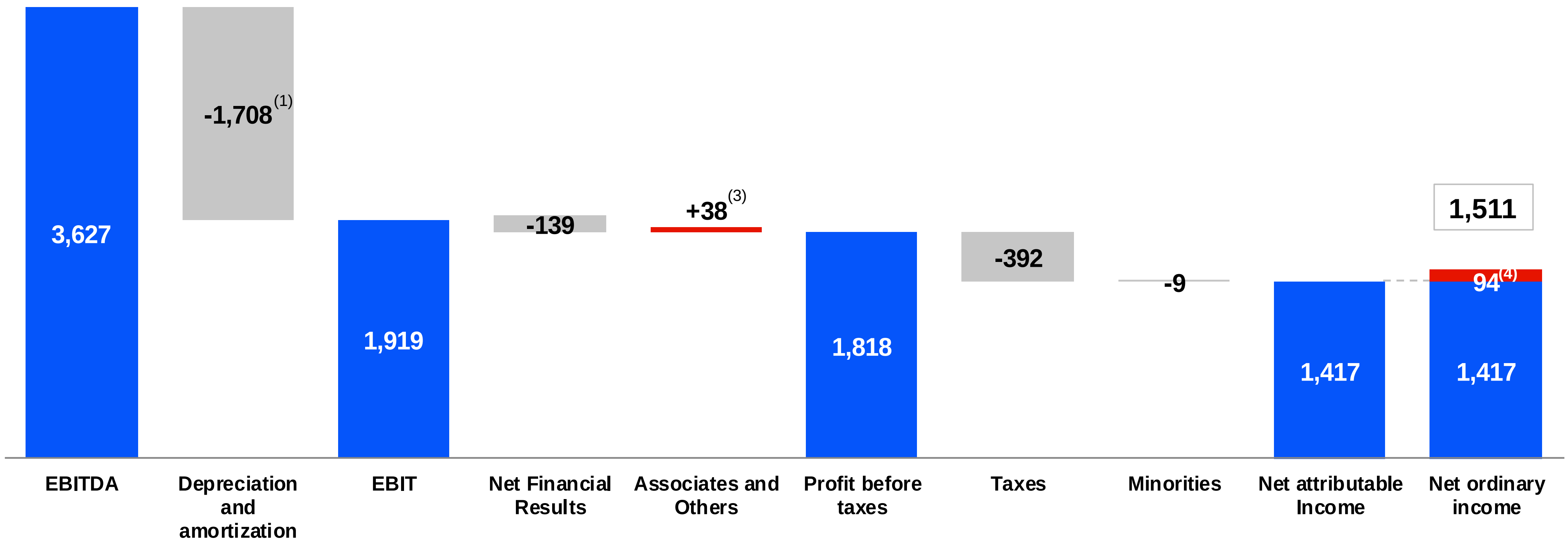
Adjusted fixed costs: 1,222 M€ (+7%)

Recovery in the power and gas businesses

(1) Liberalized business figures include Generation and Supply business, Corporate Structure, Services and Adjustments and does not include Non-mainland generation
(2) Financial investments not included. Does not include business combinations made during the year
(3) One offs 2017: €222 M Social Tariff, -€49 M Gas (MtM gas & Others -€35 M and Force Majeure in Algeria -€14 M), €20 M from SCVP rebilling and -€19 M workforce provision
(4) Figure includes hydro capex

From EBITDA to Net Ordinary Income

€M

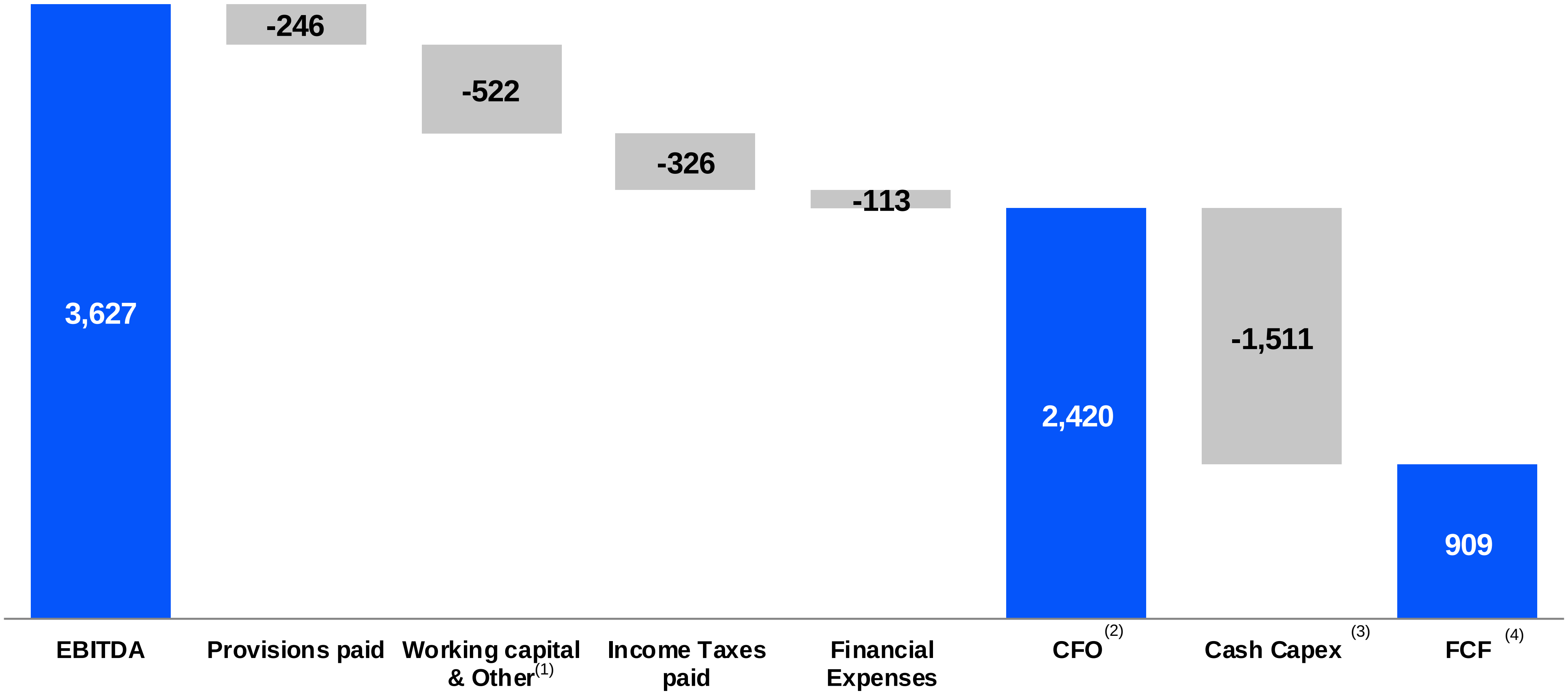


Delta YoY	+2%	+13%[2]	-6%	+13%	n/a	-4%	-8%	+10%	-3%	+4%

(1) 2018 D&A includes €158 M impairments from Alcudia, and €54 M for IFRS 15
(2) 2017 D&A included a provision reversal of €14 M.
(3) 2017 Associates & Others includes Nuclenor provisions
(4) Net Result on Disposals of Non-Financial Assets of over €10 M (-€25 M in 2018) - Net Results on Impairment of Non-Financial Assets of over €10 M (+€119 M in 2018).

Cash Flow

€M



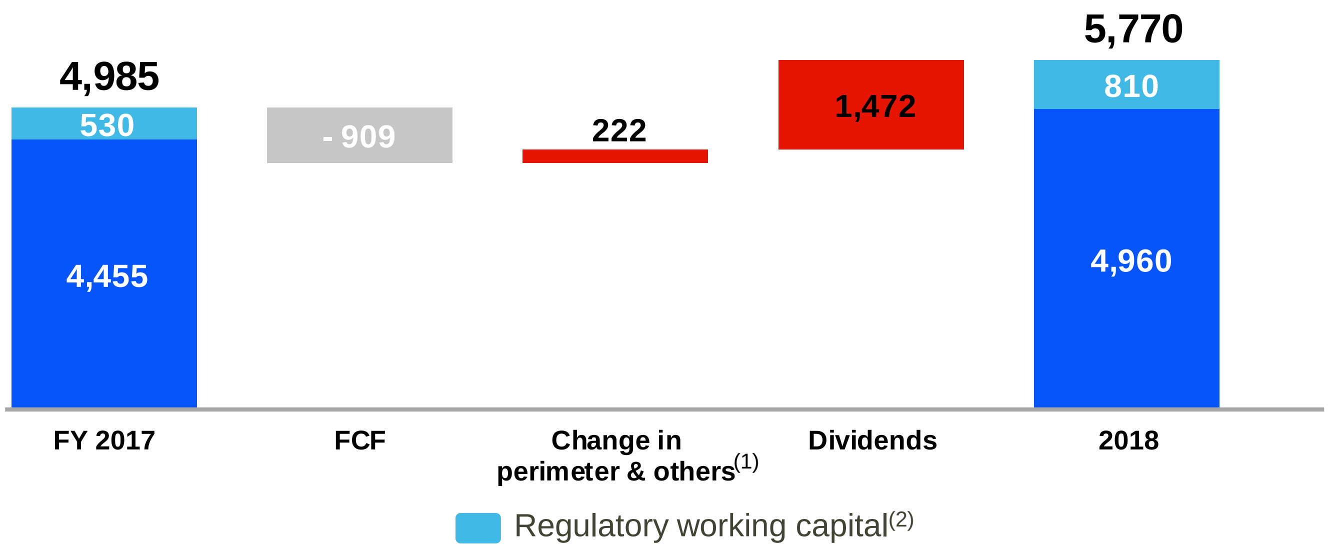
Delta YoY	+2%	-5%	+29%	-7%	+26%	-1%	+34%	-31%

(1) Net working capital + Regulatory NWC
(2) CFO: Net Cash Flows from operating activities
(3) Cash based Capex. Includes €17 M for Nuclenor capital increase
(4) Cash flow from operations (€2,420 M) - Net change of tangible and intangible assets (€1,417 M) + Subsidies and other deferred incomes (€86 M) - Net change of other investments (€180 M)

Net financial debt analysis

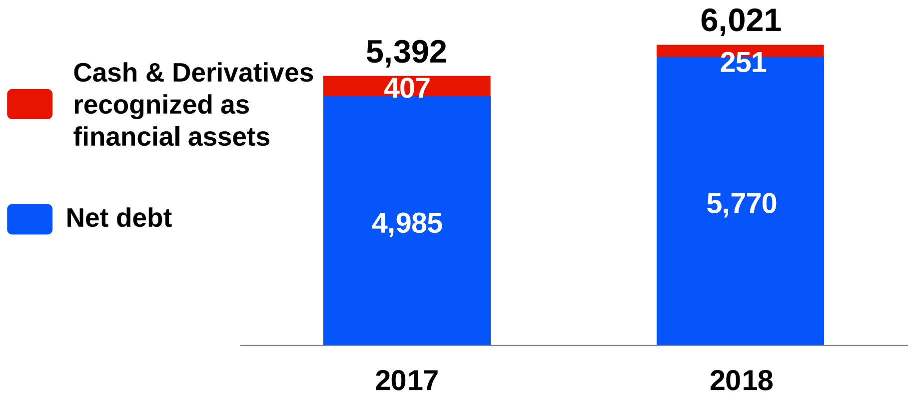
€M

Net debt evolution

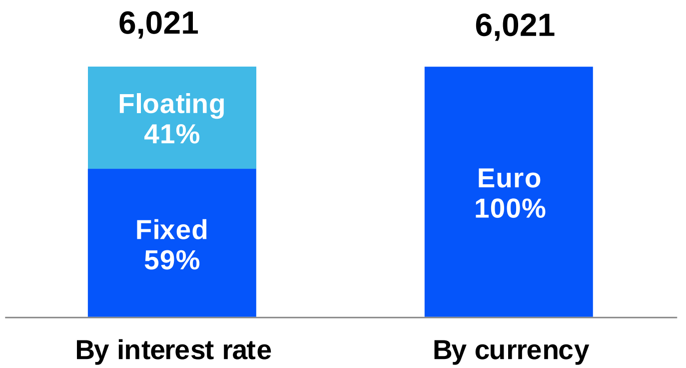


	FY 2017	2018
Leverage	1.4x	1.6x
Cost of Debt	2.1%	1.9%

Gross and net debt



2018 Gross debt structure



Healthy financial leverage and strong liquidity position

(1) Includes Gestinver (Debt consolidation and cash outflow investment for €172 M) and Empresa de Alumbrado Eléctrico de Ceuta (Cash outflow investment for €83 M)
(2) Net balance with CNMC settlements

Delivering and exceeding 2018 targets

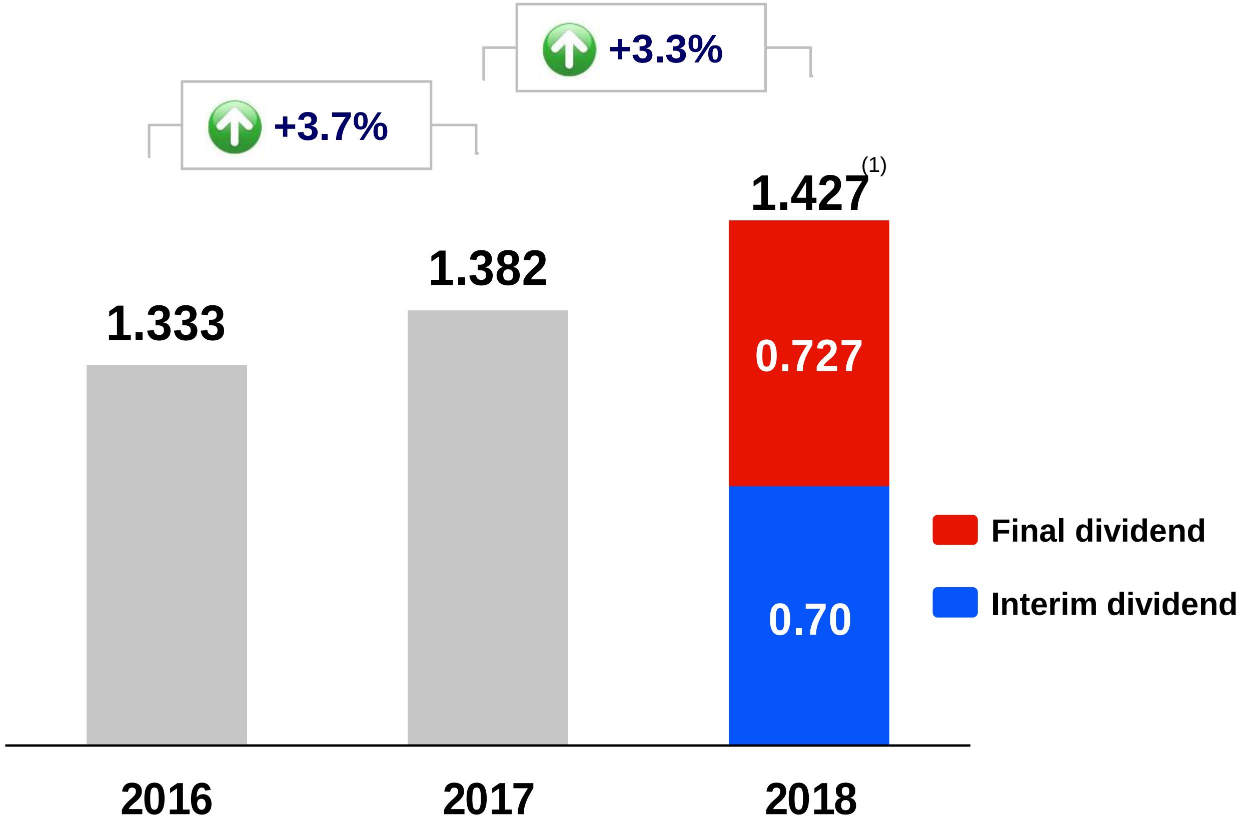
	2018 target[1]	2018	2019	2020	2021	CAGR 2018-2021
EBITDA (€bn)	3.5	3.6	3.7	3.8	4.0	+3%
Net ordinary income (€bn)	1.4	1.5	1.5	1.6	1.8	+6%
Gross DPS (€/sh.)	1.33[2]	1.427[3]				
Cumulative FCF[4] (€bn)			3.4			

2018 good ground for Business Plan delivery

(1) Strategic Plan 2018-2020. EBITDA target updated in 9M2018 Results Presentation
(2) 2018 DPS floor
(3) Gross DPS calculated according to Net Ordinary Income
(4) Cash flow from operations - Net change of tangible and intangible assets + Subsidies and other deferred incomes - Net change of other investments

Shareholder remuneration

Gross DPS evolution (€/share)



Minimum DPS	**1.08**(2)	**1.32**	**1.33**

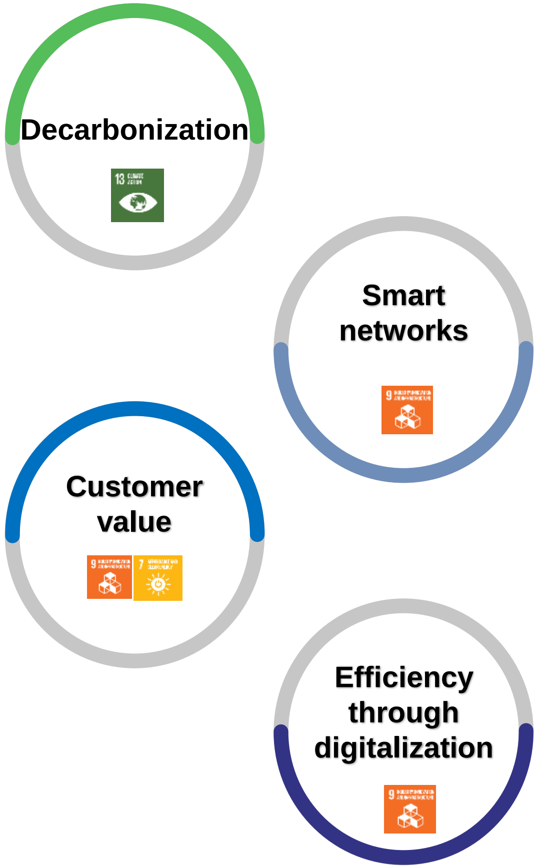
2018 Total shareholder return: 20.9%[3]

2018 proposal: 100% pay-out of Net Ordinary Income

+7.3% ahead of minimum 2018 DPS (€1.33 per share)

(1) Subject to AGM approval to be held in 2019
(2) 5% increase versus 2015 gross DPS (1.026 €/share)
(3) Source: Bloomberg

Final Remarks



Delivery on financial targets ahead of guidance

Continued execution on key strategic pillars and enablers

Fully committed with the Energy Transition initiatives

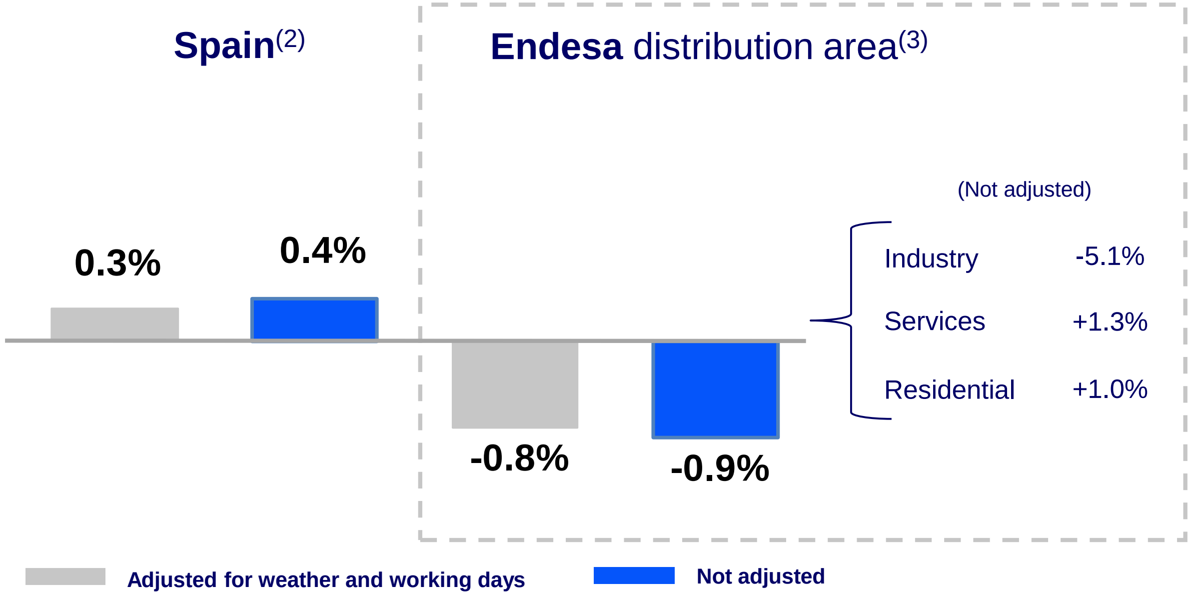
2019 financial targets confirmed

FY 2018 consolidated results

Appendix

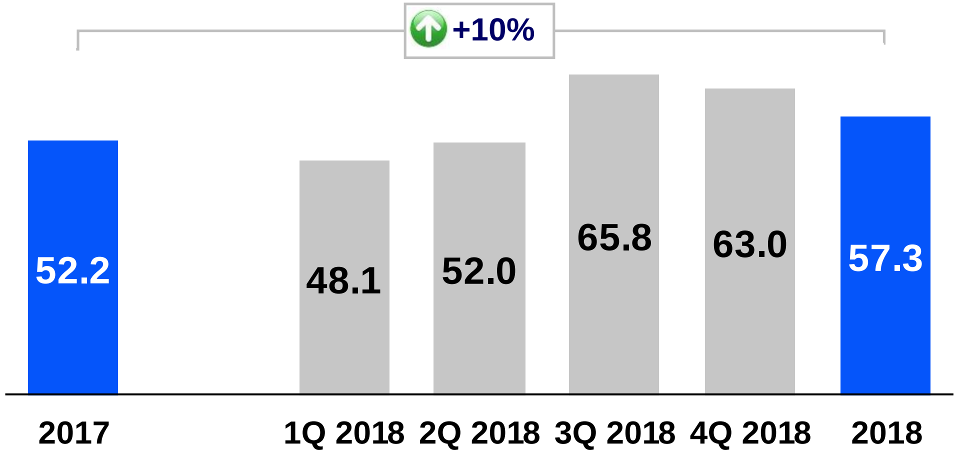
Market context in 2018

Demand [1]



Electricity wholesale prices

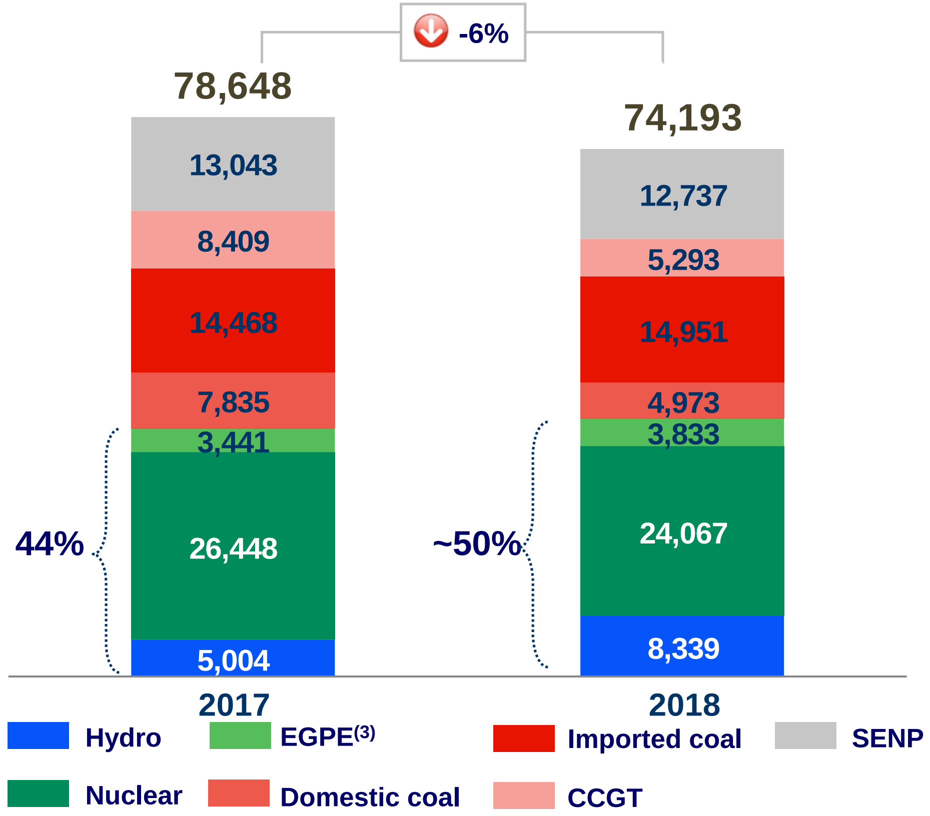
Average pool prices Spain (€/MWh)



(1) Mainland.
(2) Source: REE
(3) Source: Endesa's own estimates

Installed capacity and output

Total output(1) (GWh)



- **18% thermal output decrease in mainland**
- **Hydro, nuclear and renewables represented ~50% of total output (vs. 44% in 2017)**

Total output (GWh)

GWh 2018
(and chg. vs. 2017)

	Total Output (1)	
Total	74,193	-6%
Hydro	8,339	67%
Nuclear	24,067	-9%
Coal	22,316	-10%
Natural gas	8,957	-24%
Oil-gas	6,681	-5%
Renewables	3,833	11%

Total installed capacity (GW)

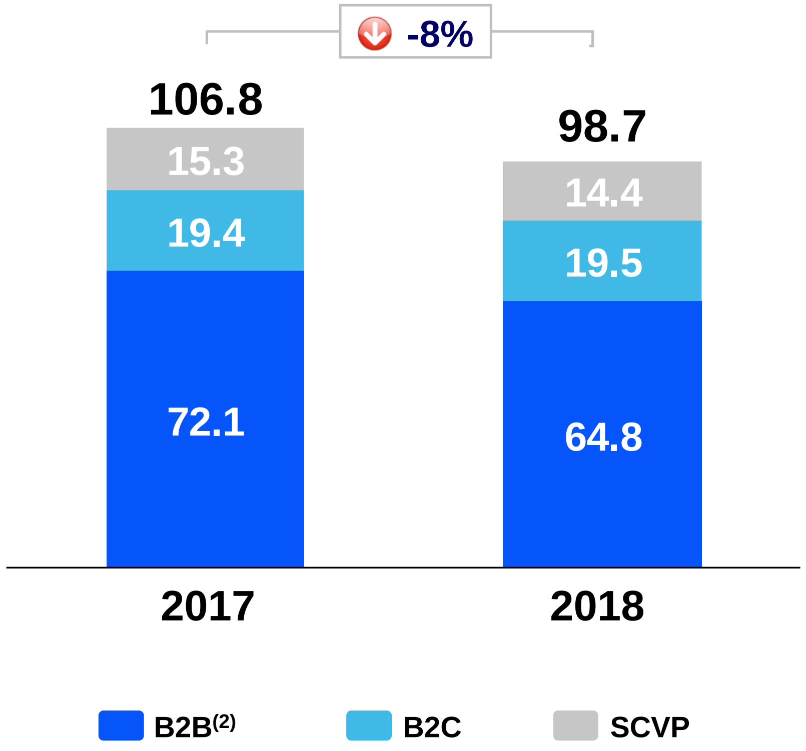
GW at 2018
(and chg. vs. 31 Dec. 2017)

	Total Installed capacity (2)	
Total	22.7	0%
Hydro	4.7	0%
Nuclear	3.3	0%
Coal	5.1	-2%
Natural gas	5.4	0%
Oil-gas	2.4	-2%
Renewables	1.8	8%

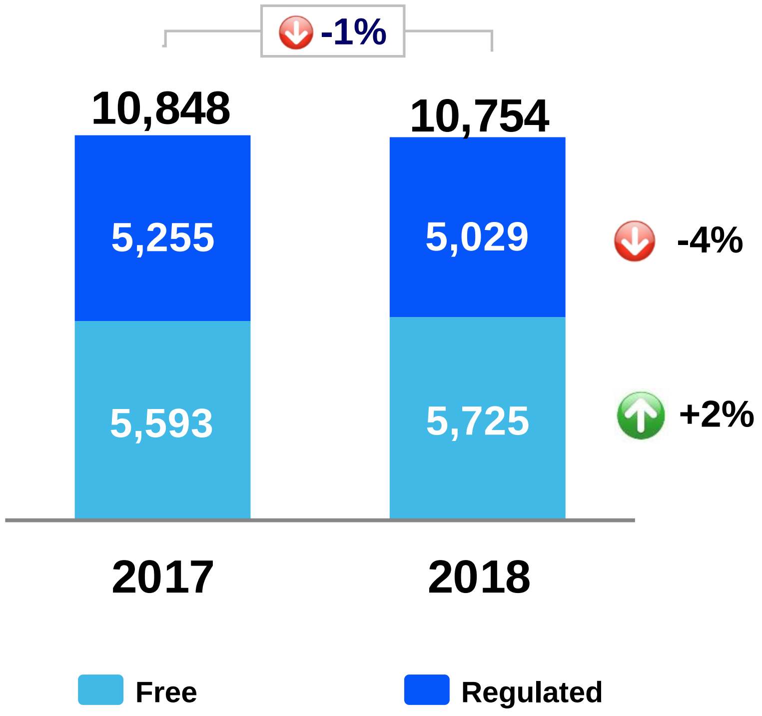
(1) Output at power plant bus bars (Gross output minus self-consumption)
(2) Net Capacity
(3) Includes 118 GWh in non-mainland in 2018 (40 MW) vs 106 GWh in 2017 (40 MW)

Customer value

Electricity sales[1] (TWh)



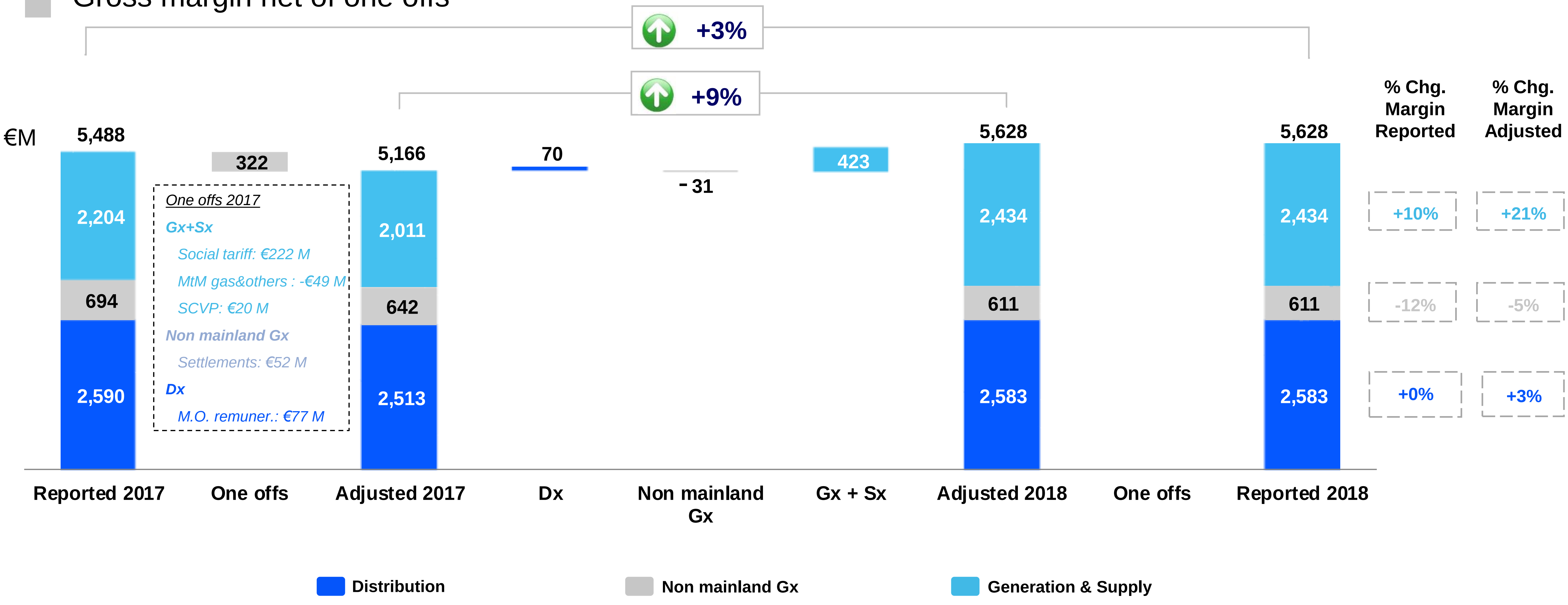
Number of electricity customers (Thousands)



(1) Energy at power plant busbars
(2) B2B includes industrial sales in Spain and Portugal, SME and International

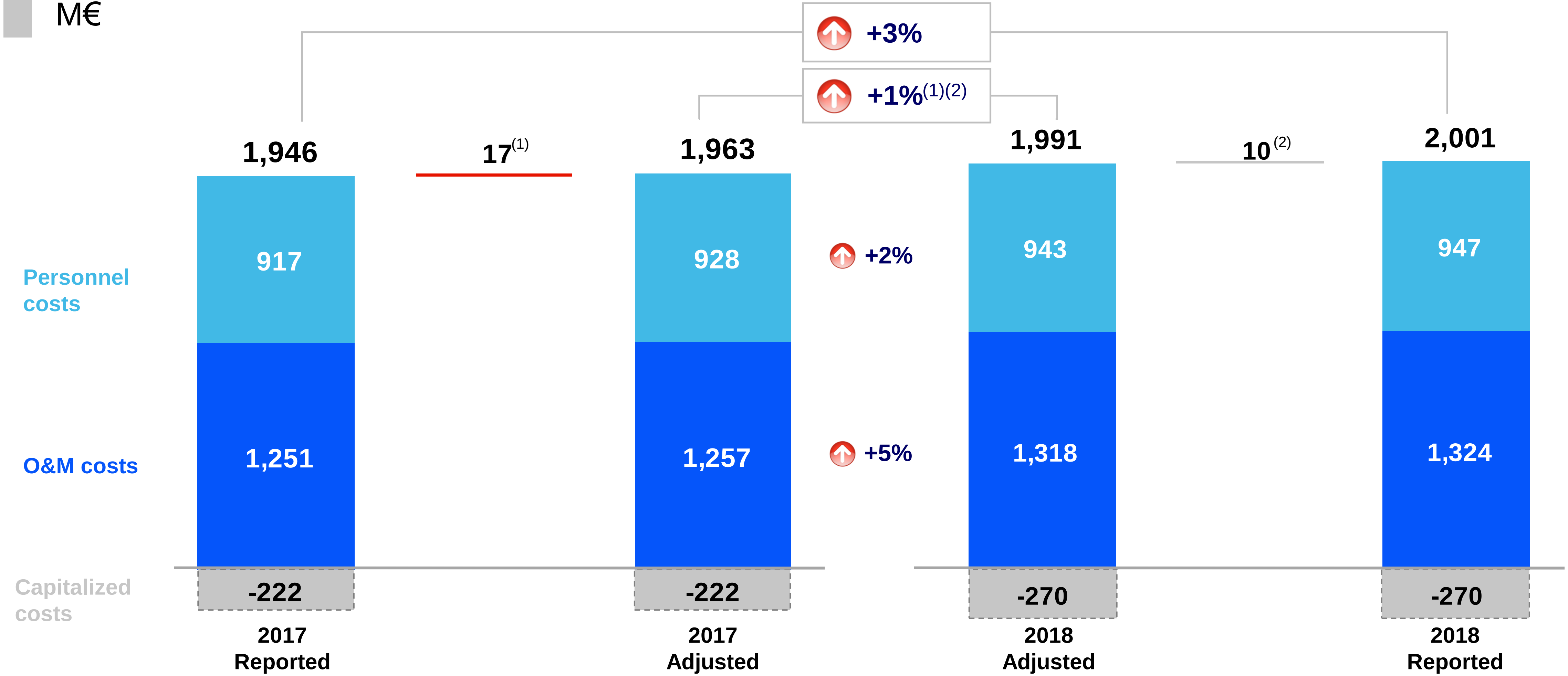
Gross margin evolution

Gross margin net of one offs



Fixed costs evolution

M€



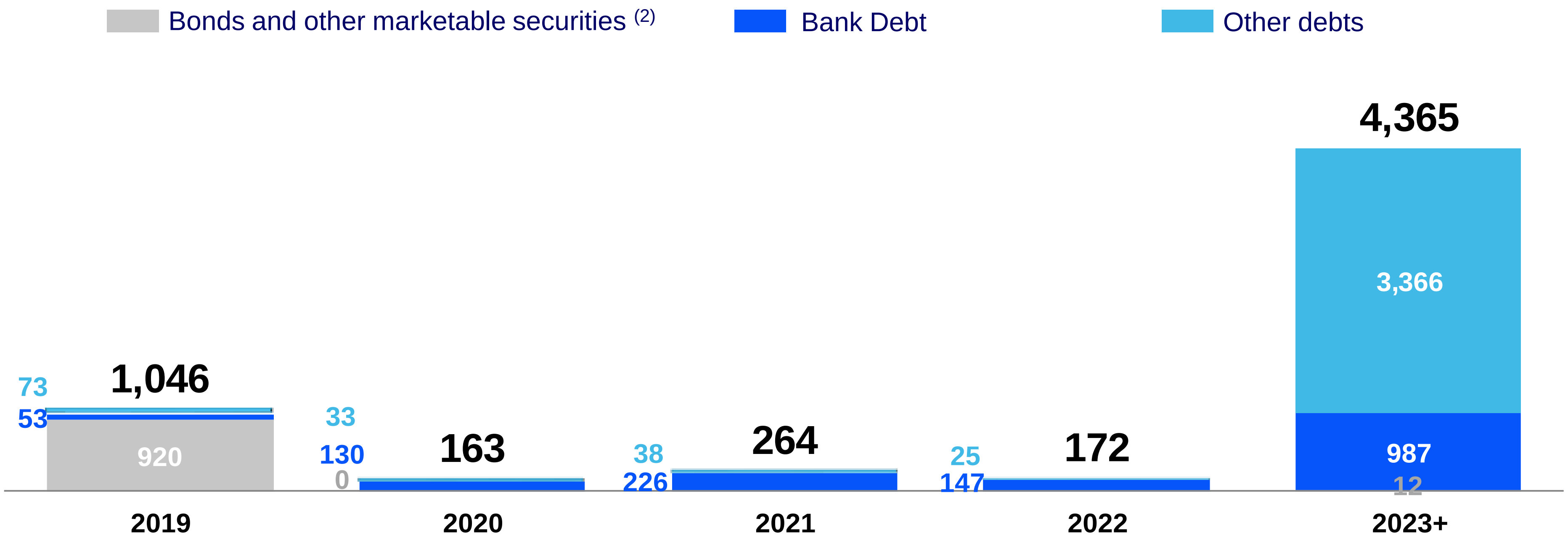
(1) 2017 Fixed costs adjusted by: Provisions for workforce reduction plans and contract suspension agreements updates (-27 M€), provision for redundancy plans, compensations and other tax and labour risks (€16 M), and infringement proceedings and taxes (-6 M€)

(2) 2018 Fixed costs adjusted by : Provisions for workforce reduction plans and contract suspension agreements updates (4 M€), provision for redundancy plans, compensations and other tax and labour risks (€0 M) and infringement proceedings and taxes (6 M€)

Endesa: financial debt maturity calendar

M€

Gross balance of maturities outstanding at 31 December 2018: €6,010 M(1)



Endesa's liquidity covers 26 months of debt maturities

- Liquidity 3,040 M€
  - 244 M€ in cash
  - 2,796 M€ available in credit lines
- Average life of debt: 5.3 years

(1) Does not include €6 M relating to financial derivatives, and €5 M relating to the difference between the accounting value and the nominal value of gross debt.
(2) Notes issued are backed by long-term credit lines and are renewed on a regular basis.

Endesa: FY 2018 P&L

	Gx+Sx	Dx	Structure	Adjustments	TOTAL
Income	*17,621*	*2,784*	*614*	*-824*	*20,195*
Procurements and services	*-14,464*	*-201*	*-81*	*179*	*-14,567*
Gross margin	*3,157*	*2,583*	*533*	*-645*	*5,628*
Self-constructed assets	*83*	*167*	*20*	*0*	*270*
Personnel expenses	*-520*	*-263*	*-180*	*16*	*-947*
Other fixed operating expenses	*-1,103*	*-428*	*-419*	*626*	*-1,324*
EBITDA	*1,617*	*2,059*	*-46*	*-3*	*3,627*
D&A	*-1,029*	*-630*	*-49*	*0*	*-1,708*
EBIT	*588*	*1,429*	*-95*	*-3*	*1,919*
Net financial results	*-150*	*-75*	*86*	*0*	*-139*
Net results from equity method	*29*	*4*	*2*	*0*	*35*
Results from other investments	*0*	*0*	*1,666*	*-1,666*	*0*
Results on disposal of assets	*1*	*5*	*-3*	*0*	*3*
PROFIT BEFORE TAX	*468*	*1,363*	*1,656*	*-1,669*	*1,818*
Income Tax Expense	*-64*	*-316*	*-13*	*1*	*-392*
Minorities	*-8*	*-1*	*0*	*0*	*-9*
NET ATTRIBUTABLE INCOME	*396*	*1,046*	*1,643*	*-1,668*	*1,417*

Endesa: FY 2017 P&L

	Gx+Sx	Dx	Structure	Adjustments	TOTAL
Income	*17,509*	*2,750*	*560*	*-762*	*20,057*
Procurements and services	*-14,725*	*-160*	*146*	*170*	*-14,569*
Gross margin	*2,784*	*2,590*	*706*	*-592*	*5,488*
Self-constructed assets	*42*	*156*	*24*	*0*	*222*
Personnel expenses	*-478*	*-267*	*-192*	*20*	*-917*
Other fixed operating expenses	*-998*	*-429*	*-393*	*569*	*-1,251*
EBITDA	*1,350*	*2,050*	*145*	*-3*	*3,542*
D&A	*-862*	*-597*	*-52*	*0*	*-1,511*
EBIT	*488*	*1,453*	*93*	*-3*	*2,031*
Net financial results	*-132*	*-96*	*105*	*0*	*-123*
Net results from equity method	*-18*	*3*	*0*	*0*	*-15*
Results from other investments	*0*	*0*	*1,502*	*-1,502*	*0*
Results on disposal of assets	*-24*	*19*	*17*	*-5*	*7*
PROFIT BEFORE TAX	*314*	*1,379*	*1,717*	*-1,510*	*1,900*
Income Tax Expense	*-41*	*-331*	*-56*	*1*	*-427*
Minorities	*-10*	*0*	*0*	*0*	*-10*
NET ATTRIBUTABLE INCOME	*263*	*1,048*	*1,661*	*-1,509*	*1,463*

New International Financial Reporting Standards implementation (IFRS)

	IFRS 9 **“Financial instruments”**	IFRS 15 **“Revenue from contracts with customers”**	IFRS 16 **“Leases”**
Date of first adoption	▪ January 1, **2018**	▪ January 1, **2018**	▪ January 1, **2019**
Main changes	▪ **Classification** of financial assets and subsequent **measurement**. ▪ **Impairment of financial assets**. ▪ **Hedge** accounting ▪ New presentation requirements and further breakdowns.	▪ **Unique model for recognition and measurement of sales** (identification of performance obligations and allocation of transaction price). ▪ New presentation requirements and further breakdowns.	▪ **Lessee:** unique accounting model for all leases, with exceptions. ▪ **Lessor:** accounting remains unchanged. ▪ New presentation requirements and further breakdowns.
Impacts	▪ New **impairment model**. ▪ First adoption entry: **-€40 M (Equity)**. ▪ 2018 Impact: ▪ D&A: -€6 M ▪ Financial result: -€3 M ▪ Net income: €7 M	▪ **Capitalization** of incremental costs for **customer acquisition**. ▪ 2018 Impact: ▪ EBITDA: €70 M (Intangible Capex) ▪ D&A:-€54 M ▪ Net income: €12 M	▪ First adoption entry: Balance sheet: increase of Assets and Liabilities €192 M (non-current liabillities €165 M and current €27 M) ▪ **2019 Estimated impact**: reduction of “Other Fixed Costs” (€31 M); increase of “D&A” (€29 M) and **“**Financial expense” (€3 M)

Glossary of terms (I/II)

Item	Calculation	Reference note (#) of Consolidated Management Report
Average cost of debt (%)	Cost of gross financial debt / gross average financial debt: (€126 M) / €6,777 M = 1.9%	4.1
Average life of debt (number of years)	(Principal x number of days of term) / (Principal in force at the end of the period x number of days of the period): 32,163 / 6,015 = 5.3 years	4.1
Cash flow from operations (€M)	Net cash provided by operating activities (€2,420 M)	4.4
Free cash flow (€M)	Cash flow from operations (€2,420 M) - Net change of tangible and intangible assets (€1,417 M) + Subsidies and other deferred incomes (€86 M) - Net change of other investments (€180 M) = €909 M	4.4
Debt maturities coverage (months)	Maturity period (months) for vegetative debt that could be covered with the liquidity available: 26 months	4.1
EBITDA (€M)	Revenues (€20,195 M) – Purchases and Services (€14,567 M) + Work performed by the entity and capitalized (€270 M) – Personnel expenses (€947 M) – Other fixed operating expenses (€1,324 M) = €3,627 M	2.3
EBIT (€M)	EBITDA (€3,627 M) - Depreciation and amortization (€1,708 M) = €1,919 M	2.3
Fixed costs (Opex) (€M)	Personnel expenses (€947 M) + Other fixed operating expenses (€1,324 M) - Work performed by the entity and capitalized (€270 M) = €2,001 M	2.3
Gross margin (€M)	Revenues (€20,195 M) – Purchases and Services (€14,567 M) = €5,628 M	2.3
Leverage (times)	Net financial debt (€5,770 M) / EBITDA (€3,627 M from 2018) = 1.6x	n/a

Note: Refer to the Consolidated Management Report for those Alternative Measures of Performance not contained herein

Glossary of terms (II/II)

Item	Calculation	Reference note (#) of Consolidated Management Report
Net Capex (€M)	Gross tangible (€1,203 M) and intangible (€231 M) Capex - assets from clients' contributions and subsidies (€160 M) = €1,274 M	4.5
Net financial debt (€M)	Long and short term financial debt (€4,975 M + €1,046 M) - Cash and cash equivalents (€244 M) – Derivatives recognized as financial assets (€7 M) = €5,770 M	4.1
Net financial results (€M)	Financial Revenues (€36 M) - Financial Expenses (€173 M) - Foreign Exchanges (€2 M) = -€139 M	2.3
Revenues (€M)	Sales (€19,555 M) + Other operating revenues (€640 M) = €20,195 M	2.3
Net ordinary income (€M)	Reported Net Income (€1,417 M) – Gains/(losses) on disposals of non-financial assets of over €10 M (€25 M) – Net Impairment losses on non-financial assets of over €10 M (€-119 M) = €1,511 M	2.3
Electric Integrated Margin (€M)	Contribution margin Gx+Sx (€3,157 M) - Margin SENP (€611 M) - Margin SCVP (€75 M) - Margin gas (€138 M) - Margin Endesa X (€118 M) - Others (€119 M) = €2,097 M	n/a
Unitary electric integrated margin (€/MWh)	Electric Integrated Margin / Electric sales in the liberalized market in Spain and Portugal: €2,097 M / 81.6 TWh = €25.7/MWh	n/a
Gas ordinary unitary margin (€/MWh)	Gas Ordinary Margin / Gas sales excluding Wholesales business: €138 M / 74.5 TWh = €1.9/MWh	n/a
Endesa X Gross Margin (€M)	Gross margin generated by the added value products and services commercialized by the Endesa X unit = €118 M	n/a

Note: Refer to the Consolidated Management Report for those Alternative Measures of Performance not contained herein

Disclaimer

This document contains certain "forward-looking" statements regarding anticipated financial and operating results and statistics and other future events. These statements are not guarantees of future performance and they are subject to material risks, uncertainties, changes and other factors that may be beyond ENDESA’s control or may be difficult to predict.

Forward-looking statements include, but are not limited to, information regarding: estimated future earnings; anticipated changes in generation and market share; expected changes in demand for gas and gas sourcing; management strategy and goals; estimated cost reductions; tariffs and pricing structure; estimated capital expenditures; estimated asset disposals; estimated changes in capacity and capacity mix; repowering of capacity and macroeconomic conditions. The main assumptions on which these expectations and targets are related to the regulatory framework, exchange rates, commodities, counterparties, divestments, increases in production and installed capacity in markets where ENDESA operates, increases in demand in these markets, allocation of production amongst different technologies, increases in costs associated with higher activity that do not exceed certain limits, electricity prices not below certain levels, the cost of CCGT plants, and the availability and cost of the gas, coal, fuel oil and emission rights necessary to run our business at the desired levels.

In these statements, ENDESA avails itself of the protection provided by the Private Securities Litigation Reform Act of 1995 of the United States of America with respect to forward-looking statements.

The following important factors, in addition to those discussed elsewhere in this document, could cause financial and operating results and statistics to differ materially from those expressed in our forward-looking statements:

Economic and industry conditions; factors related to liquidity and financing; operating factors; strategic and regulatory, legal, fiscal, environmental, political and governmental factors; reputational factors and transaction and commercial factors.

Further details on the factors that may cause actual results and other developments to differ significantly from the expectations implied or explicitly contained in this document are given in the Risk Factors section of the current ENDESA regulated information filed with the Comisión Nacional del Mercado de Valores (the Spanish securities regulator or the “CNMV” for its initials in Spanish).

No assurance can be given that the forward-looking statements in this document will be realised. Except as may be required by applicable law, neither Endesa nor any of its affiliates intends to update these forward-looking statements.