ABENGOA

nnovative Solutions for Sustainability

Credit Update

March 2010

With the sun … we produce thermoelectric and photovoltaic electric energy

With biomass … we produce ecological biofuels and animal feed

With waste … we produce new materials through recycling, and we treat and desalinate water

With information technologies … we manage business and operational processes in a secure and efficient way

With engineering … we build and operate conventional and renewable energy power plant power transmission systems an industrial infrastructures

With the development of social and cultural policies … we contribute to economic progress, social equity and the conservation of the environment in communities where Abengoa is present

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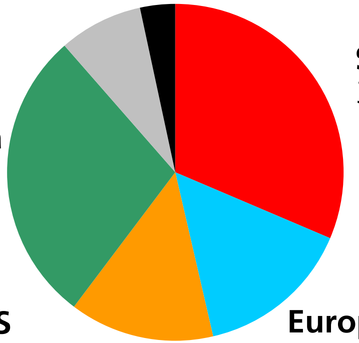
Contents

Overview

Business description

- Leading global technology company in energy
  - Large operator of power transmission, water concessions, renewable energy and recycling assets
  - Develops proprietary technology in solar power, biofuels and water
  - Provides ‘turnkey’ engineering projects and IT services to the energy and environment sectors
- Founded in 1941, Abengoa has been active internationally for more than 40 years, and is present in over 70 countries, with over 22,000 employees

Geographical distribution by revenues (2009)



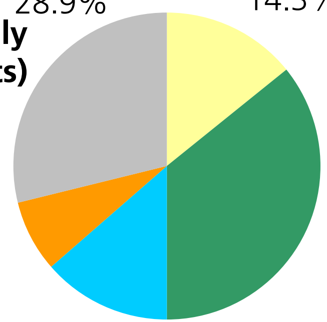
Total revenues 2009: 4.147 M€

Strong share and financial performance

- Market cap: 1,865 M€ (member of Ibex-35) as of 16 March ‘10
- Share price evolution since IPO: +1,051%
- Shareholders:
  - 56 % Founders
  - 5 % Management
  - 39% Free Float

	Dec-09 (M€)
Total assets	12,369
Book equity	1,171
Revenues	4,147
EBITDA	750

Business distribution by fixed(1) assets (2009)



Main Drivers

From global trends…

- Increased Energy Demand
  - Demand expected to increase between 40% and 150% by 2050(1)
  - Oil scarcity (prices up)
- Population steady growth
- Water scarcity in quantity and quality
- Global warming and climate change
- Environmental consciousness

… to concrete business opportunities

- **Solar power global installed capacity will be growing at 13% per year from 2010 to 2050 reaching 3,700 Mw**
  (Greenpeace, "EREC Energy Revolution")
- **Biofuels forecast to grow at 7% per year until 2030**
  (Source: World Energy Outlook)
- **More restricted environmental regulation**
- **Desalination market growing at 7% per year up to 2015**
  (Source: DB Wangnick & GWI Mercados Desalación 2005-2015)
- **$880bn electric Transmission and Distribution investment spent in the US between now and 2030**
  (Source: the Brattle Group)
- **Smart Grid Technologies Market will grow by 21% annually from $6bn in 2009 to $17bn in 2014**
  (Source: SBI Research)

) IEA and World Energy Council

Unique Business Model and Successfully Proven strategy

1 Unique Engineering capabilities

Scale through constructing government owned assets and third parties

…Allows to build

2 Asset owned operations

- Solar CSP (1)
- Power Transmission lines
- Desalination
- Biofuels

Largely regulated and / or contracted revenues

…creates innovative solutions

…generates know-how from the ground up

3 Technology Development

Driver of growth and competitive advantage

\+  **Global Reach**

(1) Concentrated Solar Power

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Corporate Structure - Committed an
Experienced Management Tean

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Felipe Benjumea, Chairman & CEO
- CEO since 1989

Amando Sánchez, CFO
- CFO since 2003
- Joined in 1998

ABENGOA SOLAR (100%)

Santiago Seage, CEO
- CEO since 2006
- Joined in 2005
- Former McKinsey partner

Solar CSP Plants

ABENGOA BIOENERGY (97%)

Javier Salgado, CEO
- CEO since 2002
- Joined in 1991

Bioethanol Plants

BEFESA (97%)

Javier Molina, CEO
- CEO since 2000
- Joined in 1994

Engineering & Construction (Water)

Desalination Plants

Recycling assets

ABEINSA (100%)

Alfonso González, CEO
- CEO since 2006
- Joined in 1990

Engineering & Construction (Power)

Transmission Lines

TELVENT (40%

Manuel Sánchez, CEC
- CEO since 2004
- Joined in 1989

Information Technologies and Services

R&D

1 Engineering capabilities

2 Asset owned operations

3 Technology Development

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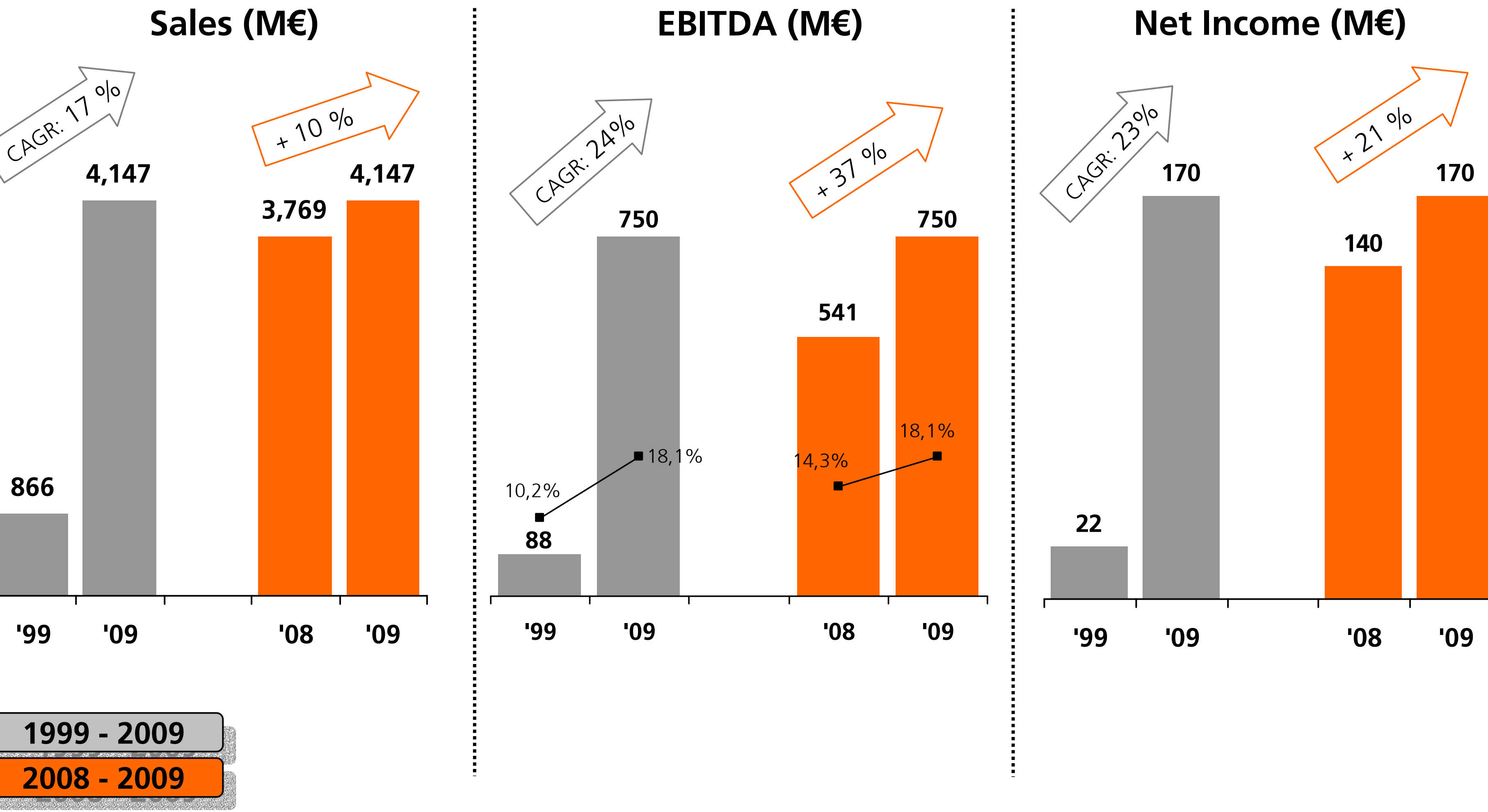
ustained historical two-digits growth with increased margins, even in a very tough nvironment



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Favorable Outlook

+ 10 %	Positive sales performance in 2009 vs 2008
~30.6 bn€	Order backlog in concession activities (average life of 24 years) (1)
~7.6 bn€	Order backlog from contracting activities (32 months of sales) (1)
< 30%	Revenue diversification contribution of top 20 clients

As of December 2009

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Successful track-record in the banking and debt market

- Excellent track record in capital markets
  - 200 M€ 6.875% 2014 Convertible Bond issued in June 2009
  - 300 M€ 9.625% 2015 Euro Bond issued in November 2009
  - 250 M€ 4.5% 2017 Convertible Bond issued in January 2010

- Excellent reputation in the International banking market:
  - More than 6 bn€ debt raised in the last 10 years
  - More than 50 stable relationships with international banks including the majority of tier-1 institutions

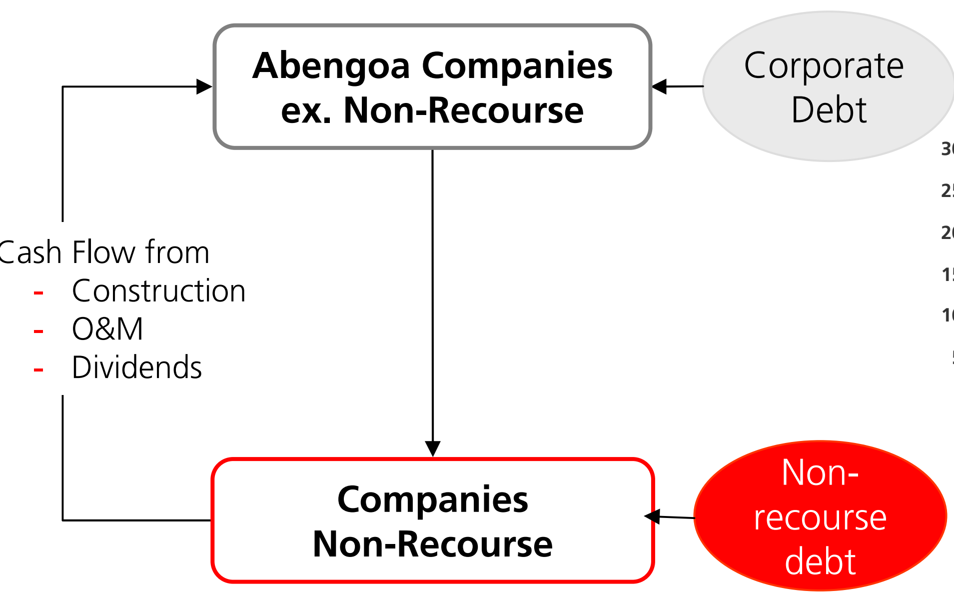
- Recognized track-record as Project Sponsor
  - Non-recourse and Project Finance facilities

- Solid relationship with public banks / institutions
  - Europe: ICO and EIB both lenders to Abengoa at corporate and project level
  - Latin America: BNDES, IADB, Banobras lenders at project level
  - Local public banks in Algeria, India and China

alance of non-recourse Project Financing and Corporate Debt keeps financial discipline

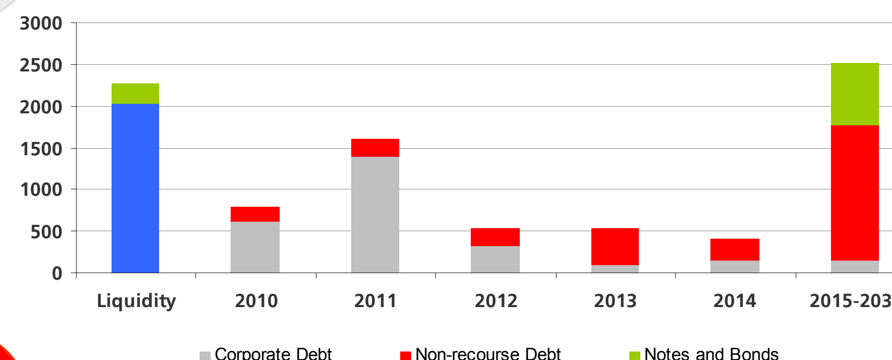
- **Non-recourse financing (NR)** on a project by project basis: used to fund significant investments. Capex commitments are subject to availability of long-term funding.
- **Corporate Debt (ex NR):** to finance the company's investments, acquisitions and general purpose requirements. Corporate debt is guaranteed by operating subsidiaries (assets totalling 3.3 bn€ + 1.8 bn€ in equity book value of non-recourse entities); subject to a Net Corporate debt / Ebitda of less than 3,0 times.

inancial Model



Liquidity and Debt Maturity Profile

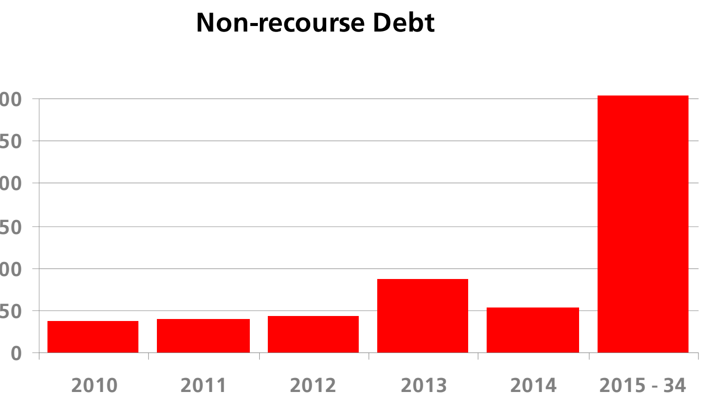
(as of dec 31, 2009 with proforma bonds)



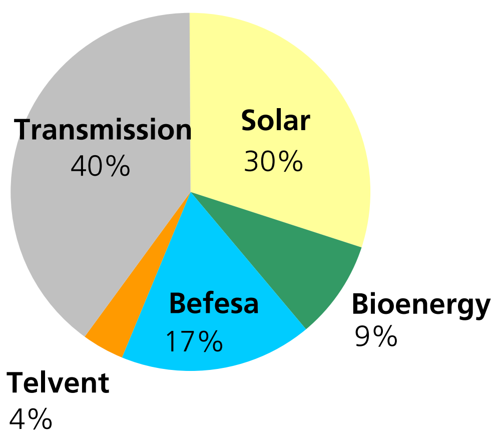
Non-Recourse Debt

- Matched with cash-flow generation profile of projects and investments:
  - The long-term concession / commercial agreements (15 to 30 years) of project finance are suitable to higher leverage of such projects
  - Repayment instalments follow project cash-flow generation profile
- Minimum risk in expected cash-flows:
  - Most debt related to projects developed under a concession scheme or fixed-tariff take-or-pay agreement

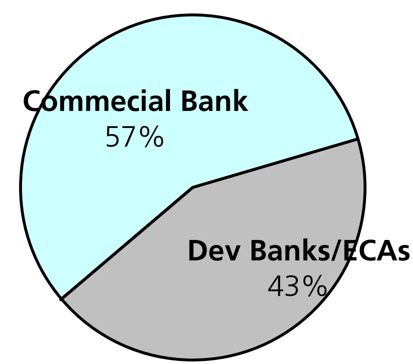
Amortization Calendar (average life > 8 years):



Breakdown of non-recourse debt per Business Unit



Non-recourse Debt Diversification



Total Non-Recourse debt 2009: 2.9 bn€

Long Term Corporate Debt

- **Credit facilities**:
  - 1,800 M€ in three 600 M€ syndicated facilities (average pricing of E+67.5bps) due in 2011 and 2012: Santander, BNP Paribas, Societe Generale, ING, Citigroup, La Caixa, Caja Madrid as some of the MLA's
  - 150 M€ bilateral loan with ICO (pricing of E+60 bps) due in 2017
  - 109 M€ bilateral loan with European Investment Bank due on 2014 to finance R&D&I (pricing of E+60 bps)
  - 170 M€ bilateral committed credit facilities 1 to 3 years maturity regularly rolled over

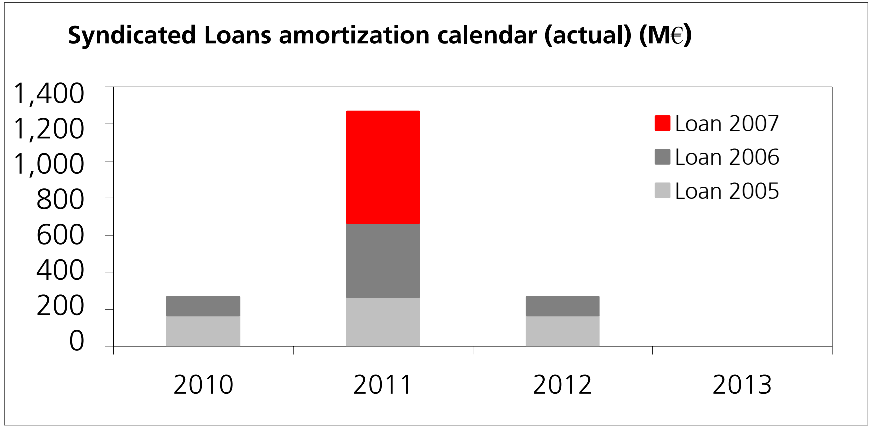
- Ongoing discussions regarding extensions of Bank debt maturing
  - 2 year extension for 2010 and 2011 maturities
  - Proposed pricing revision from E+275 to E+300 bps

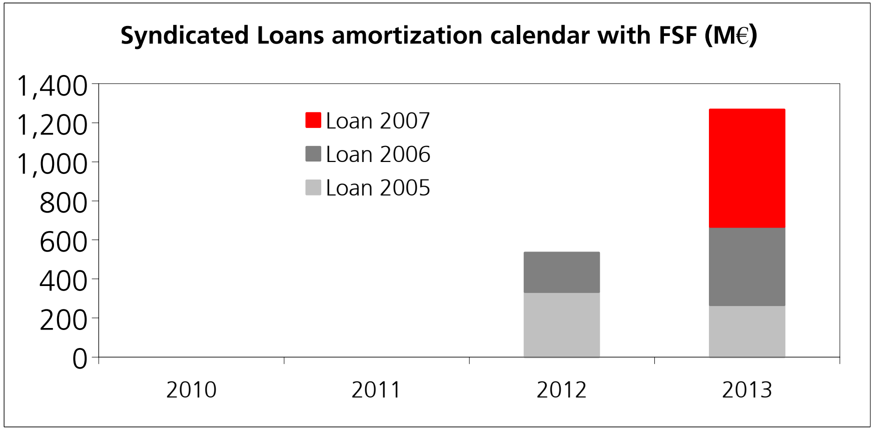
- **Convertible Notes:**
  - 200 M€ 6.875% senior unsecured convertible notes due in 2014 issued by Abengoa SA in July 09
  - 250 M€ 4.5% senior unsecured convertible notes due in 2017 issued by Abengoa SA in February 10

- **Bonds:**
  - 300 M€ 9.625% senior unsecured Euro Bond due in 2015 issued by Abengoa SA in December 09

Abengoa Forward Start Facility (FSF) 1,533 M€ financing

- 2 year extension of July 2010 (266 M€) and July 2011 (1,266 M€) maturing Existing Facilities only; (2012 maturities will remain)
- Proposed pricing for banks agreeing to the extension: 275 bps until June 2012 and 300 bps thereafter
- Wording and covenant unchanged
- Favorable liquidity analysis expected 95% of bank acceptances.
- Expected signature date: April 6th





Long Term Corporate Debt

- Committed to maintain our corporate debt ratio below 3x
- This is the only covenant of our corporate credit facilities, as agreed with our banks since 2002, an also incorporated in the covenant package of the 300 M€ February 2015 bond

- EBITDA at Corporate level expected to remain solid in the near future based on our existing backlog of 7.6 bn€
- 1.6 bn€ of dividends from Non-Recourse Operations expected over the next 10 years

M€	2007	2008	2009	2010
Net Corporate Debt *	354	529	1,257	
EBITDA Corporate*	303 (+21% vs 2006)	412 (+36% vs 2007)	685 (+66% vs 2008)	
Net Corporate Debt / Ebitda*	**1.17x**	**1.29x**	**1.84x**	→
Covenant*	3.50x	3.25x	3.00x	3.00x

*as defined in our Syndicated Facilities, excluding Non Recourse Debt and Ebitda

Net Corporate Debt/Ebitda ratio well below 3x contractual limit (1)

(€ in Million)	31 Dec.09	Major Adj .Jan10 & Febr10
Net debt (corporate)		
+ Debt with credit institutions & leasings	2780	
+ Notes and Convertible bond	506	
+ Convertible bond due 2017, issued in Febr 2010		250
- Cash and equivalent	(2028)	(250)
Corporate entities cash and equivalent	(1.292)	(250)
Entities with non-recourse financing	(736)	
I. Total net debt (corporate)	**1258**	**0**
+ Σ Annualized Ebitda Corporate entities	634	
+ Annualized R&D expense	51	
II. Ebitda (corporate)	**685**	
Net debt / Ebitda (corporate)	**1.84**	

Overall leverage lower when debt associated with assets under construction is taken into accour

(€ in Million)		Adj. Net debt[2]	Total Proforma
Net Corporate Debt	1258		
Total Non Recourse debt	2933		
Total Net Debt	**4191**	**(2.373)**	**1.818**
EBITDA total	**750**		
Ebitda adjusted for margin on work done for fixed assets 3	**916**		**916**
Net debt/ Ebitda adjusted for margin on work done for fixed assets			**1,99**

[1] As defined in the syndicated facilities and 2015 Eurobond

[2] Adj. Net Debt: adjust for total net debt drawn in projects under construction

[3] Margin on work done for fixed assets: is cash available for debt repayment but is accountingwise eliminated (**€**165 mn)

Financial Priorities

- **Reinforce Financial Structure**:
  - Maintain Corporate Net Debt / Ebitda below 3x
  - Raise new equity at subsidiaries:
    - At Business Unit level: Befesa, Abengoa Solar, Abengoa Bioenergy
    - At Project level: through partnerships
  - Keep strong liquidity position (1,290 M€ as of Dec 31st 09)
  - Extend Corporate Debt maturities:
    - 2-years extension for 2010 (266.7 M€) and 2011 (1.266 M€) maturities at Corporate Syndicated Loans in H1 2010.
  - Regular access to Debt Capital Markets to further diversify funding sources

- **Maintain discipline towards new "non-committed" capex: only when long term funding is secured**

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Solid operating policy and tigh audit control

- **Adequate internal control systems in place to:**
  - Monitor and evaluate business risk
  - Guarantee the accuracy of financial information

- **Policy to hedge interest rates, FX and commodity price risks**

- **First European entity to undertake Sarbanes Oxley external Audit voluntarily, according US PCAOB standards,** following our commitment to transparency despite not fully listed in the US

Key Credit Highlights

- ✓ Well balanced, diversified and resilient business
- ✓ Activities supported by solid market trends
- ✓ Unique business model that boosts organic growth
- ✓ Experienced and committed management team
- ✓ Strong financial performance
- ✓ Healthy and predictable backlog
- ✓ A long history in the credit markets
- ✓ Solid operating policy and tight audit controls

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Detail of comitted capex plan

- Committed Capex Programme: 2,437 M€
  - Non-recourse debt and partners: 1,727 M€
  - Funds from Abengoa Corporate: 710 M€
- 100% of non-recourse debt is committed

in M€ as of 31 Dec 2009

	Capacity	Abengoa (%)	Country	Entry in Operation	Financing	Capex total*	Capex from Abengoa corporate*
Solar						**180**	**12**
Solnova1	50 MW	100%	Spain	Q4 09	financed European Banks, EIB		
Solnova 3	50 MW	100%	Spain	Q2 10	financed European Banks, EIB		
Solnova 4	50 MW	100%	Spain	Q4 10	financed European Banks		
Hassi R'mel	150 MW	51%	Algeria	Q3 10	financed local banks		
Bioenergy						**260**	**180**
Indiana&Illinois	670 Ml	100%	USA	Q1 10	financed		
Ethanol Rotterdam	480 Ml	100%	Holland	Q2 10	financed corporate		
Cogeneration Brazil	140 MW	100%	Brazil	Q1 11	committed BNDES		
Desalination						**247**	**32**
Tlenclem	55 000 m3/day	26%	Algeria	Q4 10	financed local banks		
Tenes	200 000 m3/day	51%	Algeria	Q4 11	financed local banks		
Quingdao	100 000 m3/day	92%	China	Q2 12	financed local banks		
Chennai	100 000 m3/day	25%	India	Q309	financed local banks		
Transmission / Cogeneration						**1.750**	**486**
Ate IV-ATE VII	463 Km	100%	Brasil	Q1 10 (partially in operation)	bridge+committed BNDES		
ATN	670 Km	100%	Perú	Q4 10	committed		
Amazonas	535 km	51%	Brasil	Q4 11	bridge+BNDES		
Rio madeira	2 375 km	51%	Brasil	2012-2013	BNDES		
Premadeira	1 474 km	26%	Brasil	preferred bidder	committed BNDES		
Cogen. Mexico (Pemex)	300 MW	60%	Mexico	Q4 12	committed Banobras		
Total						**2.437**	**710**

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Updated Capex Plan

- **10 new CSP projects awarded feed-in tariff in Spain; capex of ~2,500 M€**
  - Flexibility to build these projects over the next 3 years
  - Awarded, but not committed. Commitments as financing is secured

M€	Capacity	Abengoa (%)	Location	Status	Total Capex*	o/w Capex from Abengoa Corporate*
Solar - Spain					~2,500	600 - 800
Helioenergy 1 and 2	2 x 50 MW	50%	Ecija	Partnership with Eon. In construction. Financing close expected in Q1'10		
Helios 1 and 2	2 x 50 MW	80%	Ciudad Real	Awarded under feed-in tariff regime		
Solacor 1 and 2	2 x 50 MW	100%	El Carpio	Awarded under feed-in tariff regime		
Solaben 1,2,3 and 6	4 x 50 MW	100%	Badajoz	Awarded under feed-in tariff regime		

January 2010 250 M€ Convertible
Additional issuance in debt markets

- **The company will finance these assets with a mix of:**
  - **Project Finance Secured Debt** (Non-Recourse to Abengoa SA and the rest of the group)
    - Maturities up to 20 years
    - Abengoa has a successful track record in the International Project bank market
    - Project Finance debt capital markets and ECA's as an alternative to commercial banks
  - **Selected partnerships with key players, as EON**
  - **Cash-flow generation / new debt at the corporate level**

igures refer in both cases to capex pending of execution

Sources & Uses of Capex Programme

Funding of the capex programme to be contributed from Abengoa Corporate is covered by existing cash and Corporate Ebitda generation:

M€	Committed	Non-committed	Total
▪ Capex horizon 2010-2012 :	2,437	2,500	4,937
▪ Financed by :			
- Committed Non-recourse debt and partners :	1,727	1,886	3,613
- Funds from Abengoa at corporate level :	710	648	1,358
▪ Sources & Uses (in M€) 2010-2012 :			
- Cash and equivalents at Corporate (as of Dec 09) :	1,292		1,292
- Corporate Ebitda generation 2010-2012 :	2,105	375	2,480
- Convertible Bond proceeds:	250		250
- Dividends expected from NR Companies 2010-2012 :	270		270
- Expected Payments of Dividends 2010-2012 :		(54)	(54)
- Expected Corporate net interest payments :	(475)	(40)	(495)
- Capex to be funded from Corporate:	(710)	(648)	(1,358)
- Maintenance capex at corporate companies:	(150)		(150)
- Taxes on corporate income:	(250)	(44)	(294)

- **Key highlights**
  - Regulation: predictability in cash flows thanks to feed-in-tariff (Spain)
  - Proven technology: Parabolic trough solar power plants have been in existence for almost 50 years (Harper Lake Solar Funding Corp. rated BBB- / Baa2)
  - In-house experienced EPC contractor
  - In-house manufacturing of key components

Operating Principle

- Parabolic troughs are used to track the sun and concentrate sunlight on thermally efficient receiver tubes placed in the trough focal line
- In these tubes, a thermal transfer fluid is circulated and pumped through a series of heat exchangers to produce steam
- The steam is converted to electrical energy in a conventional steam turbine generator

Regulation

- RDL 6/2009 creates a pre-assigned registry for retribution ("Registro de Pre-asignación de Retribución")
- Requirements
  - Financing; EPC; Grid access; Key permits
- December 15th: 13 new projects presented by Abengoa are included in the PAR, effectively granting the access to the feed-in-tariff
- Retribution:

	First 25 years	Thereafter
Market	Pool Price + Premium* (268.71 €/MWh)	Pool Price + Premium
Or		
Fixed Tariff	284.983 €/MWh**	227.984 €/MWh

* Cap: 363.906 €/MWh; Floor: 268.757 €/MWh

** Tariff for 2010 adjusted CPI - 0.250% until 2012, CPI - 0.5% thereafter

Illustrative cash-flow profile for a 50 MW CSP plant

EUR in millions

	year	-1	-2	1	2	3	4	5	6 - 3
	<u>Construction Business</u>								
a	FCF from construction, development, equipment, technology fees…	20	20						
	<u>Corporate & Operational Business</u>								
b	FCF from Management Fees and O&M Margins			1	1	1,25	1,3	1,3	4
	<u>Financial Investment</u>								
	Capital Expenditure	125	125						
c	Abengoa equity funding	-44	-44						
	<u>Project Cash-Flows</u>								
1	FCF before debt Service			26	26	26	26	26	79
2	Project Finance Net Interest			-11	-11	-11	-11	-11	-10
3	Project Finance debt drawdown/(amortisation)	81	81	-3	-3	-3	-4	-5	-14
+ 2 + 3	Excess cash-flow for Shareholders			12	12	12	11	10	53
a - c = d	Net cash-flow for Abengoa pre-operation	-24	-24						
e	Cash-flow for Abengoa post-construction (dividends + b)			9	9	9	9	9	59
f	Net Corporate Interest exp. after taxes	-1	-3	-3	-3	-3	-3	-3	-8
d + e + f	Net cash-flow for Abengoa	-26	-27	6	6	6	6	6	51

Assumptions :

- **250 M€ investment cost**
- **65% non-recourse debt @ project level**
- **100 GWh net annual production of electricity**
- **Pool price + Premium = 330 €/Mwh**

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Financial highlights

M€	2004	2005	2006	2007	2008*	2009	CAGR% (04-09)
Sales	1,746	2,024	2,677	3,214	3,769	4,147	18.9%
EBITDA	180	216	288	384	541	750	33.0%
EBIT	127	163	219	286	363	431	23.4%
Net Interest	60	48	95	152	246	199	42.2%
Net Income	52	66	100	120	140	170	26.7%
EBITDA mg	*10.3%*	*10.7%*	*10.8%*	*11.9%*	*14.4%*	*18.1%*	

* 2008 figures show the activity of Telvent as continuing operations

Financial Performance

Key Balance sheet data

M€	2004	2005	2006	2007	2008*	2009
Fixed assets	668	891	1,263	2,097	2,552	3,355
Fixed assets in non-recourse activities	491	682	1,146	1,638	2,292	3,623
Cash and short-term financial investments (mostly public debt repos and deposits)	563	815	1,510	2,294	2,089	2,028
Total assets	**2,491**	**3,323**	**5,427**	**8,110**	**9,795**	**12,370**
Total Equity	413	526	541	797	627	1,171
Non-recourse financing	365	671	1,254	1,689	2,302	2,933
Corporate Financing	591	697	1,356	2,529	2,562	2,709
Total shareholder's equity and liabilities	**2,491**	**3,323**	**5,427**	**8,110**	**9,795**	**12,370**

*Note: 2008 figures show Telvent as continuing operations

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Financial Performance

Cash-Flow Statement split by Corporate / Non - Recourse

n millions)	2007 Corporate	2007 Non recourse	2007 Total	2008 Corporate	2008 Non recourse	2008 Total	2009 Corporate	2009 Non recourse	2009 To
oss Cash Flows	**261**	**191**	**452**	**370**	**257**	**627**	**634**	**282**	**9**
ragroup eliminations			-69			-86			-1
itda	**261**	**191**	**384**	**370**	**257**	**541**	**634**	**282**	**7**
t CF from Investments	**-791**	**-374**	**-1.164**	**-405**	**-1.308**	**-1.713**	**-928**	**-877**	**-1.8**
t CF from operations after investments	**-198**	**-505**	**-703**	**467**	**-1.419**	**-952**	**-563**	**-439**	**-1.0**
t Cash Flow from Financing	**639**	**734**	**1.373**	**-581**	**1.234**	**652**	**601**	**549**	**1.1**
o/w funded from corporate		106			589			212	
o/w funded from non recourse debt		629			644			337	
t Increase/Dec Cash and Equivalents	**441**	**229**	**670**	**-114**	**-185**	**-299**	**37**	**111**	**1**
sh and Equivalents at close of the year			**1.698**			**1.399**			**1.5**
ort term Financial Investments (*)			**596**			**691**			**4**
tal Cash & short term investments	**1.680**	**614**	**2.294**	**1.209**	**880**	**2.089**	**1.292**	**736**	**2.0**

Mostly public debt repos and deposits

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Financial Model
Detailed Debt Structure

Corporate
Net debt: €1,257m
Ebitda: €634m

Consolidated
Net debt: €4,191m
Preoperational: €2,373
Ebitda: €750m

Corporate debt at Abengoa level → ABENGOA ← Operating cash-flow from corporate (non project-finance entities)

Op. cash flows

	Engineering and industrial construction incl. Adj and Corp. activities	Environmental services	Bioenergy	Information technologies	Solar
Corporate	Net corp. debt: €(137)m EBITDA: €239m	Net corp. debt: €17m EBITDA: €47m	Net corp. debt: €1,196m EBITDA: €177m	Net corp. debt: €(3)m EBITDA: €127m	Net corp. debt: €57m EBITDA: €43m
Non-recourse	Non-rec. debt: €1,168m EBITDA: €124m	Non-rec. debt: €500m EBITDA: €72m	Non-rec. debt: €263m EBITDA: €11m	Non-rec. debt: €118m EBITDA: €46m	Non-rec. debt: €886m EBITDA: €30m
Intra-Group Elim.	EBITDA: (€49)m		EBITDA: (€65)m		EBITDA: (€51)m
Consolidated	Net debt: €1,031m Preoperational: €767m EBITDA: €314m	Net debt: €516m Preoperational: €154m EBITDA: €119m	Net debt: €1,458m Preoperational:€648m EBITDA: €123m	Net debt: €115m EBITDA: €173m	Net debt: €943m Preoperational:€804m EBITDA: €22m

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1 Engineering Capabilities

		Engineering, procurement and construction of…	For third parties	For own assets	Experience in the past five years	Backlog (M€)
Power	Renewable energy	CSP solar plants		✓	31MW built; 300MW under construction	2,345
Power	Renewable energy	ISCC[2] solar plants	✓	✓	150MW + 470 MW under construction	218
Power	Renewable energy	Biomass plants – Ethanol – Power	✓	✓	1.35bnl capacity built (six plants), and 1.15bnl under construction (three plants) 48MW of power biomass plants built, 2 x 70MW plants under construction	159
Power		Combined cycles and cogeneration plants	✓	✓	>1,150MW in combined cycles / cogeneration built in the last five years; 300MW cogeneration plant awarded	497
Power		Transmission lines	✓	✓	13,300km built, or under construction First T&D international contractor[3]	1,643
		Desalination plants	✓	✓	460,000 m3/day desalination capacity built (five plants) and 957,000 m3/day capacity under construction (six plants)	147
		IT systems	✓		More than 2,000 new projects every year Very active in the 'smart grid' development	1,068

Other (Engineering): 1,578

Total 7,655

(1) Engineering, Procurement and Construction
(2) Integrated Solar Combined Cycle
(3) Engineering News Records 2008
(4) As of December 31, 2008. Does not include US Solar plants

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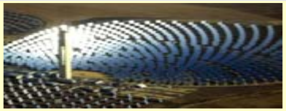
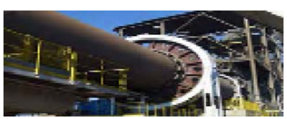
2 Asset-owned operation

Power

Renewable energy

	Remarks	Locations	Assets	Concession revenues (M€)*
 **Solar**	■ First two commercial CSP towers ■ Largest CSP plant in the world under development (280MW, Solana) ■ First hybrid gas-solar plant (ISCC)	■ Spain ■ US ■ Rest of World ■ Algeria	■ 41MW in operation ■ 300 MW under construction in Spain; additional 350MW awarded ■ ISCC 150 MW in Algeria	■ 14,530 (1)
 **Bioethanol**	■ Presence in the three main markets	■ Europe, US, Brazil	■ 3.05bnl (15 plants) ■ 320GWh from cogeneration	■ n/a
 **Cogeneration plants**	■ New concession being built	■ Spain ■ Mexico	■ 156MW in operation ■ 300MW awarded	■ 1,968
 **Transmission lines**	■ Large concession bids for power transmission lines in Latam ■ Regulated business	■ Brazil, Chile, Peru	■ 4,040km in operation; 1,130km on construction +4,450km awarded	■ 10,620
 **Desalination plants**	■ Sixth largest global company	■ Spain, Algeria, India, China	■ 375,000 m3/day in operation and 500,000 m3/day in construction	■ 3,270
 **Metal recycling plants**	■ A European leader in steel dust recycling ■ A European leader in salt slag recycling	■ Spain, Germany, France, Sweden, UK	■ 645,000 t of steel dust ■ 230,000 t of salt slags	■ n/a

Other: 279

Total 30,666 M€

or the total concession revenue

US Solar projects not included

te: As of December 31, 2009

Technology development as growth generator in the field of sustainability in Energy and Environment

- 90 M€ invested in R&D in 2008, ca. 2.2% of sales
- >900 people in R&D+i
- >80 R&D projects initiated every year
- Collaborations with reputed research centers such as NREL (US), DLR (Germany) and CIEMAT (Spain)
- Grants received, mainly from US Department of Energy and European Commission

- World pioneer in CSP solar technologies
- World leader in development of 2nd generation (biomass) bioethanol
- Advances in hydrogen, energy efficiency and other incipient renewable energies
- 7th Spanish company by R&D investment, according to the European Commission (1)

(1) 2008 Report

ABENGOA

Corporate ("ex Non-Recourse") Activities

Brief Description and Ebitda Breakdown

Ebitda at Corporate entities ("Corporate Ebitda") is growing rapidly based on solid drivers and large backlog

Based on current backlog, we expect Corporate Ebitda to total 2.5 bn€ in the next 3 years (2010 – 2012)

€ Corporate Ebitda	'07	'08	08 vs '07	2009	2009 vs 2008
Abengoa Solar	9	31	249%	43	37%
% of total	*3%*	*8%*		*7%*	
Abengoa Bioenergy	71	114	61%	177	55%
% of total	*27%*	*31%*		*28%*	
Befesa	46	51	13%	47	-8%
% of total	*17%*	*14%*		*7%*	
Abeinsa	75	101	35%	239	138%
% of total	*29%*	*27%*		*38%*	
Telvent	61	73	20%	127	74%
% of total	*23%*	*20%*		*20%*	
Total Corp. Ebitda	**261**	**371**	**42%**	**633**	**71%**
Plus R&D costs	42	42	0%	51	23%
Total Corp. Ebitda *	303	412	36%	685	66%

Description of activities

Abengoa Solar
- Sale of technology, development and design services for solar plants
- Manufacturing of certain equipment (structures and mirrors)

Abengoa Bioenergy
- Sale of ethanol produced by nine plants in US, Europe and Brazil
- Biodiesel plant integrated in Cepsa refinery
- Rotterdam 480 Ml/yr ethanol plant online from Q2'10
- LT contracts in Spain for ethanol and biodiesel
- Ethanol demand driven by approved mandates in US and EU
- Better pricing environment in the three markets

Befesa
- Industrial waste management
- Construction of water infrastructures and desalination facilities
- Backlog of 510 M€ (17 months) in water infrastructure (as of Dec'09)

Abeinsa
- Construction of renewable and conventional power and cogeneration, construction of transmission lines and other industrial and telecom infrastructure
- Backlog of 6.3 bn€ (32 months) as of Dec'09

Telvent
- IT systems and solutions for the energy, transport and environment sect
- IT Consulting for a broad range of sectors
- Visibility of a base of recurring base of customers.

yndicated Facilities defines Corp Ebitda as Ebitda + R&D Costs

Non-Recourse Projects

Nature of Revenues of Main Project Type

	Total life	Average remaining life of current projects	Characteristics
Transmission Concession Lines in Brazil	30 years	24 years	▪ Fixed price linked to inflation which is paid based on availability (no demand risk). ▪ The "off-taker" of the concessions is formed by a pool of all electricity distribution companies and major consumers, managed by ONS (the Brazilian National Power Grid Operator). ▪ All users, independently of the utilization of a specific transmission line, pay the electricity transmission companies. As a result, the payment default from a specific company has very limited impact in the revenues of each transmission company. ▪ Around 33% of total non recourse debt is sitting in concessions of transmission lines in Brasil.
Solar Plants	25 years with the initial tariff, and a different one thereafter	23 years	▪ Long-term contract with a fixed tariff. ▪ The customer are the main utilities (Endesa, Iberdrola in Spain and Sonnatrach in Algeria). ▪ Around 28% of non recourse debt is sitting in solar projects.
Desalination Plants	30 years	30 years	▪ Fixed price PPA agreement with state owned water/utility company, which is paid based on volume of water desalinated (no demand risk). ▪ The counterparty risk is therefore government risk (ie Sonnatrach and L'Algerienne des Eaux in Algeria, Chennai Metropolitan Water Supply in India)
Cogeneration Plants	25 years	25 years	▪ Fixed price PPA with Pemex and Eletrobras

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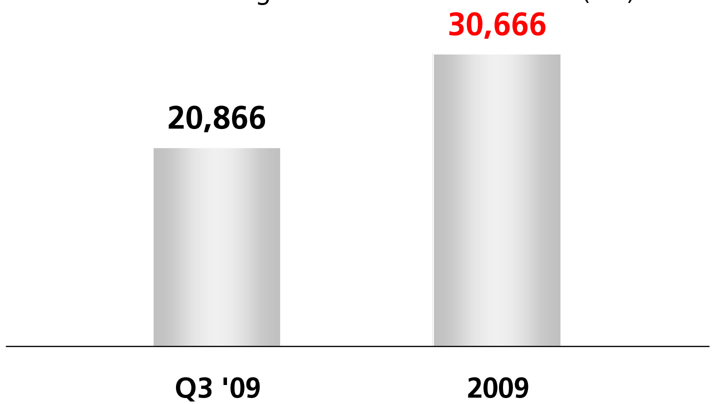
Order book at all-time high

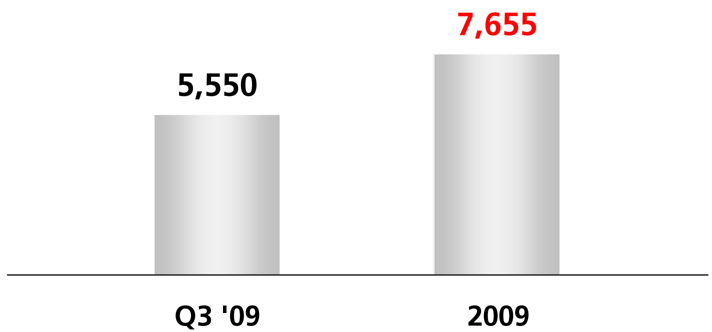
~30.7 bn€ Order backlog in concession activities (average life of 24 years)

Order Backlog in concession activities (M€)



~7.7 bn€ Order backlog from contracting activities (26 months of sales)

Order Backlog from contracting activities (M€)(*)



(*) Includes IT and EPC activities in engineering and water infrastructures

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Corporate Debt

- Most of corporate debt is incurred by Abengoa SA:
  - represents 80% of total corporate debt
  - benefits from the upstream guarantee of main operating subsidiaries
- Corporate debt is backed by corporate assets of 3,355M€ and corporate EBITDA of 750 M€ December 09
- Additionally, expected dividends from Non Recourse companies for the next ten years represent 1.6bn€, out of which 270 M€ expected in 2010-2012

Facility	Amount (M€)	Spread	Maturity	Borrower	Guarantor	Covenants
yndicated loan 2005	600	60 bp	amortising Jul-12	Abengoa SA	Main op.subs.	Net debt/EBITDA<3x
yndicated loan 2006	600	60 bp	amortising Jul-11	Abengoa SA	Main op.subs.	Same as above
yndicated loan 2007	600	70 bp	amortising Jul-12	Abengoa SA	Main op.subs.	Same as above
B loan	109	60 bp	aug-14	Abengoa SA	Main op.subs.	Same as above
stituto Crédito Oficial (ICO)	150	60 bp	amortising Jul-17	Abengoa SA	Main op.subs.	Same as above
redit lines at Abengoa S.A	163	various	1-2 year (rolling)	Abengoa SA	none	none
ther loans at Corporate Entities	487	various	various	various	various	none
otal corporate bank debt*	**2,709**					
nsecured convertible notes	200	6.875%	jul-14	Abengoa SA	none	none
urobond	300	9.675%	feb-15	Abengoa SA	Main op.subs.	Net debt/EBITDA<3x
nsecured convertible notes	250	4.5%	feb-17	Abengoa SA	none	none

of December 31 2009