WEBCAST – CONFERENCE CALL First Quarter 2018 Results May 4th 2018





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1Q 2018 Results

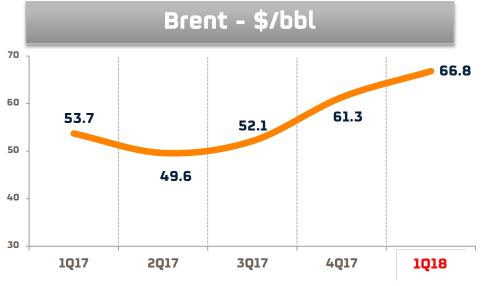
AGENDA

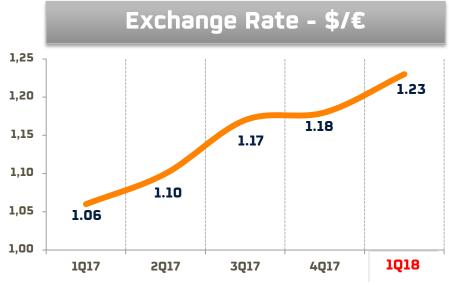


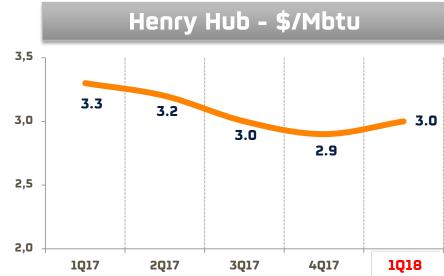
- 1. Delivery of strategic objectives
- 2. Operational activity
- 3. Financial results
- 4. Conclusions and outlook for 2018

Market environment









Delivery of strategic objectives



Upstream:

- Record levels of daily production
- Positive FCF

Downstream:

Performance in line with previous quarters

Corporation:

- Proposed dividend increase to ~0.90€/share
- Proposed purchase of scrip dividend dilution

Net debt → **€6.8Bn** impacted by:

- Dividend payment in January
- Market operations related to own shares

Gas Natural:

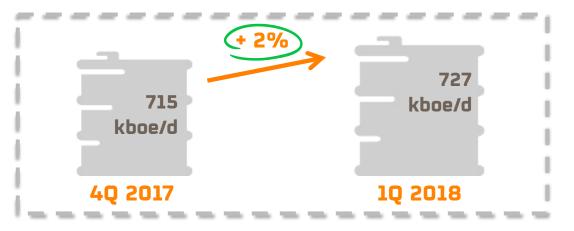
Closing of disposal progressing as planned



Operational Activity

Upstream





1Q18 volumes were supported by:

- New barrels/ramp up in:
 - ✓ Algeria
 - ✓ Trinidad & Tobago
 - ✓ UK
 - ✓ Malaysia
- El Sharara (Libya) → 38 kboe/d
- Visund (Norway) → 11 kboe/d (since February 1st)

Exploration program:

- ✓ 6 exploratory wells completed (1 positive)
- New exploration acreage acquired in: Mexico,
 Brazil and Norway

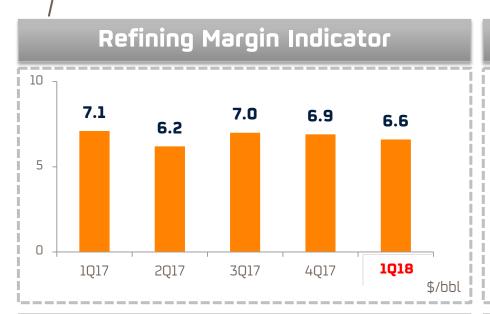
Development activity:

 Bunga Pakma (Malaysia) first production expected in 2Q18

Operational activity

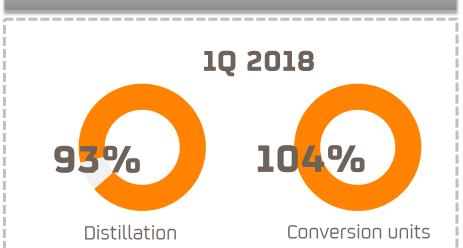
Downstream





Petrochemicals

- Results in line with 4Q17 despite:
 - Increase naphta prices
 - Decrease in volumes



Utilization rates

Commercial businesses

Improved LPG results

Financial Results



| | Q1 2018 | Q1 2017 | Variation % |
|-------------------------|---------|---------|-----------------|
| CCS Adjusted Net Income | 616 | 570 | ˈ + 8% ; |
| Net Income | 610 | 689 | /- 11% / |
| EBITDA CCS | 1,816 | 1,731 | : + 5% ; |

Million €

Financial Results UPSTREAM



Q1 2018

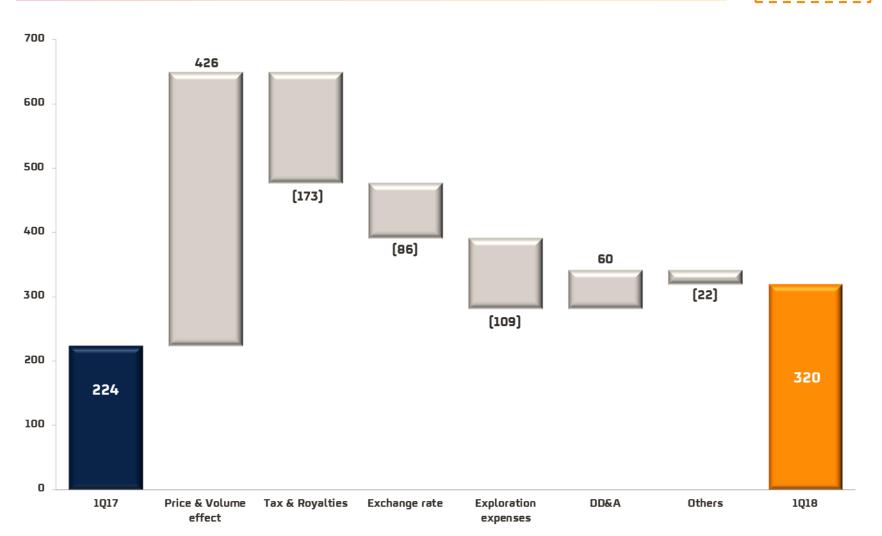
Q1 2017

CCS Adjusted Net Income

320

224

+ 43%



Financial Results DOWNSTREAM



Q1 2018

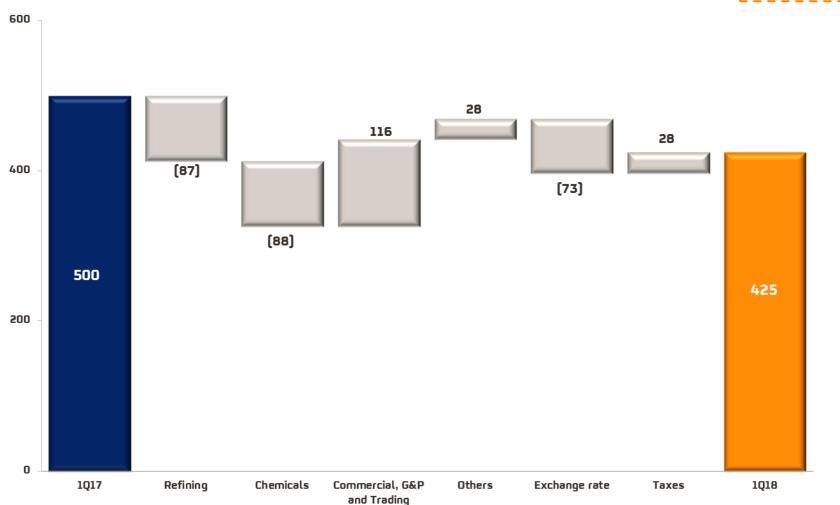
Q1 2017

CCS Adjusted Net Income

425

500

i - 15% i



Conclusions and Outlook for 2018



- ✓ Investment program: full-year forecast of ~€3.4Bn (€2.4Bn in Upstream)
- ✓ Production: ~700-730 kboe/d subject to fluctuations in Libya
- ✓ Downstream:
 - ✓ Planned maintenance in Tarragona refinery commencing in June

✓ Share capital reduction:

- Subject to approval during the AGM
- ✓ The final amount of shares to be amortized will depend on the level of acceptance of July's scrip
- ✓ Committed to cover our dividend payments and scrip buybacks with organic cash flow from 2018 onwards



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