Full Year 2001 Results



Conference Call

February 28, 2002

Introduction

- 2001, a critical year for the utility sector as a whole
- Iberdrola's performance as a result of the 2002-2006
 Strategic Plan reflects a strong positioning in the industry

UTILITY SECTOR

IBERDROLA'S RESPONSE

ARGENTINEAN CRISIS

•Investments located in Brazil and Mexico

DIVERSIFICATION BUSINESSES (TELECOMS)

 Strategic Plan focused on Electricity and Gas

ACCOUNTING POLICIES

- Among the most conservatives
- Auditing and Compliance Committee

DEREGULATION PROCESSES

market

Leading role in negotiations with

A more visible structure

Full Year 2001

Changes in Consolidation

- Brazil and Guatemala, consolidated through proportional integration
 - -Increased visibility
- CTC's are accounted on cash basis

Analysts Reports have been prepared on the basis of these criteria with 2000 in comparable

terms

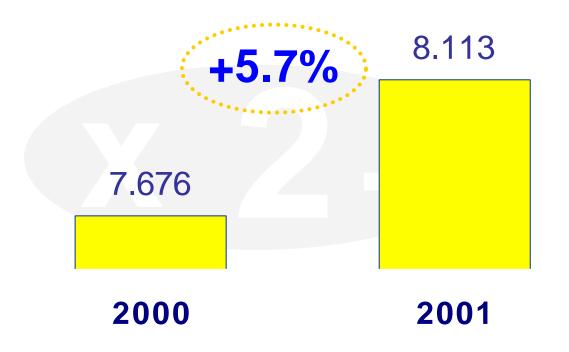
A more visible structure

• For further analysis, additional Financial Statements are provided

		Brazil and Guatemala	CTCs
Proportional	Year 2000	Proportional Consolidation	•Cash Basis
Consolidation (commented)	Year 2001	Proportional Consolidation	•Cash Basis
Equity Method	Year 2000	•Equity Method	•Cash Basis
	Year 2001	•Equity Method	•Cash Basis
Annual Report	Year 2000	Proportional Consolidation	•Cash Basis
	Year 2001	•Equity Method	•Accrual Basis
	4		

(million euros)

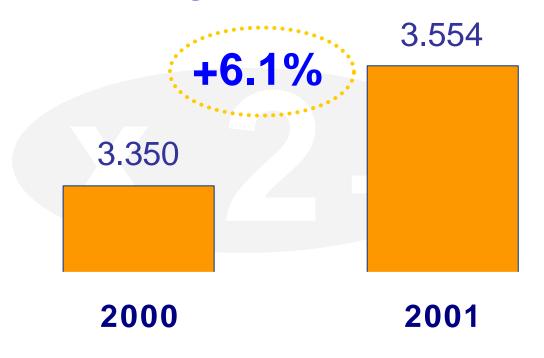
Net Sales



- •Increased market share in the Wholesale Market: 31.3%
- •Leader in Liberalized Supply 40.4%

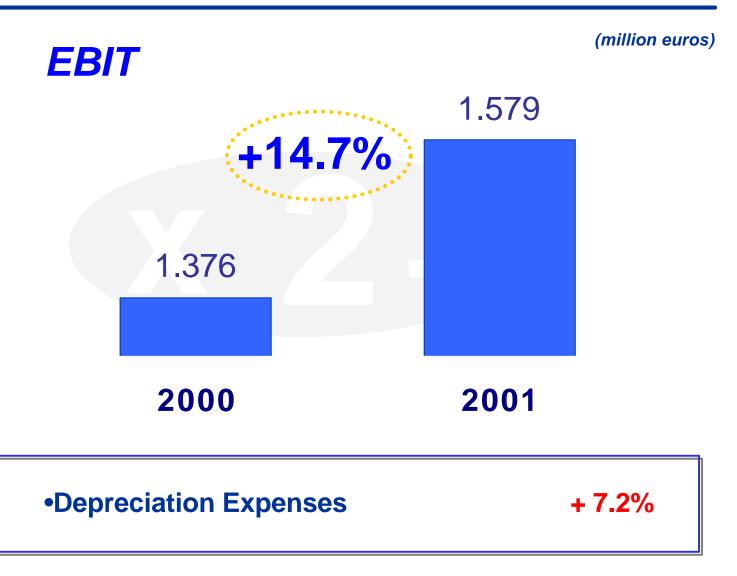
(million euros)

Gross Margin



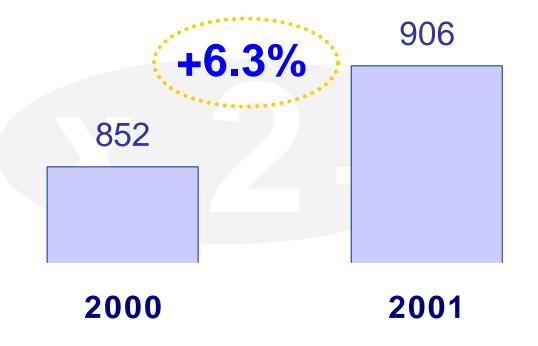
•Net Production (GWh)

+14.8%



(million euros)

Net Profit

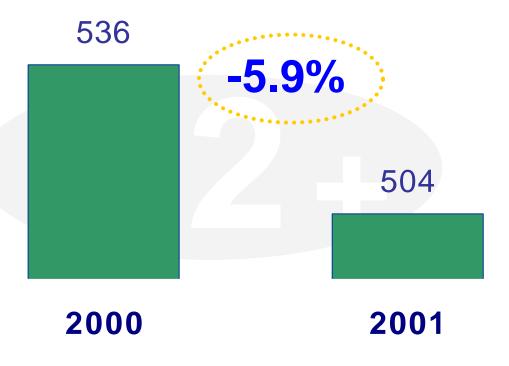


- •Includes provisions up to 318 million euros
- •Excluding extraordinaries, Net Profit rose by

10.1%

(million euros)

External Services



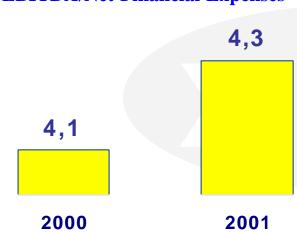
•5.9% total decrease, 9.0% decrease in traditional business •Improved results in 2nd half of the year (-15.9% vs +6.4% in 1st

(million euros)

A1

Financial Strength



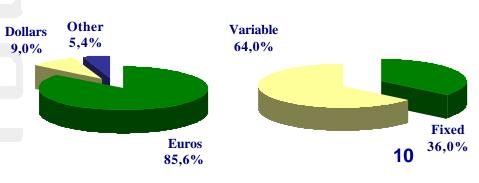


 Credit Ratings qualify Iberdrola amongst the top 5 investor-owned utilities Moody's:

Standard & Poors: A+
Fitch: AA-

- Strong Interest Coverage and Leverage ration
- Higher Debt as a result of ambitious but realistic investment plan

Structure of the Debt



Leverage Ratio

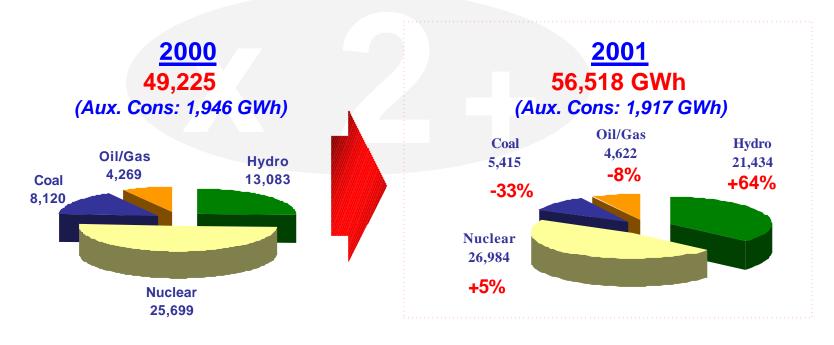


Operating Performance

Gross Margin in Generation:

+11.9%

Net Production +14.8% vs lower market prices



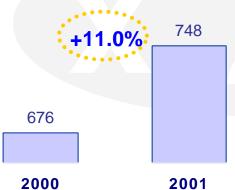
Lower Fuel Costs/kWh produced:
 25.1%

Operating Performance

Operating Expenses: +0.6%

Personnel Expenses

Net Sales/Employee (Eur)



- More Net Sales with less resources
 - 3.7% lower average workforce
- Personnel Expenses include nonrecurring costs: 28.1 million euros

External Services

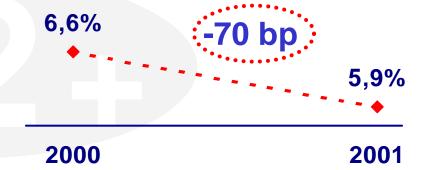


- 5.9% total decrease, 9.0% decrease in traditional business
- Improved results in 2nd half of the year (-15.9% vs +6.4% in 1st half)

Financial Perfomance

Financial Results

- Interest Expenses: +47 million euros
 - Interest rates : -70 bp
 - Higher debt
 - Exchangeable bond on Repsol



- Non recurrent Provisions
 - Brazilian and Guatemalan currencies +72 million
 - Depreciation of Telefonica +60 million

Financial Perfomance

Companies carried by the Equity Method -27.2%

Lower Capital Gains

Year 2000

- •Sale of 14% of Gamesa
- •Sale of 6.5% of Auvasa (+33 million euros)

Year 2001

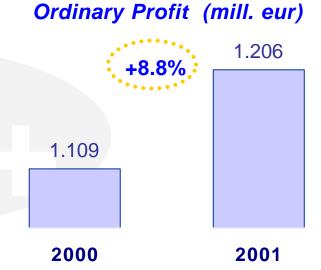
Sale of 3% of Gamesa (+56 million euros)

Contribution from Repsol: -32 million euros vs.
 2000

Extraordinary Results

Linked to Restructuring

- Ordinary Profit: +8.8%
 - Successful performance of ordinary activities



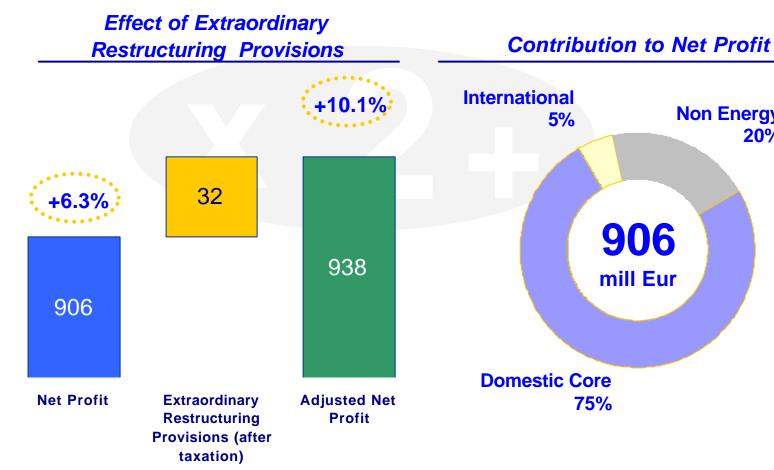
- Extraordinary Results aim at efficiency gains
 - Personnel provisions: 37 million euros

Net Profit

Non Energy

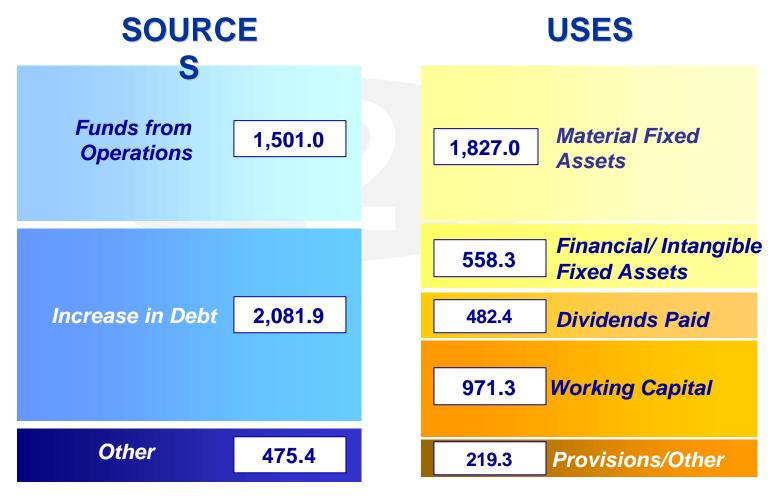
20%

Net Profit: +6.3%



Sources and Uses of Funds

(million euros)



Key Performance indicators

	Year 2001	% Change vs 2000
Total Shareholders Return (%)	13.6%	+1,290 bps
Earnings per Share (Euros)	1.0	+6.3%
Cash Flow per Share (Euro cents)	1.7	+13.7%
R.O.A. (%)	9.8%	+40 bps
R.O.E. (%)	11.3%	+40 bps
Operating expenses / Sales (%)	15.4%	-70 bps
Provisions / Sales (%)	3.9%	270 bps
Workforce (Domestic business)	9,685	-3.7%
Net Sales / Employee (Dom.Business.)	748.0	+11.0%
EBITDA/Net financial expenses (times) 4.3x	+0.2x

Optimal Use of Capital

- Divestment Plan: Pogressing as Scheduled
 - High Voltage Network: Analyzing offers
 - Real Estate Property in Madrid: Advanced Stage
- Investment Plan: Beating Estimates
 - CCGT Plan:

	Q1	Q2	Q3	Q4	Total 2002
Spain			Castellón +800 MW	Castejón +400 MW	+1,294 MW
Mexico	Monterrey I-II +500 MW			Monterrey III +250 MW	+750 MW

Gas Business

Procurement: 80% of total needs fulfilled

	Contract/MOU Signed	Under Negotiation	Total
Statoil	1.50 bcm		1.50 bcm
ENI-Snam	1.20 bcm		1.20 bcm
Gas Natural	1.30 bcm		1.30 bcm
Sonatrach	0.50 bcm	1 bcm	1.50 bcm
Ni geria (mou)	1.50 bcm		1.50 bcm
TrinidadTobago	mou) 0.25 bcm		0.25 bcm
Total (bcm)	6.25	2.00	8.25

México 3.6 and Brazil 1.1 bcm

Gas Business

Supply: 2.5% of liberalized market share achieved



Regasification Plants

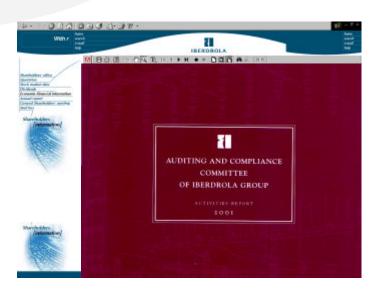
asincation i lant	Base Capacity	Extended Capacity	Operating
Bilbao	3 bcm	6 bcm (signed)	2003
Sagunto	6 bcm	9 bcm (under	Mid 2005
2	1	study)	

Non Energy Businesses

- Telecoms
 - Neo + SkyPoint: Creation of the largest fixed wireless broadband technology operator
- APEX 2000
 - Outstanding profitability (ROE: 18%)

Corporate Governance

- New Corporate Governance Model
- Group's Code of Ethics
- Auditing and Compliance
 Committe
 Supervisory Role.
 - Appointment External Auditor.
 - Best Practice:
 Activities Report 2001



Final Considerations

Regulatory Issues

- Stable framework required
 - Retribution of capacity payments
 - Retribution of Regulated activities
 more objective, transparent and predictible
 - Similar tariff scheme to the recently approved in the gas sector

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