IBERDROLA



The New Iberdrola

2002 – 2006 Strategic Plan

Madrid, 1st October 2001

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- 2. 2002-2006 Strategic Plan
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Iberdrola Today

Key Strengths

- Quality of generation mix
- Leadership in CCGTs
- Gas supply guaranteed
- Leadership in renewables
- Large customer base
- Strong financial position
- Strong cash flow generation

+5,000 MW in construction today +5 bcma contracted today +1,070 MW +15 MM (+11.5 MM proportionate) 52% debt / (debt + equity) in 2000

A leading vertically-integrated utility with a strong asset base



Spanish Electricity Market



- Attractive market with growth potential
 - -Demand growth
 - -Need for new capacity
- Growth potential of green energies
- Liberalisation under way
 - -Electricity and gas supply
- Increasing focus on customers



Electricity Consumption per Capita (99)* (MWh/inhabitant)



More attractive than most European markets

Global Electricity Market

- Liberalization, deregulation, competition
 - Specialization of players
 - Attractive growth prospects in generation
 - Opportunities from maximizing value from customer base
 - Growth potential of green energies
 - Consolidation





Iberdrola Needs to Adapt

- Improve efficiency
- Focus on core businesses
 - -Exploit generation skills
 - -Exit lower-return businesses
- Pursue available growth opportunities
 - -Generation
 - -Renewable energy
 - -Customer base
- Take advantage from strong financial position

New Strategic Vision for Iberdrola

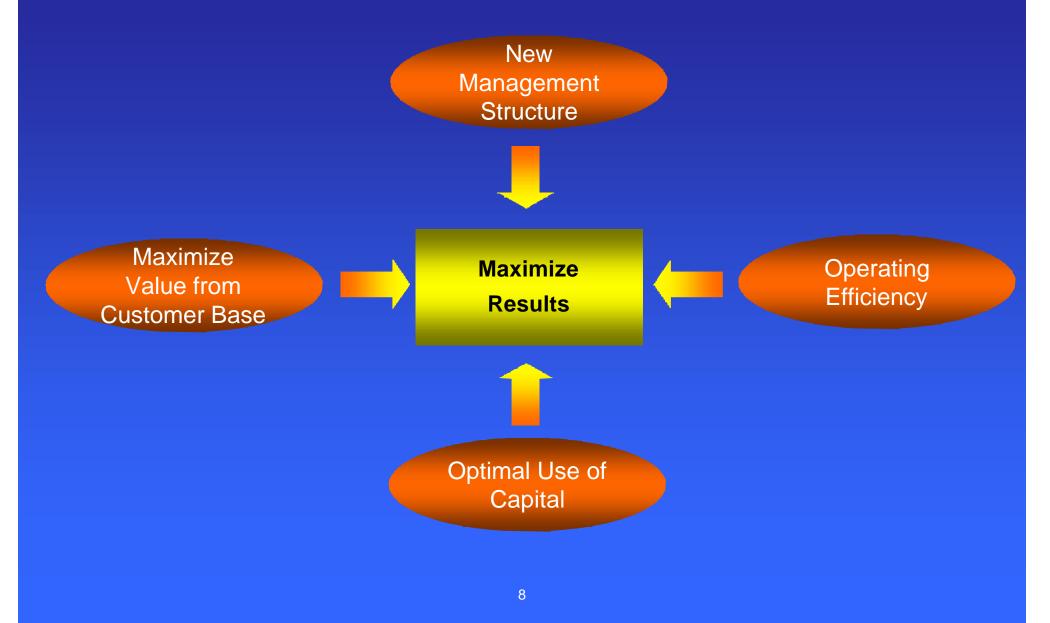
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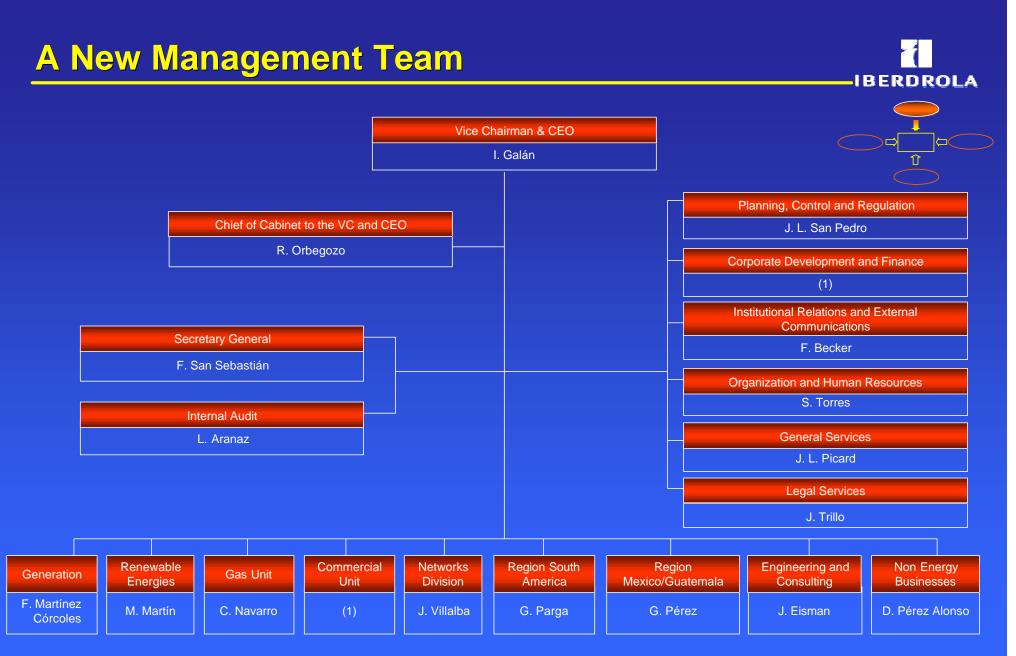
Our Vision for Iberdrola

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Redefining Iberdrola's Corporate Culture

- Management
 - -Younger, experienced and dynamic
 - -More focused and decentralized
- New compensation system linked to performance
- Improvement of internal and external communication
- New organization:
 - -9 Business Units

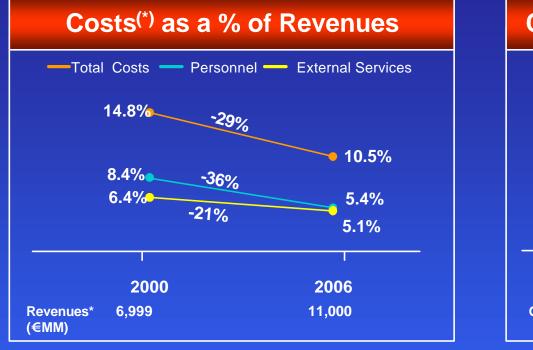


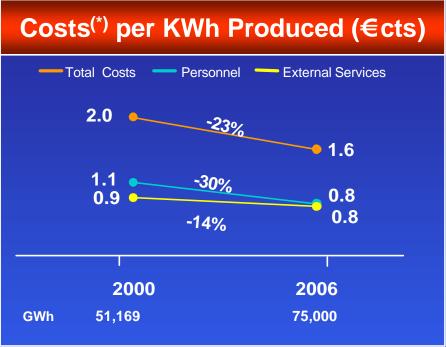
1. To be appointed. Provisionally, Fernando Becker will act as Director of Development and Finance and Javier Allende Director of the Commercial Unit



Operating Efficiency - Spain







- Centralize procurement
- Optimize personnel cost
- Centralize generation management
- Optimize internal resources and outsourcing

* Costs and revenues related to generation, distribution, supply and corporate services in Spain (nominal terms)

Divestment Program



Divestment of Financial and Non-Core Assets

€2,500 - 3,500 MM potential pre-tax proceeds*

 Commitment to complete within the next 12 months subject to market conditions

* Estimated as of September 2001

Investment Program

- Grow generation in Spain
 - -Leading position in CCGTs
 - -Leading position in renewable energies
 - -Production to converge with supply
- Grow generation internationally
 - -Mexico, Brazil and others



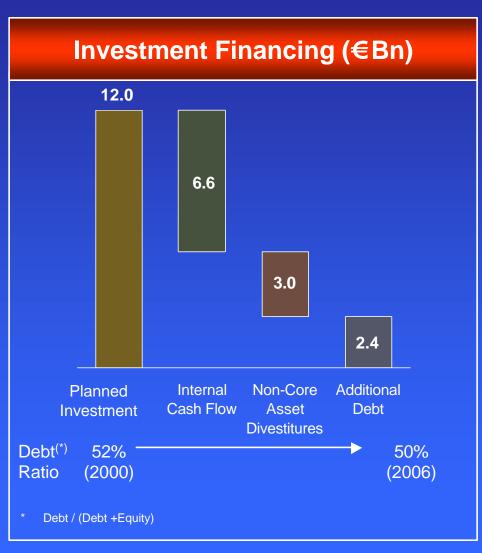


2001 - 2006 Investment Plan



Investment Breakdown by Activity / Region (€Bn) 1.6 12.0 1.1 2.5 2.1 4.7 Generation Distribution Mexico Brazil Other Distribution Generation **Renewable Energies**

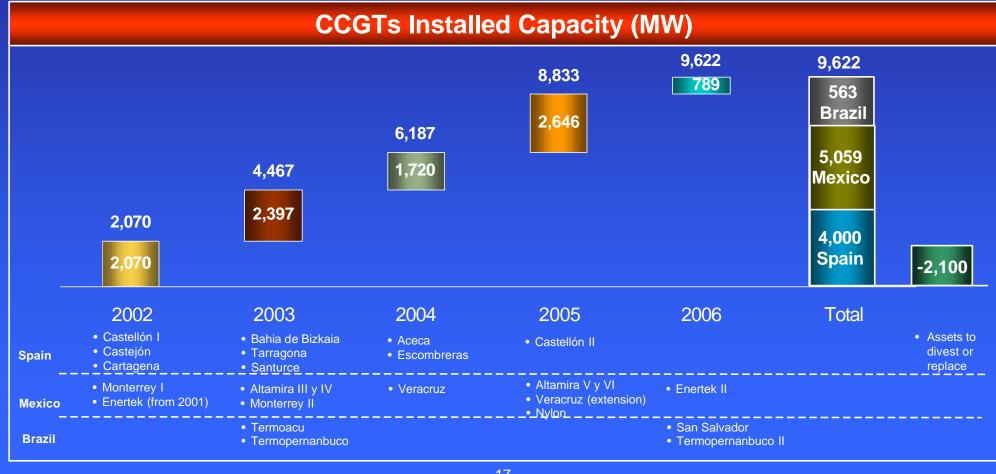
2001 - 2006 Investment Plan



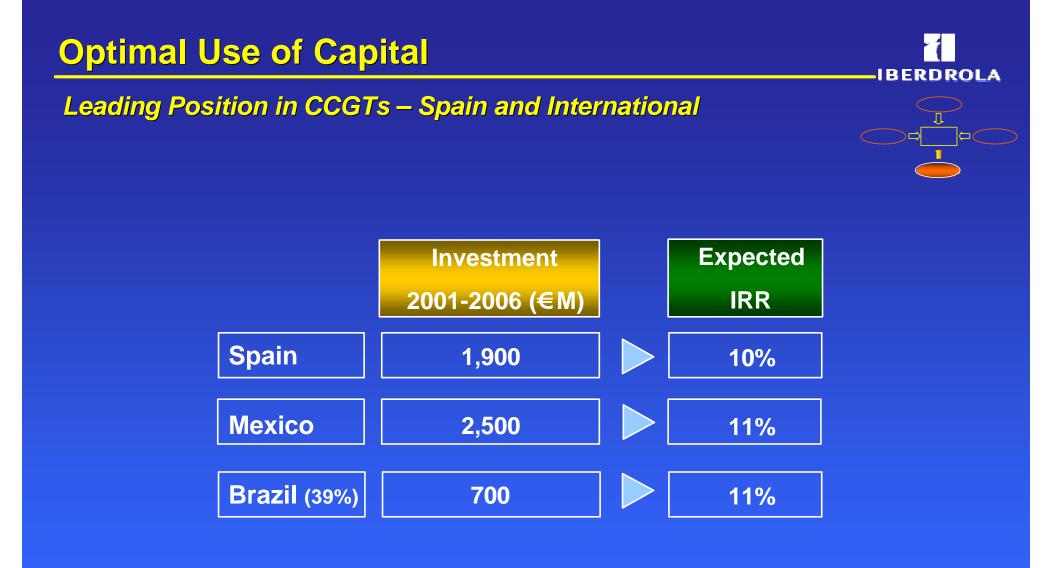
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2001 - 2006 Investment Plan can be completed with no increase in leverage

Leading Position in CCGTs – Spain and International



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Gas Supply



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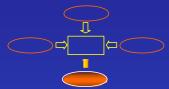
Sources		Uses (bcma)*		
 Spain Gas Natural Eni/Snam Algeria Nigeria North Atlant Others Mexico Pemex Brazil Petrobras 		 CCGTs in Spain Supply Spain Mexico Brazil 6.1 5.3 bcma already contracted 1.2 2003 	14.0 1.2 6.0 3.0 3.8 2006	
Indexec	dexed Pricing Regasification Plan		on Plants	
–Electricity –Coal	–Oil –Inflation	2003 Bilbao** 2,7 bcm	2006 Castellón 3-6 bcm	

*Includes both internal consumption and supply to final customers ** 25% ownership

Gas Supply - Spain

- Market to be fully open by 1st January 2003
- 70% limit of total imports for one sole player
- Total expected market in Spain: 34 bcm (2006)
- 50% of gas demand in Spain located in Iberdrola's electricity distribution area
- Iberdrola to trade 20% of total volume in 2006:
 - -11% for internal use
 - -9% for supply to final customers





Leadership in Renewable Energies - Spain

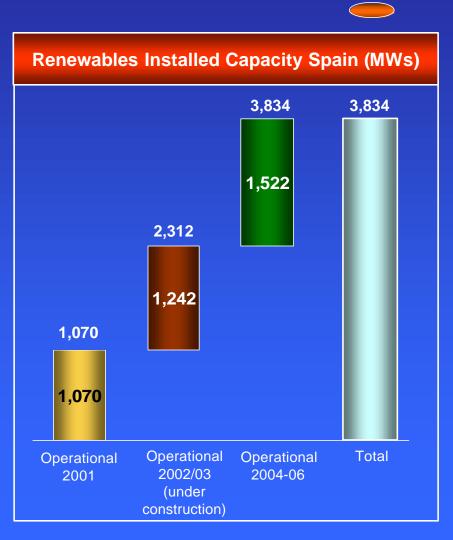
Significant growth opportunity

- European Directive, Spanish legislation
- Kyoto protocol and social concern

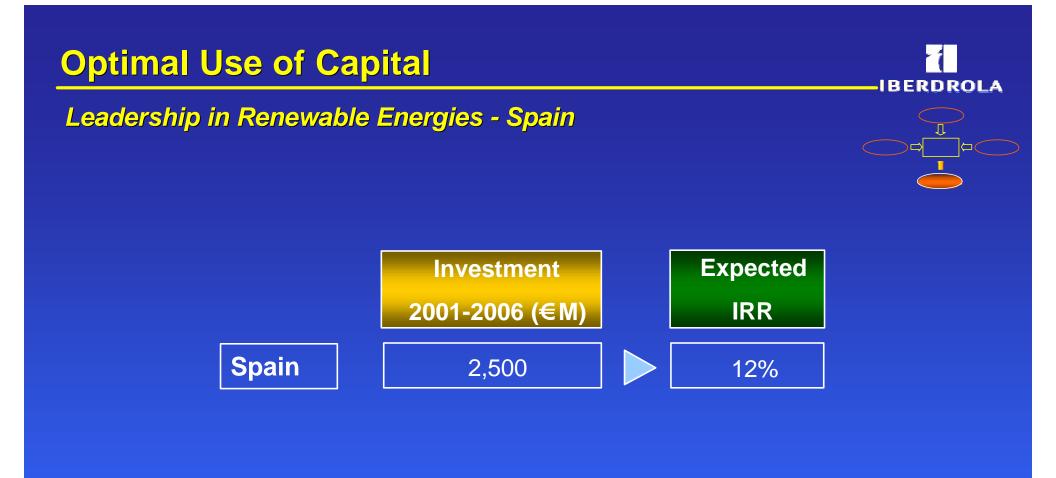
Iberdrola's competitive advantage

- Leadership in "wind" park promotion in Spain
- Energy and commercialization management skills

Re-organization into one single business unit



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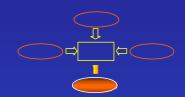


Mexico



- Fuel and tariffs are dollarized
- Limited commercial risk
 - Top quality customers: CFE and leading corporations
 - Long term sale contracts
- Limited fuel risk
 - Guaranteed gas supply
 - Pass through of gas cost

Attractive growth with projects of limited risk



Brazil

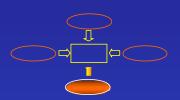
• Distribution

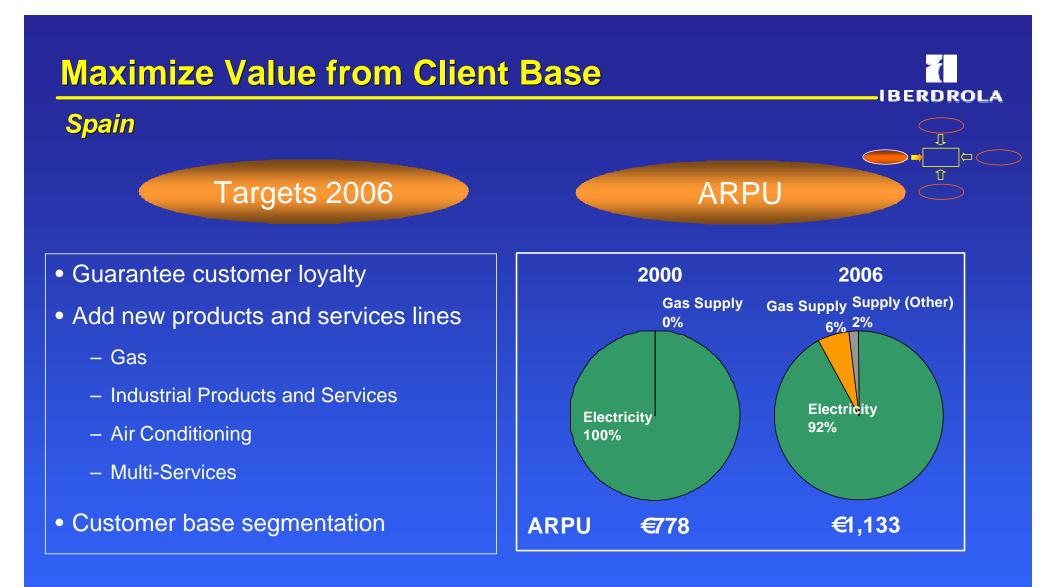
- Investment limited to capex on existing assets
- Leading position in North-eastern Brazil (+6.5 million customers)
- Solid Brazilian partners (Banco do Brasil and Previ)
- Limited shortage risk in existing contracts with generators due to Brazil's "Annex 5"

Generation

- Build new generation to converge with supply
- Guaranteed fuel supply
- Target new investments in local currency
- Non-recourse financing
- Leading customers

Optimize existing assets





Take advantage of existing customers and benefit from upcoming liberalization

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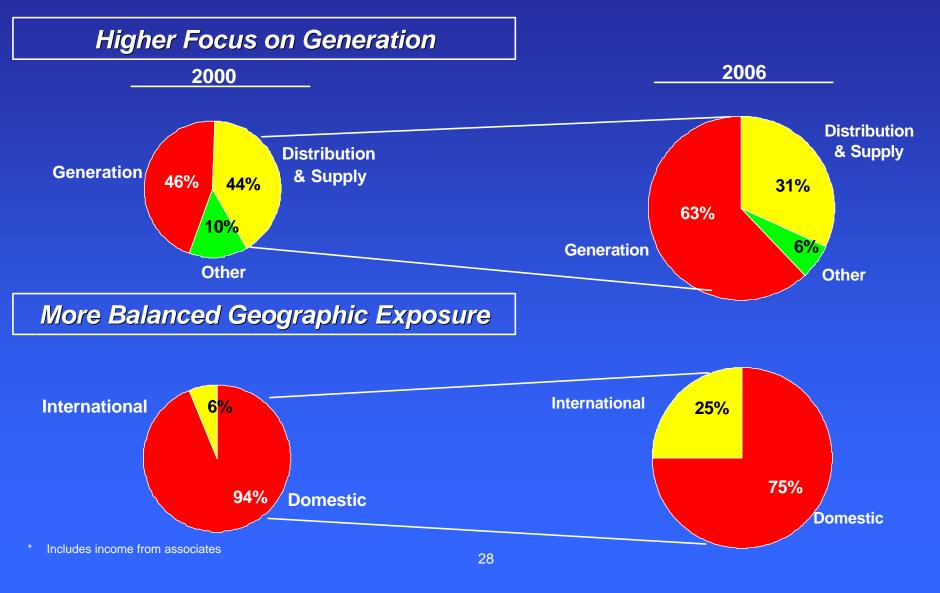
2006 Operating Targets

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		2000	2006	00-06
Spain	Installed Capacity (MW)	16,062	22,000	x1.4
	Production (GWh)	51,169	75,000	x1.5
	Distributed Energy (GWh)	69,912	86,000	x1.2
Platform Brazil (39%)	Installed Capacity (MW)	-	800	-
	Production (GWh)	-	5,000	-
	Distributed Energy (GWh)	8,339	10,600	x1.3
Platform Mexico	Installed Capacity (MW)		5.000	_
		-	5,000	_
	Production (GWh)	-	40,000	
Other	Installed Capacity (MW)	-	3,000	-
TOTAL	Installed Capacity (MW)	16,062	30,800	x1.9
	Production (GWh)	51,169	+120,000	x2.4
	27			

2006 Operating Targets

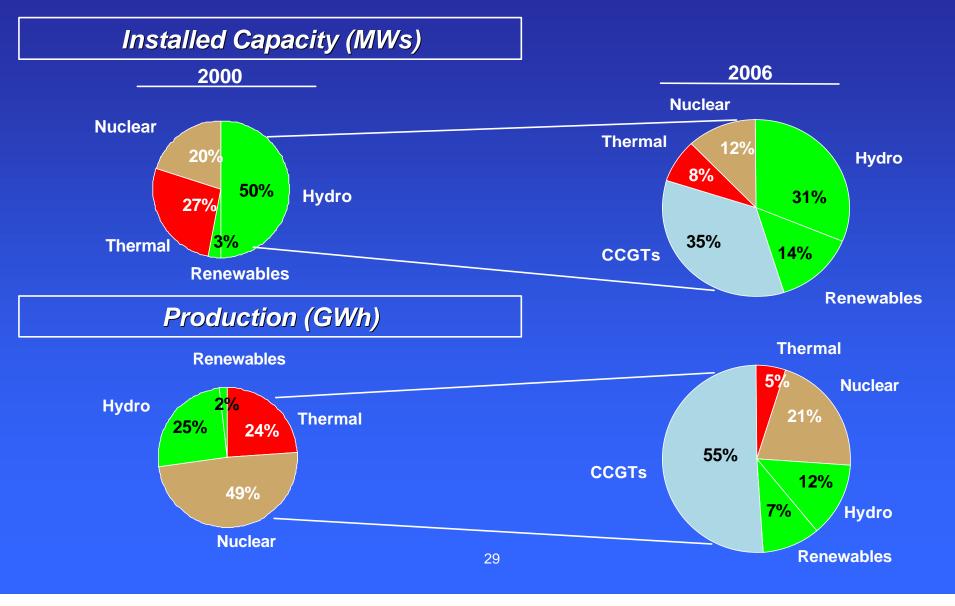
Contribution to EBIT*



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2006 Operating Targets

A More Balanced Mix



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2000 - 2006 Financial Targets



	(Euro MM)	2000	2006	_	
	 Revenues 	7,052	14,500	x 2.1	
	• EBITDA	1,975	4,200	x 2.1	
	Net Income	852	1,600	x 1.9	
Growth	– EPS (€)	0.95	1.80	x 1.9	
	 Dividends 	482	650	x 1.3	
	– DPS (€)	0.54	0.72	x 1.3	
	 Payout 	57%	40%		
Required Return	• IRR: WACC + 2-3%				
	 Leverage is reduced to 50% in 2006 				
Leverage	 Room for additional leverage 				

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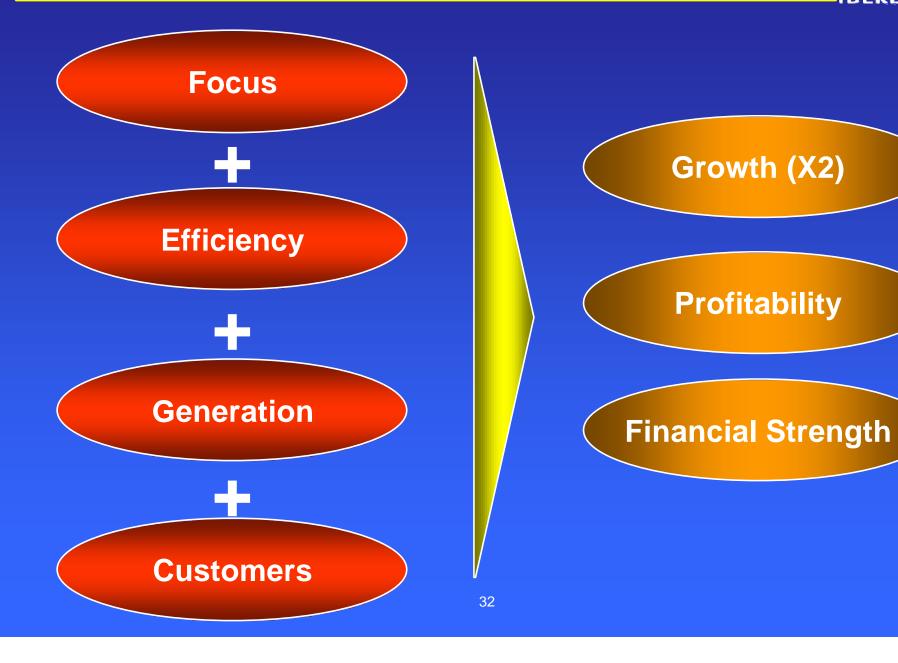
3. Conclusions

Conclusions

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Growth (X2)

Profitability



Conclusions



Additional opportunities in areas of priority to be continuously monitored...

- Generation and supply
- Europe and US

... Meet appropriate return criteria

...Add new skills and synergies to current businesses

 Leverage ratios resulting form the Plan allow for additional debt financing

• Willingness to dispose electricity domestic assets if required

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