2Q22 Results

28 July 2022

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Agenda

01. Key messages

02. Divisional performance

03. Financial results

04. Outlook



Complex scenario triggered by changes in the geopolitical context



€2.1 B

Adjusted Net Income

€1.8 B

CFFO

Material Working Capital outflow

€5.0 B

Net Debt

€869 M decrease vs March'22

17%

Gearing

-3 p.p. vs 1Q22

Accelerating progress towards long term targets

Cash flow generation held-back by higher inventories

Disposal of 25% of renewable business values 100% of EV at €4.4 B

Increasing additional shares to be cancelled in 2022 from 50 to 75 million

€1 B pre-tax impairment of legacy Refining assets in Spain

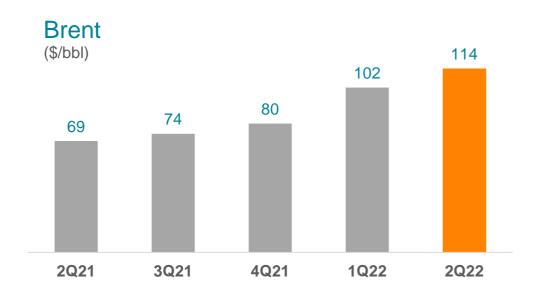


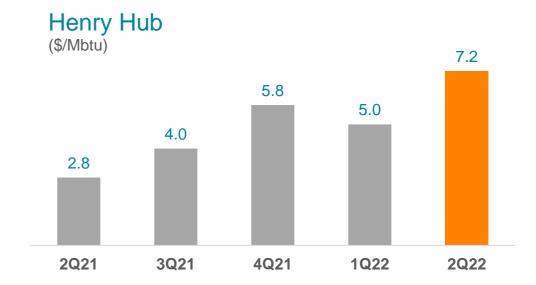


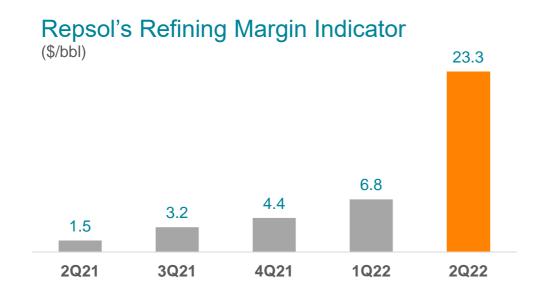
Market environment

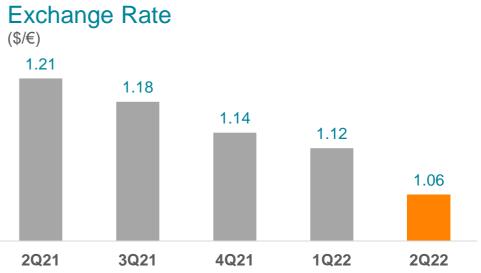


Supportive scenario of oil & gas prices, refining spreads and exchange rate









Divisional performance - Upstream

REPSOI

Focus on capital efficiency and cash generation





Developing activity Higher production in unconventionals +14 Kboe/d YoY Third rig in Eagle Ford since May

Progress in 14 Key Projects

Buckskin (GoM) new well to start production in 2H22 Leon - Castile (GoM) FID in April'22 with FO in 2025 Pikka (Alaska) FID expected in 3Q22 with FO in 2026

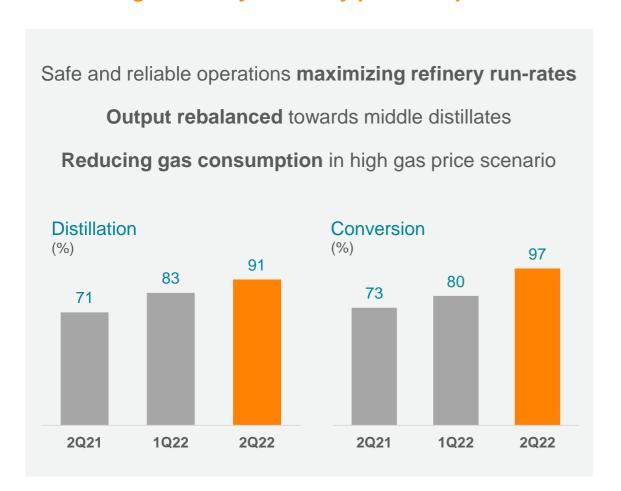
Divisional performance – Industrial

Refining running close to full capacity



Refining

Margins mostly driven by product spreads



Chemicals

International margins improve QoQ



Divisional performance – Industrial

Progress in the transformation of our Industrial portfolio



Decarbonization hub in Bilbao



Upcoming construction Synthetic fuels plant and renewable hydrogen electrolyzer €103 M investment

'Super polymer' in **Puertollano**



First company in Spain to produce Ultra-high molecular weight polyethylene

Most differentiated polyolefin in Repsol's portfolio

Operational in 2024 15,000 tons/year capacity €105 M investment

Long-haul flights with Repsol's SAF



In collaboration with Repsol, Iberia operated its first long-haul flights with biofuel produced from waste in Spain

Reduced emissions by 125 tons of CO2

Agreement with Navantia



Collaboration to explore business opportunities in renewable hydrogen production in Spain

Start-up of an electrolyzer production line in Ferrol

Divisional performance – Commercial and Renewables

Renewables transaction crystallizes value and validates growth strategy

Mobility

Results dragged by discounts applied in Spain

Result in Service Stations in Spain penalized by voluntary discounts

Sales in Service Stations +14% YoY

of Waylet app users 4.5 M

5 M digital clients

Sales in Spain service stations vs. 2019 levels



Retail E&G

Entering electricity and gas market in Portugal

Ambition to become the leading multi-energy provider in the Iberian Peninsula



Renewables

Disposal of minority stake in Renewable business

Disposal of 25% for €905 M to Crédit Agricole Assurances and EIP

Transaction values 100% EV of Renewable business at €4.4 B

Incorporating two experienced partners, reinforcing growth strategy towards 6 GW of capacity in 2025

Third asset rotation

Agreement with Pontegadea to partner in Kappa photovoltaic project in Spain

Financial results

2Q22 Results

Results (€ Million)	Q2 2022	Q1 2022	Q2 2021
Upstream	947	731	351
Industrial	1,157	236	166
Commercial and Renewables	98	117	127_
Corporate and Others	(81)	(28)	(156)
Adjusted Net Income	2,121	1,056	488
Inventory effect	532	674	168
Special items	(1,506)	(338)	(69)
Net Income	1,147	1,392	587
Financial data (€ Million)	Q2 2022	Q1 2022	Q2 2021
EBITDA	4,635	3,384	1,798
EBITDA CCS	3,902	2,456	1,565
Operating Cash Flow	1,839	1,091	902
Net Debt	5,031	5,900	6,386



Outlook 2022

Moving towards our long-term targets



Upstream

FY22 production at 570 Kboe/d -5 Kboe/d due to Libya and Norway

2H22 production at 590 Kboe/d New wells in Marcellus and EF, stability in YME and higher volumes in GoM

Capex

€3.8 - €4 B €1 B higher than in 2021

Shareholder Remuneration

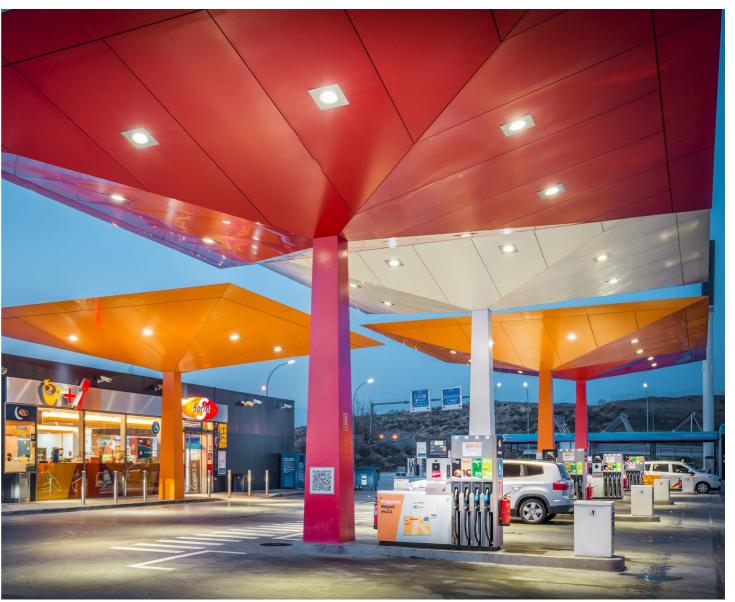
Distribute 25-30% of organic CFFO

2022 dividend increased by 5% vs 2021 75 M shares already cancelled in May

Increasing from 50 to 75 M the additional shares to be cancelled

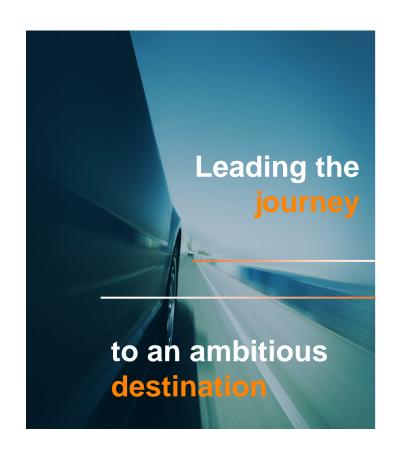
Launch of 50 M shares buyback program

Total of 150 M shares to be cancelled in 2022 Representing 10% of share capital at the beginning of 2022 and 75% of SBB expected in SP 2021-2025



Conclusions

Accelerating transformation, improving remuneration and reinforcing balance-sheet



- **Decarbonization and security of supply** as critical priorities
- Renewables transaction validates growth strategy in low carbon and crystalizes value in complex environment
- **Increasing shareholder remuneration** aligned with guidance to distribute 25 to 30% of organic CFFO
- Reinforced financial position to face any future macro scenario
- Disciplined capital approach and value-over-volume strategy in volatile environment
- Delivery of essential energy products and services

In a strong position to approach the second part of Strategic Plan (2023- 2025)

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