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KEY FIGURES









construction



322MW Backlog



2.2GW — Advanced Development



→ +1.4 GW A.D Pipeline increase Last 12 months









>40 plants Connected and transfered



>400MW built



2021-2023 period













KEY HIGHLIGHTS



FINANCIAL PERFORMANCE

9M20 Net Profit of 9.0M€ (+74% YoY)

9M20 EBITDA of 18.0M€ (+94% YoY) Revenue of 82.7M€ (+26% YoY)

Leverage¹ of 5.0x (Vs 2.2x in FY19)

OPERATIONAL EXECUTION

Escuderos 200MWs project under construction

132MW of Solar PV projects built during this year.

Construction works in six countries

New EMEA Market - ITALY



FINANCIAL RESULTS

2

PIPELINE & OPERATIONS

3

STRATEGIC PLAN UPDATE





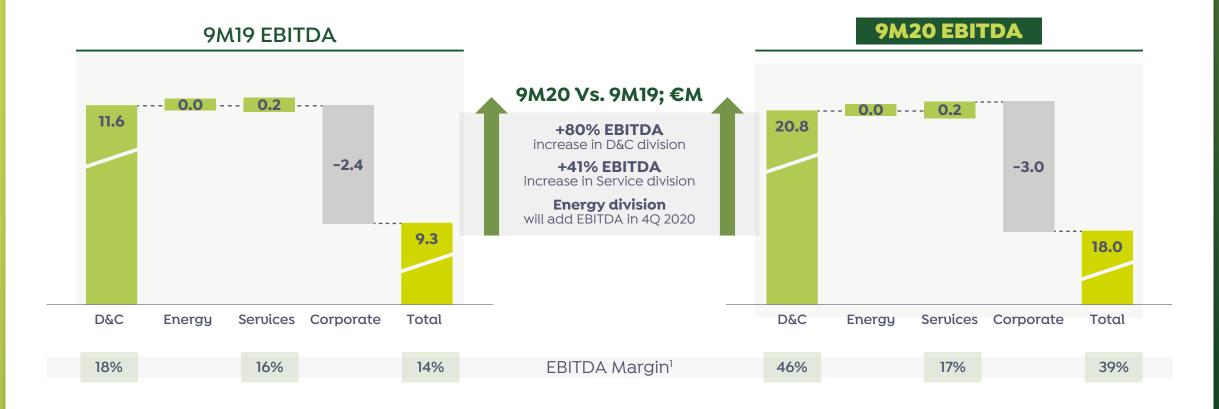
Total Revenue **+82.7M€** (+26% YoY).



Quillagua Solar PV project is generating energy sales in Q4 2020



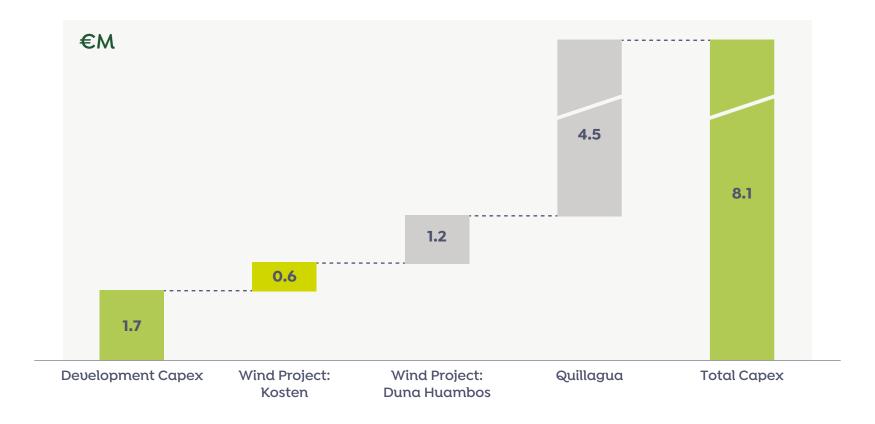
Total EBITDA **+18.0M€** (93.6% YoY).



Margin increases mainly due to B2S operations



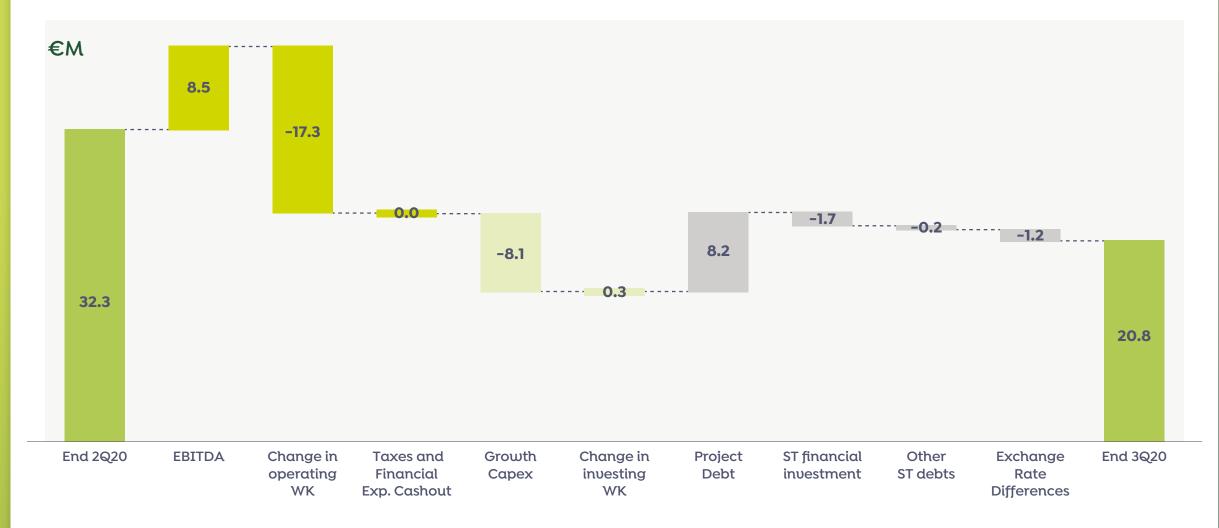
Grenergy invested 8M€ in Solar PV and Wind projects under construction.



Capex expected to grow with Duna Huambos final disbursement and Escuderos start of construction

FREE CASH FLOW AT GROUP LEVEL 3Q20

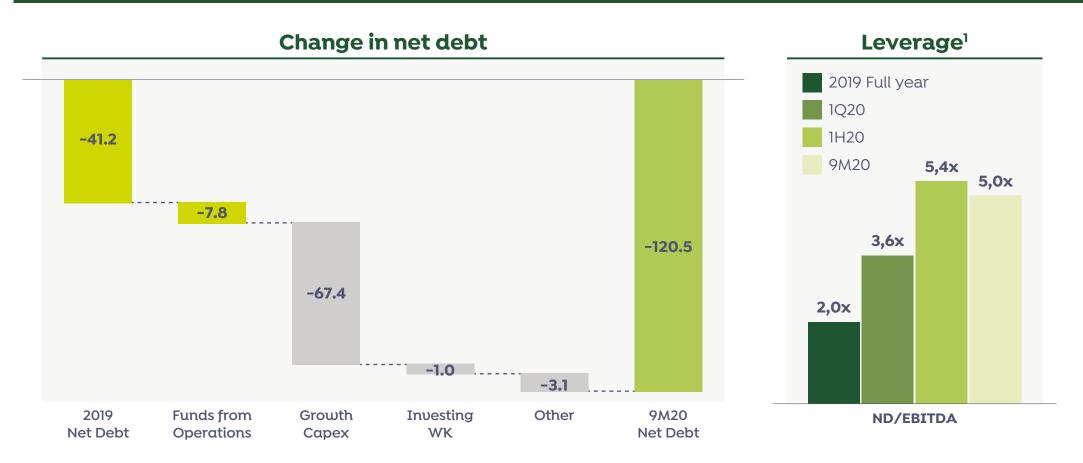




CHANGE IN NET DEBT AND LEVERAGE



Overall leverage decrease slightly to 5,0x Net Debt/EBITDA



Financial covenant does not consider non-resource debt





Total pipeline increased by 466MWs

5.1 GW Pipeline + 103MW in operation



SOLAR PV

| MW | In | Under Const | Backlog | Advanced Dev | Early Stage | Total |
|--------------------------|-----------|----------------|---------|-----------------|----------------|-------|
| Probability of execution | Operation | 100% | 80% | >50% | <50% | |
| Chile | 103 | 65 | 322 | 1.088 | 660 | 2.135 |
| Spain | | 200 | | 660 | 528 | 1.388 |
| Colombia | | | | 104 | 420 | 524 |
| Mexico | | 35 | | | | 35 |
| Italy | | | | | 100 | 100 |
| Peru | | | | 230 | | 230 |
| Total | 103 | 300 | 322 | 2.082 | 1.708 | 4.412 |
| #Projects | 1 | 9 | 21 | 29 | 10 | 69 |



WIND

| MW | Under Const | Backlog | Advanced Dev | Early Stage | Total |
|--------------------------|----------------|---------|-----------------|----------------|-------|
| Probability of execution | 100% | 80% | >50% | <50% | |
| Argentina | 24 | | | | 24 |
| Peru | 36 | | 113 | | 149 |
| Chile | | | | 501 | 501 |
| Total | 60 | | 113 | 501 | 674 |
| #Projects | 3 | 0 | 3 | 4 | 10 |

Portfolio of 4,4 GW with new pipeline in Italy

Escuderos 200MW under construction

322MW Backlog and 2,2GW of Advanced Development

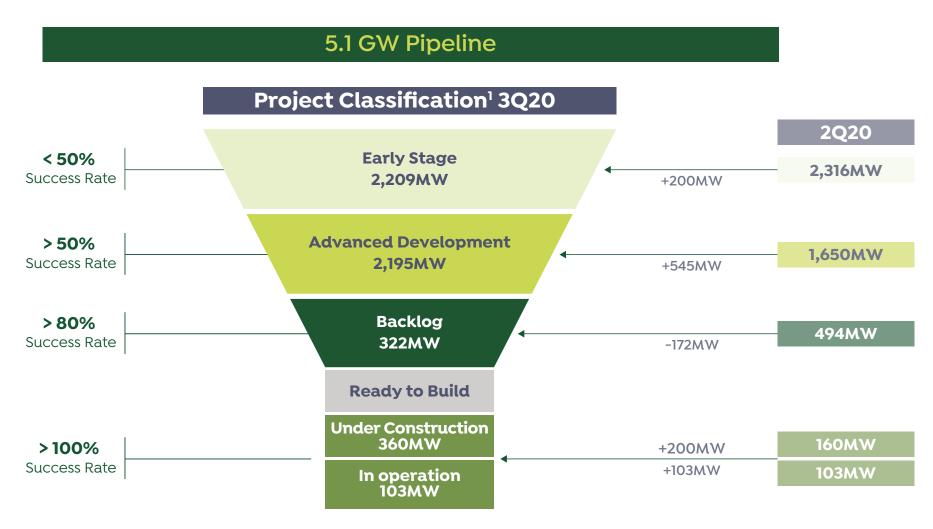
Portfolio of 674MW - 60MWs under construction

Kosten project (24MW), in final commissioning phase

Duna & Huambos (36MW) wind turbines are in final commissioning phase



Project Portfolio



¹ This classification of the pipeline phases has been made by the company itself on the basis of its previous experience in projects carried out, using its own internal criteria and procedures.

² Commercial Operation Date



Project Under Construction & Backlog

Over 650MW to be connected in the next 12 months

| Country | Project | Туре | MW | B20 | Resource (Hours) | COD | |
|----------------------|---|-------|-----------------|-------------------|---------------------|-----------|--|
| Argentina | Kosten | Wind | 24 | Yes | 5.033 | 4Q20 | |
| Peru | Duna | Wind | 18 | Yes | 4.900 | 4Q20 | |
| Peru | Huambos | Wind | 18 | Yes | 4.900 | 4Q20 | |
| España | Escuderos | Solar | 200 | Yes | 2.128 | 2Q21 | |
| Chile | PMGD (7 projects) | Solar | 65 | No | 1924-2442 | 3Q20-1Q21 | |
| Mexico | San Miguel de Allende | Solar | 35 | No | 2.300 | 1Q21 | |
| Total UC | | | 360 (Vs. | . 160 previous re | eport) | | |
| Chile | Quillagua2 | Solar | 111 | Yes | 2.950 | 4Q21 | |
| Chile | PMGD (11 projects) | Solar | 118 | Yes | 2000-2734 | 2Q21-2Q22 | |
| Chile | PMGD (20 projects) | Solar | 93 | No | 2000-2734 | 2Q22 | |
| Total Backlog | Total Backlog 322 (Vs. 494 previous report) | | | | | | |



Projects in Advanced Development

PPA negotiation in Spain and Colombia maturing fast, expected to be signed before the year ends.

Advanced Development projects

| Country | Project | Туре | MW | Resource (Hours) | COD | Offtaker | Negotiation | | |
|----------|---|-------|-----|---------------------|-----------|-------------|-------------|--|--|
| España | Belinchon | Solar | 150 | 2.150 | 3Q22 | PPA 70-80% | Advanced | | |
| España | Jose Cabrera | Solar | 50 | 2.156 | 4Q22 | PPA 70-80% | Advanced | | |
| España | Ayora | Solar | 160 | 2.212 | 4Q22 | PPA 70-80% | Advanced | | |
| España | Tabernas | Solar | 300 | 2.358 | 4Q22 | PPA 70-80% | Advanced | | |
| Chile | PMGD (10 Projects) | Solar | 104 | 2200-2700 | 2Q22-3Q22 | PMGD Regime | Completed | | |
| Chile | Teno | Solar | 240 | 2186 | 1Q23 | PPA 60% | Initial | | |
| Chile | Gabriela | Solar | 264 | 2800 | 1Q23 | PPA 60% | Initial | | |
| Chile | Victor Jara | Solar | 240 | 2.800 | 2Q23 | PPA 60% | Initial | | |
| Chile | Algarrobal | Solar | 240 | 2.800 | 3Q23 | PPA 60% | Initial | | |
| Colombia | Distribution (9 projects) | Solar | 104 | 1915-1957 | 2Q21-4Q21 | PPA 100% | Advanced | | |
| Peru | Emma_Bayovar | Wind | 72 | 4.000 | 4Q22 | PPA 100% | In progress | | |
| Peru | Matarani | Solar | 80 | 2.750 | 4Q22 | PPA 100% | In progress | | |
| Peru | Lupi | Solar | 150 | 2.900 | 4Q22 | PPA 100% | In progress | | |
| Peru | Naira (1 y 2) | Wind | 40 | 5.100 | 4Q22 | PPA 100% | In progress | | |
| Total | Total 2,195 (Vs. 1,650 previous report) | | | | | | | | |

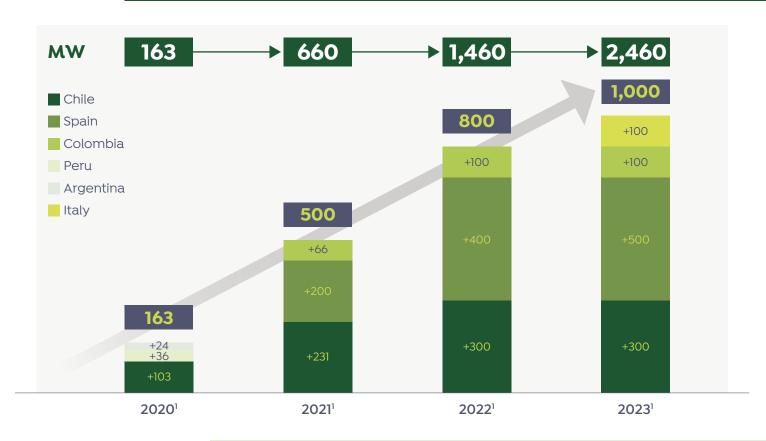


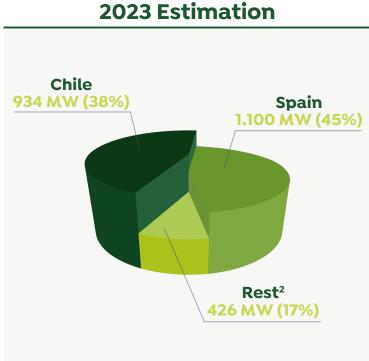
BUILT TO OWN: B20



Grenergy increases its IPP target to 2,5 GW in 2023

Grenergy plans to have a construction rate of more than 1GW from 2023





Diversifying to EMEA markets to feed our future growth

NEW COMPANY MARKET – ITALY OVERVIEW

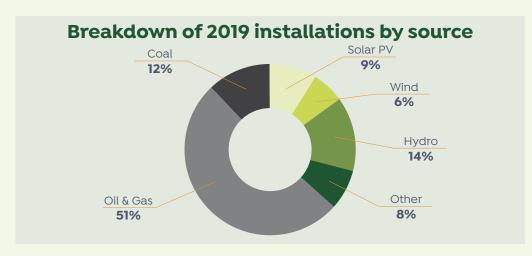


ITALIAN SOLAR RESOURCE MAP

(Total Photovoltaic Electricity Output, in KWh/KWp)



- Italy has an outstanding solar irradiation ratios with a total installed photovoltaic energy capacity of 20,9GW by 2019.
- PNIEC expects an increase of <u>more than 30 GW of photovoltaic</u> energy capacity by 2030, which will make a total number of 50GW.
- Average energy price in Italy is 5-10% higher than in Spain, being Sicily the region with the highest prices within the country.

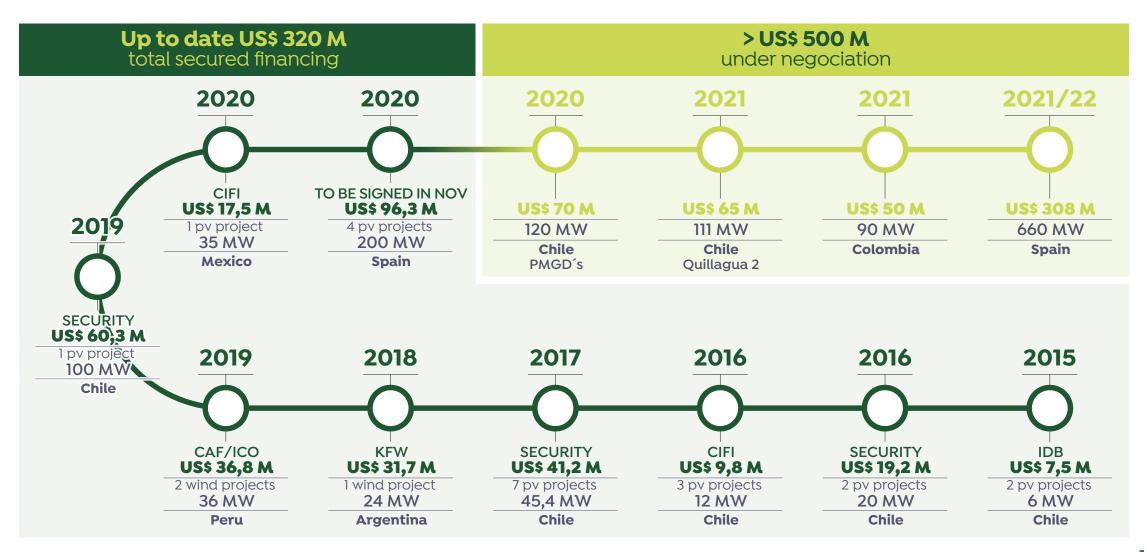


- ✓ A Local developers' team has been created, which will be led by our Global Development Director in Spain.
- ✓ 100MW of Italian pipeline already included in Early Stage phase.

Company expects a pipeline above 1GW in the next two years and RTB projects in 2023.

FOCUS: STRUCTURED FINANCE

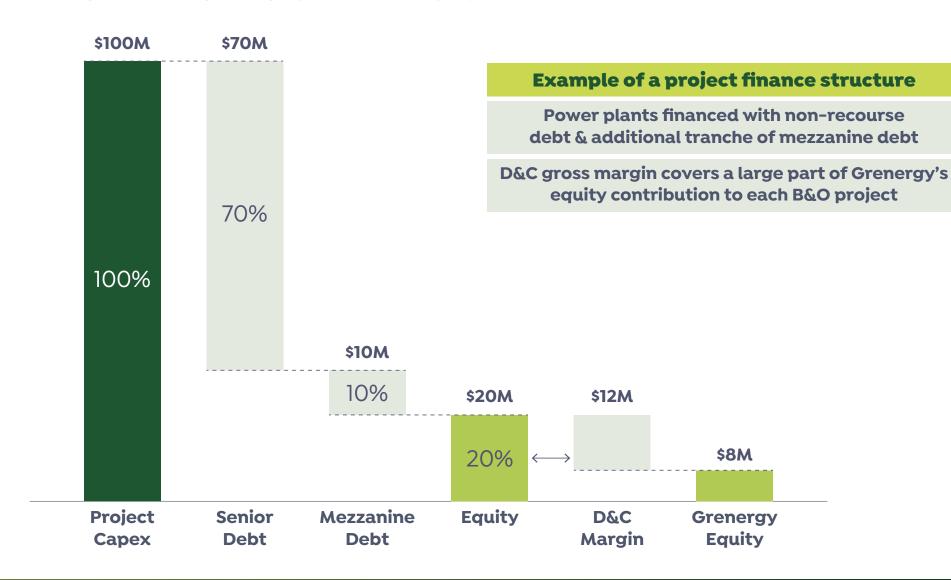


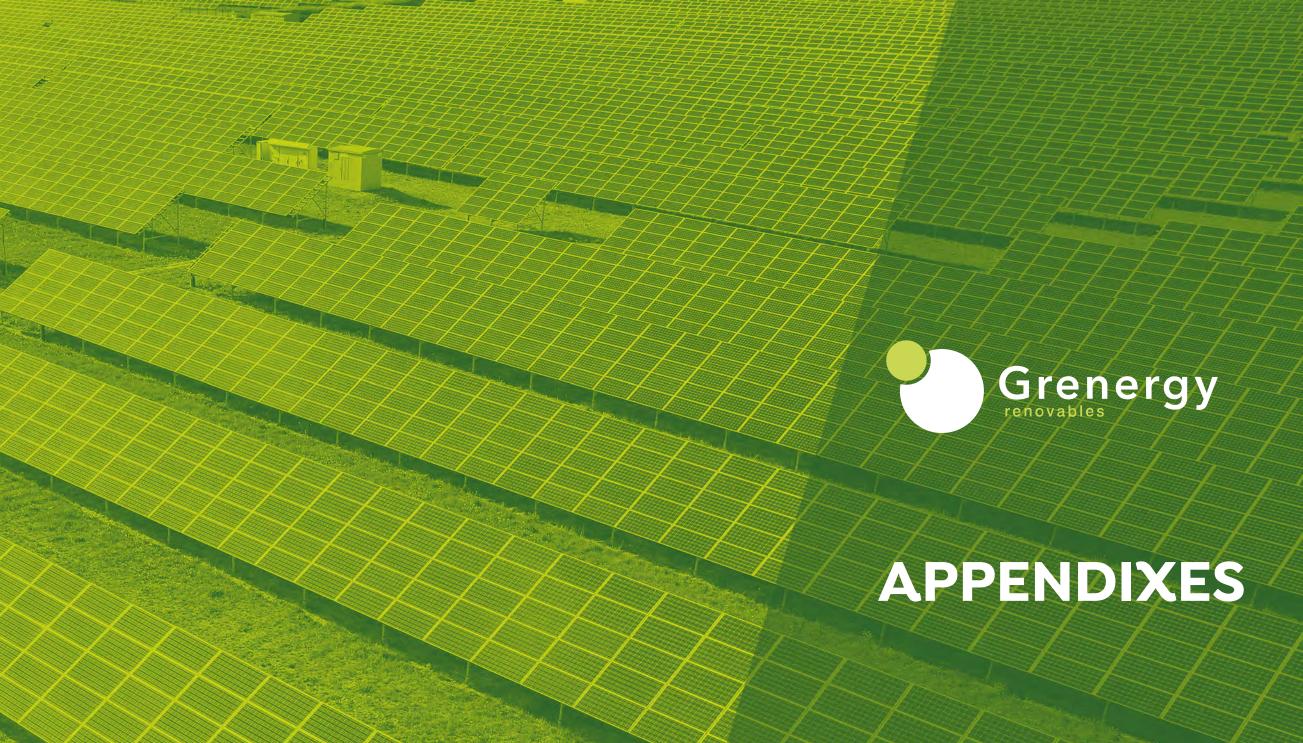


FOCUS: STRUCTURED FINANCE



Built to Own: D&C margin covering a large part of the equity

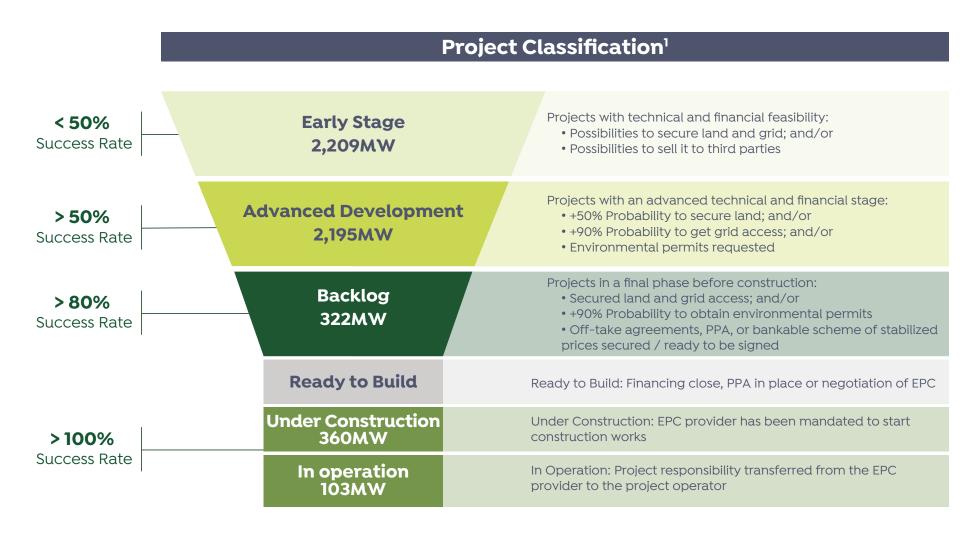




PLATFORM WITH RELEVANT GROWTH POTENTIAL



Project Portfolio



PROJECT OVERVIEW



360MW Under Construction

260MW Build to Own - 100MW Build to sell

| Country | Project | Туре | MW | Site Control | Interconnect. rights | Environmental approvals | Build & Own | COD |
|-----------|----------------------|-------|------|-----------------|-------------------------|----------------------------|----------------|------|
| Peru | Duna | Wind | 18 | Obtained | Obtained | Obtained | Yes | 4Q20 |
| Peru | Huambos | Wind | 18 | Obtained | Obtained | Obtained | Yes | 4Q20 |
| Argentina | Kosten | Wind | 24 | Obtained | Obtained | Obtained | Yes | 4Q20 |
| España | Los Escuderos | Solar | 200 | Obtained | Obtained | Obtained | Yes | 2Q21 |
| Chile | Astillas | Solar | 10.8 | Obtained | Obtained | Obtained | No | 1Q21 |
| Chile | Teno - PMGD | Solar | 10.8 | Obtained | Obtained | Obtained | No | 1Q21 |
| Chile | Nahuen | Solar | 10.8 | Obtained | Obtained | Obtained | No | 4Q20 |
| Chile | Molina | Solar | 10.8 | Obtained | Obtained | Obtained | No | 4Q20 |
| Chile | San Vicente | Solar | 9.6 | Obtained | Obtained | Obtained | No | 1Q21 |
| Chile | Santa Carolina | Solar | 3.0 | Obtained | Obtained | Obtained | No | 4Q20 |
| Chile | El Romeral | Solar | 9.6 | Obtained | Obtained | Obtained | No | 4Q20 |
| Mexico | S. Miguel de Allende | Solar | 35 | Obtained | Submitted | Obtained | No | 1Q21 |
| TOTAL | | | 360 | | | | | |

PROJECT OVERVIEW



322MW Backlog

229MW Build to Own - 93MW Build to Sell

| Count | ry Project | Туре | MW | Site Control | Interconnect. rights | Environmental approvals | Build & Own | COD |
|-------|----------------------|-------|-------|-----------------|-------------------------|----------------------------|----------------|------|
| Chile | Quillagua2 | Solar | 111 | Obtained | Secured | Obtained | Yes | 4Q21 |
| Chile | Condor | Solar | 10.8 | Obtained | Secured | Obtained | Yes | 2Q21 |
| Chile | Mitchi | Solar | 10.8 | Obtained | Obtained | Obtained | Yes | 2Q21 |
| Chile | Bellavista | Solar | 10.8 | Secured | Obtained | Obtained | Yes | 4Q21 |
| Chile | Pintados | Solar | 10.8 | Secured | Obtained | Obtained | Yes | 4Q21 |
| Chile | Ckilir | Solar | 10.8 | Submitted | Obtained | Obtained | Yes | 4Q21 |
| Chile | Lockma | Solar | 10.8 | Submitted | Obtained | Obtained | Yes | 4Q21 |
| Chile | Arica2 | Solar | 10.8 | Submitted | Secured | Secured | Yes | 4Q21 |
| Chile | Dolores | Solar | 10.8 | Secured | Submitted | Obtained | Yes | 1Q22 |
| Chile | Ckontor | Solar | 10.8 | Obtained | Secured | Submitted | Yes | 4Q21 |
| Chile | Santa Emilia PMGD | Solar | 110.8 | Obtained | Obtained | Submitted | Yes | 2Q22 |
| Chile | Ckuru PMGD | Solar | 10.8 | Submitted | Obtained | Submitted | Yes | 2Q22 |
| Chile | Pangui PMGD | Solar | 0.8 | Secured | Obtained | Submitted | No | 2Q22 |
| Chile | Rosario PMGD | Solar | 9.6 | Secured | Submitted | Submitted | No | 2Q22 |
| Chile | Violeta PMGD | Solar | 10.8 | Secured | Submitted | Submitted | No | 2Q22 |
| Chile | Rauten PMGD | Solar | 10.8 | Secured | Obtained | Submitted | No | 2Q22 |
| Chile | Nan PMGD | Solar | 7.8 | Secured | Submitted | Submitted | No | 2Q22 |
| Chile | Picunche PMGD | Solar | 10.8 | Secured | Submitted | Submitted | No | 2Q22 |
| Chile | Tierra PMGD | Solar | 9.6 | Secured | Submitted | Submitted | No | 2Q22 |
| Chile | Javiera Carrera PMGD | Solar | 10.8 | Secured | Submitted | Submitted | No | 2Q22 |
| Chile | Charrabata PMGD | Solar | 10.8 | Secured | Submitted | Submitted | No | 2Q22 |
| TOTAL | | | 322 | | | | | |

PROJECT OVERVIEW



2,195MW Advanced Development

Proven track record and important conversion rate from Advanced Development to Backlog

| Country | Project | Туре | мw | Site Control | Interconnect. rights | Environmental approvals | COD |
|----------|-------------------|-------|-------|-----------------|-------------------------|----------------------------|------|
| Chile | Algarrobal | Solar | 240 | Submitted | Secured | In progress | 4Q22 |
| Chile | Alto Norte PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Chungungo PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Zaturno PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Pudu PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Lunar PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Taruca PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Teno | Solar | 240 | Obtained | Submitted | Secured | 1Q22 |
| Chile | Travesía PMG | Solar | 10.8 | Obtained | Submitted | Submitted | 4Q21 |
| Chile | Mirador PMG | Solar | 7.2 | Obtained | Submitted | Submitted | 4Q21 |
| Chile | Saya PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Zapiga PMG | Solar | 10.8 | Submitted | Submitted | Submitted | 3Q21 |
| Chile | Gabriela | Solar | 264 | Submitted | Secured | In progress | 2Q22 |
| Chile | Victor Jara | Solar | 240 | Secured | Submitted | In progress | 2Q22 |
| Colombia | Bayunca | Solar | 12 | Obtained | Obtained | Obtained | 4Q20 |
| Colombia | Sol del Mar Solar | Solar | 12 | Secured | Secured | Submitted | 2Q21 |
| Colombia | Montelibano Solar | Solar | 12 | Secured | Secured | Submitted | 2Q21 |
| Colombia | Buenavista Solar | Solar | 12 | Secured | Secured | Submitted | 2Q21 |
| Colombia | Centro Solar | Solar | 12 | Secured | Secured | Submitted | 2Q21 |
| Colombia | Sandalo II | Solar | 12 | Submitted | Secured | Submitted | 2Q21 |
| Colombia | Brisa Solar II | Solar | 12 | Submitted | Secured | Submitted | 2Q21 |
| Colombia | Brisa Solar III | Solar | 12 | Submitted | Secured | Submitted | 2Q21 |
| Colombia | Prado Solar I | Solar | 12 | Submitted | Secured | Submitted | 2Q21 |
| España | Belinchon | Solar | 150 | Obtained | Obtained | Submitted | 4Q21 |
| España | Tabernas | Solar | 300 | Obtained | Obtained | Submitted | 1Q22 |
| España | Ayora | Solar | 160 | Obtained | Obtained | Submitted | 1Q22 |
| España | jose cabrera | Solar | 50 | Obtained | Obtained | In progress | 1Q22 |
| Peru | Emma_Bayovar | Wind | 72 | Obtained | Obtained | In progress | 2Q22 |
| Peru | Nairal | Wind | 20 | Secured | Submitted | Obtained | 2Q22 |
| Peru | Naira2 | Wind | 20 | Secured | Submitted | Obtained | 2Q22 |
| Peru | Lupi | Solar | 150 | Obtained | Obtained | Obtained | 4Q21 |
| Peru | Matarani | Solar | 80 | Obtained | Obtained | In progress | 4Q21 |
| TOTAL | | | 2,195 | | | | |

9M20 RESULTS



Profit and Losses

Solid increase in Net Income

| Profit and losses | | | |
|--|----------|----------|--------|
| (€k) | 9M20 | 9M19 | Delta |
| Revenue | 82,682 | 65,648 | 26% |
| Income from customer sales | 46,116 | 65,391 | (29%) |
| Income from related from third party sales | 36,566 | 257 | n.m |
| Procurement | (55,762) | (49,856) | 12% |
| Procurement from third parties | (19,196) | (49,599) | (61%) |
| Activated cost | (36,566) | (257) | nm |
| Gross Margin | 26,920 | 15,792 | 70% |
| Personnel expenses | (4,139) | (3,292) | 26% |
| Other incomes | 52 | 42 | 24% |
| Other operating expenses | (4,680) | (3,284) | 43% |
| Other results | (175) | 30 | (683%) |
| EBITDA | 17,978 | 9,288 | 94% |
| Depreciation and amortization | 126 | (692) | (118%) |
| EBIT | 18,104 | 8,596 | 111% |
| Financial incomes | 144 | 78 | 85% |
| Financial expenses | (1,882) | (611) | 208% |
| Exchange rate differences | (3,564) | (1,408) | 153% |
| Financial result | (5,302) | (1,941) | 173% |
| Result before taxes | 12,802 | 6,655 | 92% |
| Income tax | (3,835) | (1,490) | 157% |
| Net Income | 8,967 | 5,165 | 74% |
| External partners | (44) | (29) | 52% |
| Net Income atributable to Parent Company | 9,011 | 5,194 | 73% |

9M20 RESULTS



Balance Sheet

Solid balance position to finance growth

| (€k) | 30/9/20 | 31/12/19 | Var, |
|-------------------------------------|---------|----------|----------|
| Non-current assets | 155,395 | 88,044 | 67,351 |
| Intangible assets | 9,298 | 9,446 | (148) |
| Fixed asset | 137,792 | 70,347 | 67,445 |
| Assets with right of use | 4,133 | 4,564 | (431) |
| Deferred tax assets | 3,946 | 3,498 | 448 |
| Other fix assets | 226 | 189 | 37 |
| Current assets | 66,346 | 69,583 | (3,237) |
| Inventories | 8,292 | 8,851 | (559) |
| Trade and other accounts receivable | 29,071 | 24,763 | 4,308 |
| Current financial investments | 7,850 | 6,873 | 977 |
| Other current financial assets | 297 | 323 | (26) |
| Cash and cash equivalents | 20,836 | 28,773 | (7,937) |
| TOTAL ASSETS | 221,741 | 157,627 | 64,114 |
| (€k) | 30/9/20 | 31/12/19 | Var, |
| Equity | 43,488 | 37,098 | 6,390 |
| Non-current liabilities | 140,810 | 73,437 | 67,373 |
| Deferred tax liabilities | 3,396 | 3,450 | (54) |
| Non-current provisions | 2,745 | 2,748 | (3) |
| Financial debt | 134,669 | 67,239 | 67,430 |
| Bonds | 21,531 | 21,540 | (9) |
| Debt with financial entities | 109,837 | 41,765 | 68,072 |
| Finance lease | 3,119 | 3,726 | (607) |
| Other debts | 182 | 208 | (26) |
| Current liabilities | 37,443 | 47,092 | (9,649) |
| Current provisions | 2,246 | 829 | 1,417 |
| Trade and other accounts payable | 20,715 | 36,621 | (15,906) |
| Financial debt | 14,482 | 9,642 | 4,840 |
| Current financial liabilities | 898 | - | 898 |
| Short-term financial lease | 9,884 | 5,608 | 4,276 |
| Other current liabilities | 627 | 692 | (65) |
| Group Loan | 3,073 | 3,342 | (269) |
| | | | |

9M20 RESULTS



Net Debt

In spite of important investment activity the company has still ample capacity for finance growth

| Net Debt | | | |
|--|--------------|--------------|-------------|
| (€k) | 9M20 | FY19 | 9M20-FY19 |
| Long-term financial debt | 35,741,127 | 26,097,393 | 9,643,734 |
| Short-term financial debt | 3,639,270 | 4,841,280 | (1,202,010) |
| Other long term debt | 182,219 | 208,249 | (26,030) |
| Other short term debt | 3,073,212 | 3,342,401 | (269,189) |
| Other current financial assets | (7,850,266) | (6,873,062) | (977,204) |
| Cash & cash equivalents | (18,949,101) | (20,408,005) | 1,458,904 |
| Corporate Net Debt with resource | 15,836,461 | 7,208,256 | 8,628,205 |
| Project Finance debt with resource | 91,344,558 | 42,392,003 | 48,952,555 |
| Project Finance cash with resource | (1,886,656) | (8,365,082) | 6,478,426 |
| Project Finance Net Debt with resource | 89,457,902 | 34,026,921 | 55,430,981 |
| Project Finance debt without resource | 15,171,301 | - | 15,171,301 |
| Project Finance cash without resource | | - | |
| Net Debt without resource | 15,171,301 | - | 15,171,301 |
| Total Net Debt | 120,465,664 | 41,235,177 | 79,230,487 |



Developers and IPP of SOLAR PV & WIND projects

Chile - Spain - Peru - Colombia - Italy - Mexico - Argentina