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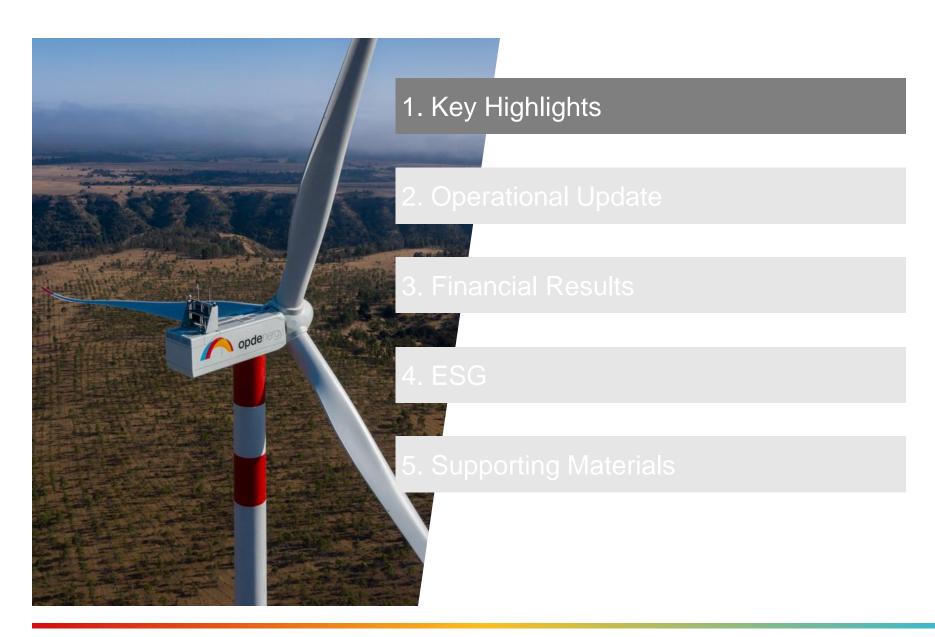
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ALL FOOTNOTES IN PAGE 27







Key Highlights which show the business plan implementation

Key Highlights

Operational Update

Financial Results

FSG

Supporting Materials

CORPORATE HIGHLIGHTS



Successful execution of Opdenergy's IPO raising 200M€ of primary money

First trading July 22nd



Corporate Bond refinanced in July with a max. amount of 250M€



Publication of Opdenergy's first sustainability report

OPERATIONAL HIGHLIGHTS



1GW of solar PV assets Under Construction in Spain and USA



46% of environmental permits⁽¹⁾ in Bruc's assets secured





+60% of 2025 target secured with 1.6GW in operation & UC⁽²⁾ + 400MW to start construction shortly



Total consolidated⁽³⁾ production of **423GWh**

+83% vs H1-2021



+2.5GW of pipeline generated since FY-21 reaching +13GW portfolio

FINANCIAL HIGHLIGHTS



Revenues **35M€** + 136% vs. H1-2′



EBITDA (Adj.)⁽⁴⁾ **26M€** + 780% vs. H1-21



Net Profit **17M€** vs. -5M€ H1-21



Successful completion of the IPO securing the business plan execution and strengthening the Company

Key Highlights

Operational Update

Financial Results

ESG

Supporting Materials



IPO Execution

- Successful execution of the IPO
- The only⁽¹⁾ IPO in 2022 in Spain
- 200M€ of new equity raised 100% primary money
- Original shareholders' strong commitment
- Access to new Investor base



Use of Proceeds

- Funds will allow Opdenergy to execute it's 2025 Business Plan of reaching 3.3GW in operation and under construction
- Consolidation as a large scale IPP



New Opdenergy

- Higher brand recognition and visibility
- Access to equity capital and debt capital markets
- Stronger corporate governance structure allowing for better ESG metrics
- Higher transparency



Regulation updates in the USA which favour renewable energy projects



Key Highlights

Operational Update

Financial Results

FSG.

Supporting Materials

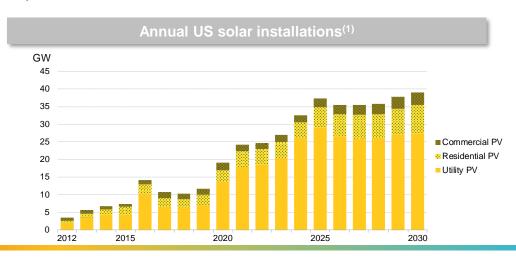




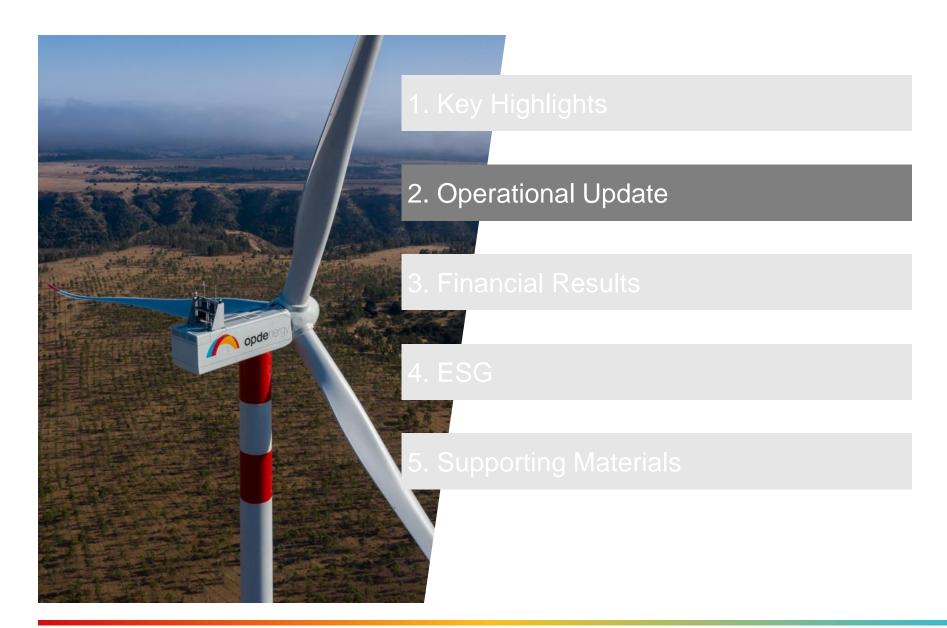
3.4GW of USA total portfolio in different stages which could benefit from new measures

US Climate Bill to accelerate renewable energy sourcing

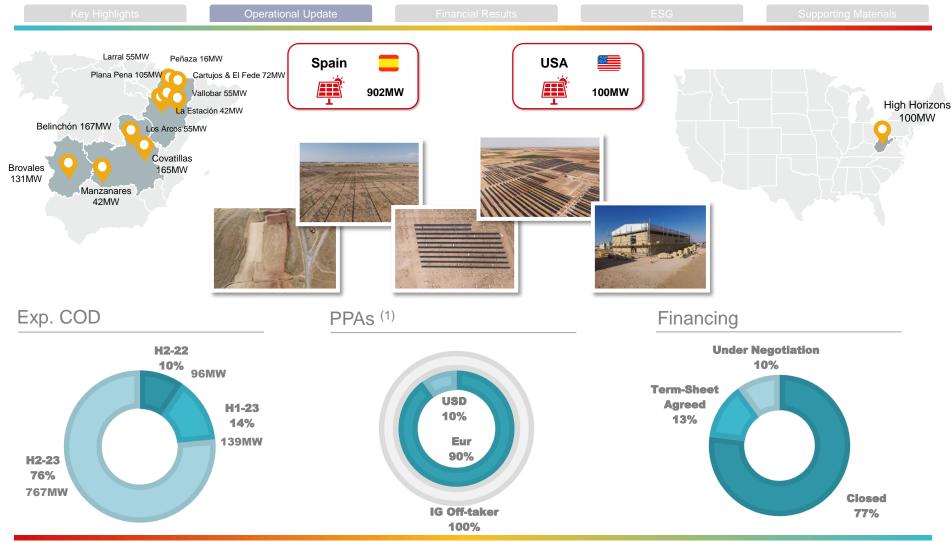
- · 2-year waiver on new duties on solar module imports from Southeast Asia
- Inflation Reduction Act ("IRA") sets almost 400Bn\$ in tax incentives aimed at reducing carbon emissions and accelerating the country's energy transition
- · IRA sets investment tax credit (ITC) higher than previously and for a longer period.
 - between 30% and 50% (until 2033) vs. 26% for 2022 decreasing to 10% for 2024 until 2030
- Additional investment capex eligible for ITC calculations
- Solar also eligible for production tax credit (PTC) at \$0.026/kWh
- Projects can choose the ITC or the PTC







1GW solar PV capacity Under Construction in Spain and USA on track to reach COD according to business plan....

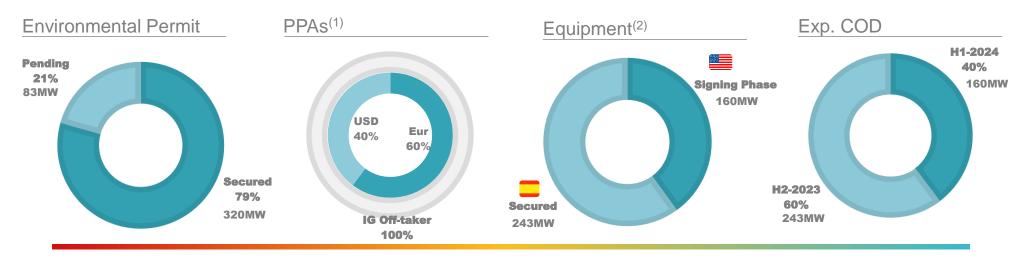




...followed by an additional 400MW to start construction in the coming months



Authorization obtained from the Louisiana Public Service Commission to execute the PPA signed in 2021







+500MW with environmental permit secured⁽¹⁾ which backs the execution of the Bruc Transaction

Operational Update

More than 90% EBITDA Margin for the SPVs transferred and registered in P&L as of H1-2022

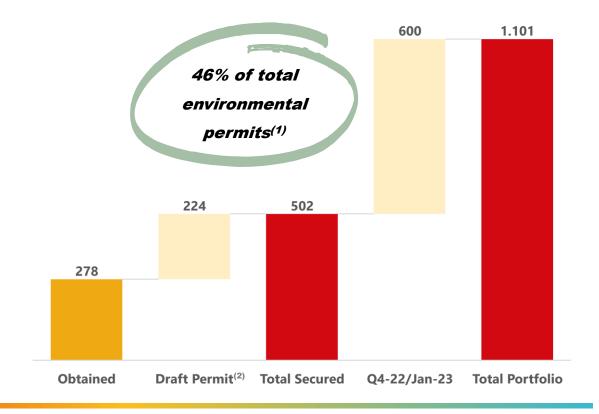








Environmental Permits timeline

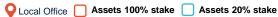




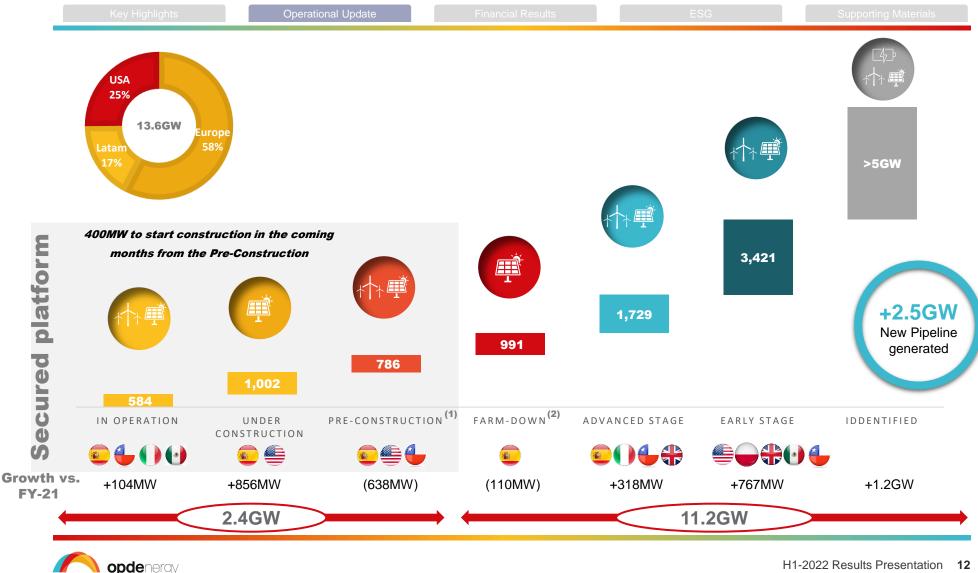
83% production growth showing a fully operational platform

Operational Update Total Consolidated Production (GWh)⁽¹⁾ **Operating Portfolio** 423 Italy 🚺 Mexico 🙌 144MW 7MW 231 Chile ___ 171MW Spain 261MW H1-2021 H1-2022



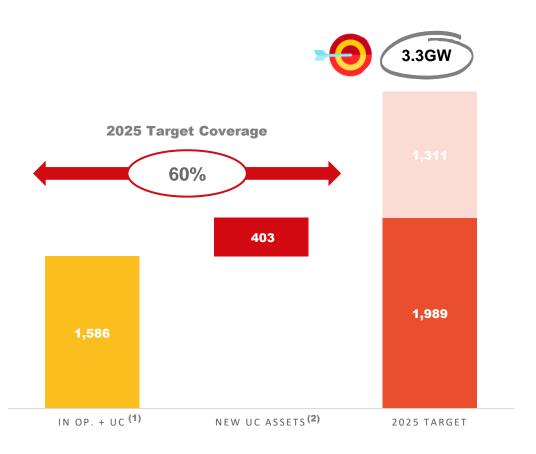


+2.5GW of new pipeline created to support the company's future growth

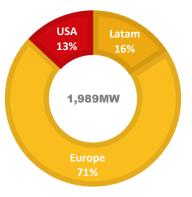


60% of our 2025 Target covered with assets in operation, under construction and new constructions to start in the coming months

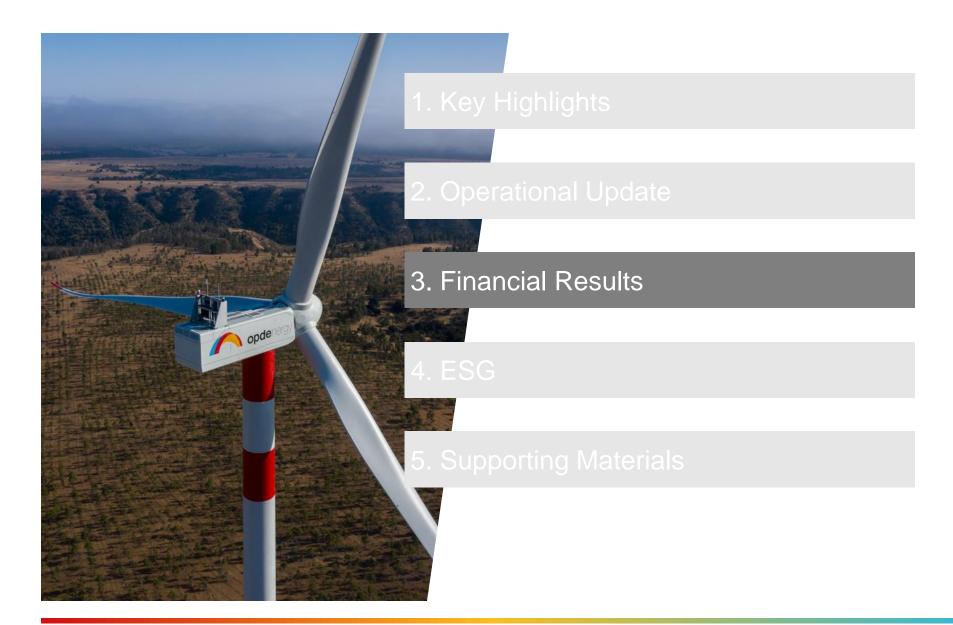
Operational Update



Split by Location & Technology

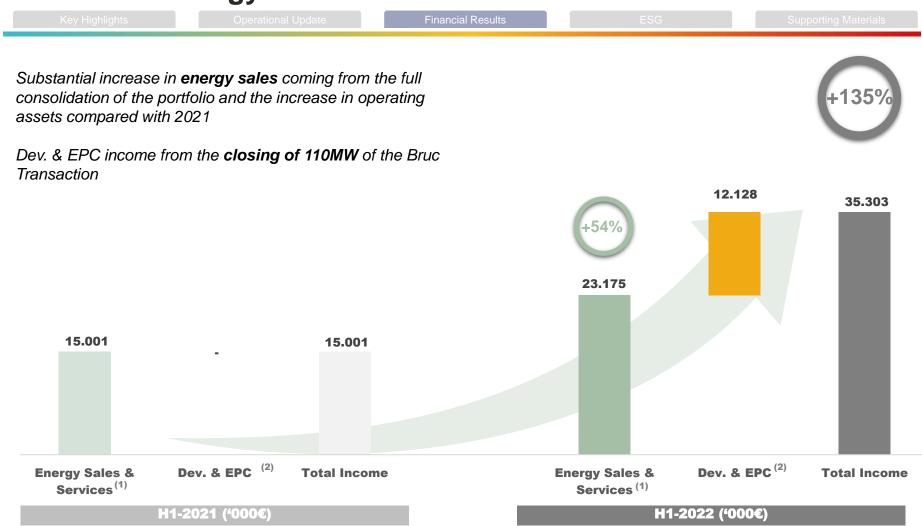








Total income increase by 135% strongly backed by a 54% increase in energy sales





9x more EBITDA⁽¹⁾ than 2021 with strong positive Net Result for the period

Strong EBITDA for the period backed by the increase in energy sales and the sale of 110MW of the Bruc transaction. +136% More than 90% EBITDA Margin for the 110MW transferred to Bruc 26,307 35.303 19.440 17.354 2.990 15.001 Adj. EBIT (1) Adj. EBITDA⁽¹⁾ Adj. EBITDA⁽¹⁾ Adj. EBIT (1) **Total Income Total Income Net Profit Net Profit** -4.683 -946 H1-2021 ('000€) H1-2022 ('000€)



Strong cash position to execute Opdenergy's Business Plan





H1-2022 Net Debt Details

Net Debt (€m) US **Dollar** 26% 314 Euro 74% 123 CORPORATE DEBT PROJECT DEBT GROSS DEBT CASH NET DEBT H1-22 IPO CASH ADJ. NET DEBT







ESG Roadmap



KEY MILLESTONES



2022-25 Sustainability **Master Plan**



Good Governance 3 New Committees





ESG Materiality Analysis



Good Governance >30% female representation in BoD





SDGs Assessment





Green Finance Framework





1st Sustainability Report independently certified under GRI





3 ISO Certifications





1st GHG emissions Report



Biodiversity, landscape and environmental compliance monitoring programs





Human rights control in supply chain with request of certification of raw material origin and traceability





Increase in information available to enhance transparency





ESG Roadmap



TARGET FUTURE MILLESTONES

2023

2024

2025



GHG emissions management protocol and reduction plan





emissions neutrality (scope 1&2) and Compensation plan





First ESG Rating





Establish a harassment prevention policy and a global Equality Plan





Increase exposure to voluntary ESG platforms and initiatives







Increase renewable Capacity in Operation and Under Construction to 3,3GW

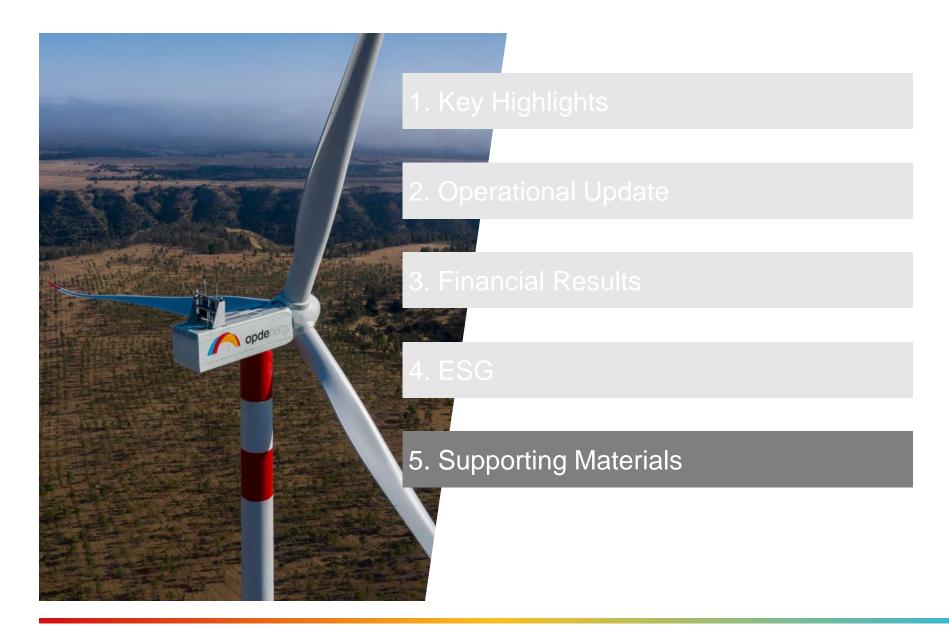




Opdenergy H1-2022 Results Presentation









Profit and Loss Account

| Profit and Loss Account | | | | |
|------------------------------|---------|---------|---------|-------------|
| ('000€) | H1-2022 | H1-2021 | Var (%) | Var ('000€) |
| Total Revenues | 35,303 | 15,001 | 135% | 20,302 |
| Procurement | 3,299 | (1,022) | -423% | 4,321 |
| Gross Margin | 38,601 | 13,978 | 176% | 24,623 |
| Personnel expenses | (7,418) | 2,918 | -354% | (10,336) |
| Other Income | 474 | 432 | 10% | 42 |
| Other Operating expenses | (5,611) | (8,743) | -36% | 3,133 |
| EBITDA | 26,047 | 8,585 | 203% | 17,462 |
| Depreciation & Amortization | (6,867) | (3,936) | 74% | (2,931) |
| EBIT | 19,179 | 4,648 | 313% | 14,531 |
| Financial income | 280 | 617 | -55% | (336) |
| Financial expenses | (8,846) | (7,434) | 19% | (1,411) |
| Other financial results | 9,794 | 98 | 9,933% | 9,696 |
| Financial Result | 1,229 | (6,720) | -118% | 7,949 |
| Minority stake income (loss) | (34) | (81) | -58% | 47 |
| EBT | 20,374 | (2,153) | -1,046% | 22,527 |
| Taxes | (3,020) | (2,530) | 19% | (490) |
| Net Profit | 17,354 | (4,683) | -471% | 22,037 |



Balance Sheet

| Balance Sheet ('000€) | | |
|--|---|--|
| Assets | H1-2022 | FY-21 |
| | | |
| Intangible assets | 3,586 | 3,545 |
| Property, plant and equipment | 421,428 | 376,013 |
| Investment property | 1,218 | 1,218 |
| Assets for rights of use | 42,012 | 34,626 |
| Investments in group companies and associates | 10,430 | 8,013 |
| Financial investments | 2,551 | 2,215 |
| Derivatives | 18,564 | 4,296 |
| Trade and other receivables | - | 4,415 |
| Accruals | 1,467 | 1,493 |
| Deferred tax assets | 66,580 | 26,321 |
| | | |
| Non-Current Assets | 567,836 | 462,155 |
| Non-Current Assets Inventories | 567,836 6,217 | 462,155 |
| | · | , |
| Inventories | 6,217 | 15,621 29,875 |
| Inventories Trade and other receivables | 6,217 39,487 | 15,621 29,875 21 |
| Inventories Trade and other receivables Investments in group companies and associates | 6,217 39,487 13 | 15,621 29,875 21 615 |
| Inventories Trade and other receivables Investments in group companies and associates Financial investments | 6,217 39,487 13 694 | 15,621 29,875 21 615 488 |
| Inventories Trade and other receivables Investments in group companies and associates Financial investments Accruals Cash and cash equivalents | 6,217 39,487 13 694 5,461 | 15,621 29,875 21 615 488 |
| Inventories Trade and other receivables Investments in group companies and associates Financial investments Accruals | 6,217 39,487 13 694 5,461 74,067 | 15,621 29,875 21 615 488 99,575 |

| Liabilities | H1-2022 | FY-21 |
|-------------------------------|-----------|----------|
| | | |
| Equity | 77,298 | 60,609 |
| Issued capital | 2,118 | 2,118 |
| Reserves | 57,826 | 76,283 |
| Retained earnings | 17,354 - | 17,792 |
| Change in value adjustments | (137,569) | (35,266) |
| Equity and liabilities | (60,271) | 25,343 |
| | | |
| Provisions | 7,192 | 6,781 |
| L/T Financial Debt | 367,459 | 366,121 |
| Lease Liabilities | 41,047 | 33,405 |
| Derivatives | 192,978 | 43,780 |
| Deferred tax liabilities | 9,162 | 4,603 |
| Accruals and differed paymets | 3,804 | 3,872 |
| Current liabilities | 621,642 | 458,562 |
| | · | • |
| Provisions | 3,800 | 5,203 |
| S/T Financial Debt | 20,515 | 12,967 |
| Lease Liabilities | 1,286 | 11,019 |
| Trade and other payables | 76,614 | 71,997 |
| Derivatives | 29,926 | 22,891 |
| Accruals and differed paymets | 265 | 368 |
| Non-current liabilities | 132.405 | 124.445 |
| | , | , |
| TOTAL EQUITY AND LIABILITIES | 693,775 | 608,350 |



Assets in operation

| DETAIL ASSETS IN OPERATION | | | | |
|----------------------------|---------|-----|--------------|-------|
| ASSET | Country | MW | Tecnology | Stake |
| FERNANDINA | SPAIN | 50 | SOLAR PV | 100% |
| ZAFRA | SPAIN | 50 | SOLAR PV | 100% |
| MIRAMUNDO | SPAIN | 50 | SOLAR PV | 100% |
| EL MUELLE | SPAIN | 11 | SOLAR PV | 100% |
| LOS BELOS | SPAIN | 50 | SOLAR PV | 100% |
| MONTESOL | SPAIN | 50 | SOLAR PV | 100% |
| PUGLIA | ITALY | 7 | SOLAR PV | 100% |
| EUROPE | | 268 | | 100% |
| SOL DE LOS ANDES | CHILE | 104 | SOLAR PV | 100% |
| LA ESTRELLA | CHILE | 50 | ONSHORE WINI | 100% |
| LLAY LLAY | CHILE | 11 | SOLAR PV | 100% |
| LINGUE | CHILE | 3 | SOLAR PV | 100% |
| MAGNOLIOS | CHILE | 3 | SOLAR PV | 100% |
| ANDALUCÍA | MEXICO | 107 | SOLAR PV | 20% |
| AGUASCALIENTES | MEXICO | 37 | SOLAR PV | 20% |
| LATAM | | 316 | | 63% |
| TOTAL OPERATING ASSETS | | 584 | | 80% |



Footnotes

Page 4

- Includes Environmental Permits (Declaración de Impacto Ambiental "DIA") approved and drafts of the permit received, pending final permit 1.
- UC: Under Construction
- Consolidated production does not include production of Mexican assets in which Opdenergy owns 20%.
- EBITDA adjusted excluding extraordinary non-recurrent items 4.

Page 5

Only IPO as of 30 September 2022 listed in the Spanish Main Market

Page 6

Source: BloombergNEF 1.

Page 8

1. PPA Investment Grade includes agreements in which the off-takers itself is Investment Grade or the parent company

Page 9

- PPA Investment Grade includes agreements in which the off-takers itself is Investment Grade or the parent company
- 2. Equipment includes modules, trackers, inverters and transformers

Page 10

- Includes permits obtained and draft permits received
- Draft of the environmental permit received by the administration, awaiting final form of the permit 2.

Page 11

Consolidated production does not include production of Mexican assets in which Opdenergy owns 20%. For 2021 production also excludes 3 months of the production of Zafra, Fernandina and Miramundo, 3 assets in Spain with 150MW, in which Opdenergy owned 20% for the first 3 months of the year. In March the Company bought-back the 80% it did not own.

Page 12

- Pre-Construction are assets with PPA signed but construction works have not commenced yet
- Farm-Down includes assets with agreed and signed contract to sell the assets but transfer of the SPV is pending. Currently only includes the assets of the Bruc Transaction not yet transferred. 2.

Page 13

- In Op + UC: In Operation and Under Construction 1.
- Assets to commence construction works in the coming months currently included within the pre-construction pipeline stage

Page 15

- Energy sales and services includes income from O&M and AM.
- Dev. & EPC includes income from the sale of assets both at RtB stage and at COD stage. As of H1-2022 it only includes Bruc Transaction sold at RtB stage and accounted for at the moment of the transfer of the shares which takes place with the Environmental Permit milestone.

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EBITDA and EBIT adjusted excluding extraordinary non-recurrent items

Includes net undrawn credit from the corporate bond refinanced with EIG & Generali in July 2022 and undrawn credit line facilities available excluding any confirming lines

