



9M 2024  
TRADING STATEMENT  
JANUARY - SEPTEMBER

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# KEY HIGHLIGHTS

- **General overview** – ACCIONA Energía remains on track to meet its 2024 EBITDA target of ~€1 billion before capital gains. The Company maintains the high rate of new renewable capacity additions, expecting to add close to 2 GW (gross of divestments) in 2024 as a whole, combining the development of its own pipeline with the opportunistic acquisition of operating assets. In Spain, the recovery of power prices is strong and hydro output remains at high levels.

Total average achieved prices for the year as a whole are now expected to be marginally higher than the levels provided with the Outlook at the first half results, which should, to a greater or lesser degree, help offset still relatively low generation output in certain International markets.

Consolidated production grew by 14.5% in the first nine months of 2024, mainly thanks to the commissioning of new international assets, supported to a lesser extent by strong hydro production in Spain. Despite the ongoing normalisation of energy prices, the average price achieved was €66/MWh thanks to the Company's commercial policy and regulatory protection.

The asset rotation plan is progressing as expected with the completion of the first disposal transaction. Several significant potential transactions are making good progress, reflecting strong demand for the Company's assets.

- **Asset rotation activity** – The sale of 175 MW of Spanish hydro was completed on 12 November, generating total proceeds of €293 million for the Company. The total capital gain expected is €180 million, €76 million of which were recognised in the first half results via reversal of impairment (below EBITDA), and a further €104 million will be recognised in EBITDA in the fourth quarter.

Furthermore, in October the Company agreed the sale of its 49% stake in the 24 MW Mov-R wind farm in Hungary, a transaction that is expected to generate a capital gain of €3 million at the EBITDA level.

ACCIONA Energía continues to work on potential asset rotation transactions for the period 2024-25 covering a perimeter of approximately 6 GW, although the optimal volume of disposals to be completed will be determined by the preservation of the investment grade credit ratings. The priority criteria will continue to be the price achieved and potential value creation, as well as strategic and operational fit.

ACCIONA Energía remains strongly committed to the delivery of its value creation targets and the reduction of financial gearing over the period 2024-25.

- **US acquisition of Green Pastures wind farms** – In early November ACCIONA Energía announced the acquisition of the Green Pastures I and II wind farms in Texas for USD 203 million (enterprise value). The combined capacity of the wind farms is 300 MW with an expected annual output of around 1.1 TWh per year. The Green Pastures wind farms were commissioned in 2015 and will enlarge ACCIONA Energía's existing renewables portfolio in North America, which already has 2.8 GW of installed capacity. This transaction will strengthen the Company's position in one of its key growth markets.

The Green Pastures assets are highly complementary with ACCIONA Energía's existing wind portfolio, due to their location in ERCOT, also operating Nordex AWP 3000 turbines, and the potential for operational improvement under the Company's management,

making the investment in operational assets unusually attractive in this case. ACCIONA Energía estimates that this acquisition will comfortably meet its target returns.

The assets are currently merchant, but the Company may consider to lock-in hedging or PPAs once the assets are optimised and fully integrated into its platform.

The acquisition price will be paid early next year. This investment falls within the capex commitments previously communicated for 2025, so it will not result in incremental capex over such levels.

- **Installed capacity** – Total capacity at 30 September 2024 reached 14,333 MW (12,757 MW in consolidated terms) following the addition of 925 MW in the first nine months of the year. MacIntyre and Aldoga (both in Australia) account for 365 MW and 131 MW, respectively, followed by 108 MW at Forty Mile wind farm in Canada and 87 MW upon completion of Red-Tailed Hawk (458 MW) PV plant in the United States, among other assets.

ACCIONA Energía's target remains to install around 1.7 GW of new capacity in 2024 as a whole. New capacity installed since the beginning of the year as of the date of publication of this Trading Statement is 1.2 GW. Including the 300 MW added by the recently acquired Green Pastures wind farms in the USA, it is expected that capacity additions in 2024 (gross of divestments) will be close to 2 GW.

Capacity under construction reached 1,270 MW by the end of September 2024, including the start of work at the site of Kalayaan wind farm in the Philippines. Capacity under construction is expected to stand at ~900 MW by year-end.

- **Renewable production** – Consolidated production reached 17,585 GWh, a year-on-year increase of 14.5% (+16.5% in Spain and +12.8% internationally), mainly explained by the commissioning of new assets.

On a like-for-like basis (i.e. excluding new capacity and perimeter changes) production increased 2.8%. In Spain, like-for-like production recovered substantially to levels close to historical averages, with strong hydro output, which compensated for weaker wind production. However, like-for-like International production dropped sharply, in particular due to low wind resource in Mexico and the United States, where a recovery towards historical averages was expected.

The MacIntyre (Australia) and Forty Mile (Canada) wind farms under construction, which have total capacity of 923 MW and 280 MW, respectively, are connecting their first turbines and beginning to produce power in this last quarter. Output at both assets will gradually rise to reach total capacity over the course of 2025.

- **Average achieved price** – The average price achieved by ACCIONA Energía's generation business dropped to €66.0/MWh compared to an average €87.6/MWh in the same period of the prior year, driven primarily by the normalisation of wholesale prices in Spain.

The average achieved price in the Spanish generation business in the first nine months of 2024 was €72.5/MWh, significantly above the wholesale price of €52.4/MWh, thanks to hedging and the regulated nature of part of the Company's asset portfolio.

The average price in the International business fell by 9.6% compared to the first nine months of 2023 to €60.3/MWh with lower prices in the USA, Canada and the rest of the Americas. Whilst in Chile, there has been a strong recovery in unit revenues, partly due to the recognition of higher income from PEC tariff protection mechanism from previous

periods resulting from the update of electricity tariffs, which also improves current revenues.

- **Hedging in Spain** – The total generation volume contracted for 2024 as a whole stands at 7,0 TWh, at an average price of €78/MWh. This average reflects prices of around €93/MWh (~3.7 TWh) for volume contracted under short-term financial derivatives and ~€61/MWh (~3.3 TWh) under medium and long-term PPAs. Around 2.4 TWh of the Company's production is also covered by effective regulatory protection, raising the overall contracted/protected volumes to approximately 80% of expected output for 2024.

Aside from the regulated volumes, the generation output contracted in 2025 stands at ~5.6 TWh at an average price of around €63/MWh, of which ~1.6 TWh is covered by short-term financial hedges and ~4.0 TWh by PPAs.

Further contracting of the company's operating assets in Spain in the coming years – whether through financial hedges or PPAs – will be conditional on potential divestment transactions. The aim continues to be to hedge around 80% of production and avoid over-hedging in months of low renewable output.

- **Investment and balance sheet management** – Cumulative investment (net ordinary capex) in the first nine months totalled ~€1,100 million, net of the partial monetisation of MacIntyre. In addition, ACCIONA Energía invested €56 million in the share buy-back programme, which was completed in Q1.

The Company monetised tax incentives in the US market for a total of €133 million in the period, thereby reducing the effective investment, and it expects to receive additional rebates totalling around €110 million before year-end.

Excluding proceeds from asset rotations, the Company expects net ordinary capex for 2024 to be less than initially indicated, given that part of the planned investments will now be carried forward to 2025. Therefore, the current scenario is to maintain a similar level of annual investment (around €1,500 million) in 2024 and 2025, which reflects some moderation in capacity installation in 2025 consistent with the Company's deleveraging commitments and the normal fluctuations in the timing of development projects.

The Company is currently working on corporate and non-recourse debt financings to fund capex related to projects in Australia, India, South Africa and the Dominican Republic, as well as Southeast Asia.

The Company has established an Australian Medium Term Note programme in order to consider potential opportunities to fund its local capex needs in the Australian public bond market in the future, complementing the AUD-denominated bank financing that supports the development of ACCIONA Energía's solid Australian project pipeline.

- **Development and new growth** – ACCIONA Energía continues to advance with its project portfolio in the Philippines. In addition to the start of construction of the Kalayaan wind farm (101 MW), the Philippine Board of Investments has declared ACCIONA Energía's 196 MW Daanbantayan PV project a "Green Lane" development, speeding up and simplifying the award of permits by government agencies.

The Company has started the construction of the 83 MW Pedro Corto PV plant in the Dominican Republic. This project is expected to start supplying energy under a *feed-in tariff* regime by the end of 2025. ACCIONA Energía was also awarded in Q3 a 12-year *contract for differences* for a new PV plant in Croatia. The 189 MW Promina facility will be the country's largest when it is commissioned in 2027.

In Italy, progress is being made in the development of its project pipeline with the award of the *autorizzazione unica* for a 52 MW PV plant, which is scheduled to be installed in 2026. The Company expects to obtain the regional permit (PAUR) before the end of year.

ACCIONA Energía is making progress with the arrangement of PPAs and financing for the Zen and Bergriver (194 MW) wind farms and is participating in the ongoing renewables procurement round REIPPPP 7 with ~0.7 GW of wind assets.

The new 26 MW hybrid PV facility at the Peralejo wind farm in Spain was commissioned in the month of October, completing the Company's second wind-solar hybrid renewable generation facility.

In the battery energy storage area, ACCIONA Energía makes progress with respect to the development of its US battery storage portfolio, with focus on two projects with 400 MW/800 MWh capacity. In Spain, work has begun to install two utility-scale containers for second life batteries (SLBs) from electric vehicles at the Extremadura III PV plant.

- **Outlook for 2024** – The Company maintains its expectation of ~€1bn EBITDA before capital gains for 2024.

Consolidated output is expected to reach levels of around 24.5 TWh and the average achieved price to be approximately €70/MWh.

The Company has secured an estimated €183 million of capital gains to date, of which €180 million arise from the sale of 175 MW of hydro assets recently completed. Of this amount, €107 million will be recognised at the EBITDA level and €76 million were already accounted in the first half results as reversal of prior impairments (accounted below EBITDA).

The Company expects total investment of €1,400-1,500 million in FY 2024, including the investment in the share buy-back programme (already completed), and net of the monetisation of both the MacIntyre stake and US tax incentives. This investment amount does not include cash proceeds from divestments.

# OPERATING PERFORMANCE

## OVERVIEW

	30-Sep-24	30-Sep-23	Chg. (%)
Total capacity (MW)	14,333	12,948	10.7%
Consolidated capacity (MW)	12,757	11,556	10.4%
Total production (GWh)	19,757	18,029	9.6%
Consolidated production (GWh)	17,585	15,357	14.5%
Average Load Factor (%)	25.9%	26.1%	-0.2pp
Average price (€/MWh)	66.0	87.6	-24.6%
Availability (%)	96.4%	95.7%	+0.7pp

Total installed capacity reached 14.3 GW at 30 September 2024 vs. 12.9 GW at the end of Q3 2023. Consolidated capacity increased from 11.6 GW to 12.8 GW over the last 12 months.

Over the last nine months 925 MW of total capacity has been added, comprising 496 MW of new capacity installed in Australia (MacIntyre and Aldoga), 108 MW in Canada (Forty Mile), 87 MW in the United States (completion of Red-Tailed Hawk) and 86 MW at the Ayora PV plant in Spain. The net variation was 810 MW, taking into consideration the dismantling of the Tahivilla wind farm (Spain) which is undergoing repowering, the decommissioning of one wind turbine at Blue Canyon (USA), and the end of a hydro concession in Spain (La Morana). In consolidated terms, the capacity added amounts to 670 MW, given the company's interest in MacIntyre (70%).

Capacity under construction at 30 September 2024 reached 1,270 MW, primarily comprising 430 MW in Australia (mainly Aldoga PV plant and the final phase of the MacIntyre wind farm), 413 MW of PV in India, 171 MW at the Forty Mile wind farm in Canada, and the start of construction of 101 MW in the Kalayaan wind farm in the Philippines. Capacity under construction is expected to be around ~900 MW by year-end.

Total production increased by 9,6% in the first nine months of the year compared to the 9M 2023 as a result of growth in the International business (+8,7%) and in Spain (+10,7%). Consolidated production increased by 14,5% to 17,585 GWh.

The average achieved price is €66.0/MWh.



## S P A I N

	30-Sep-24	30-Sep-23	Chg. (%)
Total capacity (MW)	5,903	5,808	1.6%
Consolidated capacity (MW)	5,376	5,280	1.8%
Total production (GWh)	9,145	8,265	10.7%
Consolidated production (GWh)	8,242	7,072	16.5%
Average Load Factor (%)	25.4%	23.2%	+2.2pp
Average price (€/MWh)	72.5	112.1	-35.3%

Total installed capacity in Spain as of 30 September 2024 was 5,903 MW following the increase of 105 MW in the year to date at the Ayora (86 MW) and Hibridación Peralejo (20 MW) facilities. Meanwhile, 39 MW of the 78 MW Tahivilla wind farm were dismantled in the period as it is being repowered.

Consolidated production in Spain grew by 16.5% versus 9M 2023 driven by improved hydro output in the third quarter of 2024.

The average 9M pool price in Spain was €52.4/MWh. In this context, the average achieved price fell to €72.5/MWh vs. €112.1/MWh in the same period of 2023.

The average price obtained by ACCIONA Energía on the sale of its total consolidated output in the Spanish wholesale market was €52.7/MWh. Financial hedging and PPAs – 5.3 TWh of output in the first nine months of the year at an average price of €77.6/MWh – contributed an additional €15.7/MWh on top of the average achieved price. On this basis, the net average price achieved on sales of energy in the market was €68.4/MWh.

Additionally, regulated revenues in the current interim period (2023-25) added €3.0/MWh to the average price obtained in the first nine months of 2024, and the net effect of the regulatory banding mechanism added €1.1/MWh.

In accordance with the accounting criteria adopted by the Spanish securities regulator (CNMV), ACCIONA Energía records in its revenues the adjustment for power price deviations relative to regulatory assumptions – the regulatory banding mechanism. This adjustment is applied to those regulated assets with positive Net Asset Value for which the Company estimates, as of 30 September 2024, that regulatory revenues are likely to be required in the future in order to achieve the regulated return of 7.39%.

Based on current price forecasts, the Company estimates that additional vintages of regulated wind assets will obtain regulatory income in the future, and hence these additional assets are accounted once again under the banding mechanism, starting 1 January 2024. An average price of around €80/MWh is anticipated for regulated volumes in FY 2024 as a whole, compared to €73/MWh at 30 September.

(€/MWh)	30-Sep-24	30-Sep-23	Chg.	Chg. (%)
Achieved market price	52.7	90.9	-38.2	-42.0%
Gas Clawback	--	-3.7	3.7	n.m
Hedging	15.7	21.3	-5.6	-26.3%
Achieved market price with hedging	68.4	108.5	-40.1	-37.0%
Regulatory income	3.0	1.3	1.7	134.1%
Banding (estimated)	1.1	2.3	-1.2	-51.9%
<b>Average price</b>	<b>72.5</b>	<b>112.1</b>	<b>-39.6</b>	<b>-35.3%</b>

## I N T E R N A T I O N A L

	30-Sep-24	30-Sep-23	Chg. (%)
Total capacity (MW)	8,430	7,140	18.1%
Consolidated capacity (MW)	7,382	6,276	17.6%
Total production (GWh)	10,613	9,765	8.7%
Consolidated production (GWh)	9,343	8,285	12.8%
Average Load Factor (%)	25.3%	28.5%	-3.2pp
Average price (€/MWh)	60.3	66.7	-9.6%

Total installed capacity in the International business totalled 8,430 MW at 30 September 2024, a year-on-year increase of 1,289 MW. Total consolidated capacity grew by 820 MW in the first nine months of 2024.

Total output increased by 12.8% in the International portfolio versus the first nine months of 2023, reaching 9,343 GWh. This growth was mainly due to new installed capacity. On a like-for-like basis, excluding new capacity, production fell significantly in International, in particular due to low wind resource in Mexico and the United States, where a recovery to historical levels was expected.

The average International price dropped by 9.6%, mainly due to falling prices in North and South America and the rest of Europe, although the effect was partially offset by rising prices in Chile, Australia and the Rest of the World.

(€/MWh)	30-Sep-24	30-Sep-23	Chg.	Chg. (%)
USA & Canada (*)	41.1	57.7	-16.6	-28.8%
Mexico	78.8	81.5	-2.7	-3.4%
Chile	56.4	33.4	23.0	69.0%
Other Americas	51.9	97.5	-45.6	-46.8%
Americas	55.3	61.7	-6.4	-10.3%
Australia	50.1	48.5	1.6	3.2%
Rest of Europe	99.0	120.8	-21.8	-18.0%
Rest of the World	82.2	79.1	3.1	3.9%
<b>Average price</b>	<b>60.3</b>	<b>66.7</b>	<b>-6.4</b>	<b>-9.6%</b>

*Note: 753 MW in the United States have also received a “normalised” PTC of \$30/MWh in 2024. The average price in the USA includes €2.2/MWh from the activity of the battery energy storage system (BESS), which contributed €6.5 million to the period margin and fed 46.7 GWh of power into the grid (average margin of €140.2/MWh).*

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# ANNEX 1: INSTALLED CAPACITY

0-sep-24	9M 2024 Installed capacity (MW)					9M 2023 Installed capacity (MW)					Var MWs		
	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
<b>Spain</b>	<b>5,903</b>	<b>5,376</b>	<b>252</b>	<b>-154</b>	<b>5,473</b>	<b>5,808</b>	<b>5,280</b>	<b>252</b>	<b>-154</b>	<b>5,378</b>	<b>96</b>	<b>96</b>	<b>96</b>
Wind	4,643	4,130	246	-152	4,224	4,681	4,167	246	-152	4,261	-38	-38	-38
Hydro	867	867	0	0	867	868	868	0	0	868	-1	-1	-1
Solar PV	332	317	6	0	324	198	184	6	0	190	134	134	134
Biomass	61	61	0	-2	59	61	61	0	-2	59	0	0	0
<b>International</b>	<b>8,430</b>	<b>7,382</b>	<b>360</b>	<b>-754</b>	<b>6,988</b>	<b>7,140</b>	<b>6,276</b>	<b>364</b>	<b>-723</b>	<b>5,918</b>	<b>1,289</b>	<b>1,106</b>	<b>1,070</b>
<b>Wind</b>	<b>5,167</b>	<b>4,710</b>	<b>65</b>	<b>-636</b>	<b>4,139</b>	<b>4,584</b>	<b>4,311</b>	<b>69</b>	<b>-637</b>	<b>3,743</b>	<b>582</b>	<b>399</b>	<b>396</b>
Mexico	1,076	1,076	0	-150	925	1,076	1,076	0	-150	925	0	0	0
USA	984	984	0	-141	842	1,058	987	4	-142	848	-74	-3	-6
Australia	1,441	1,123	32	-68	1,087	974	910	32	-68	874	467	213	213
India	164	164	0	-21	142	164	164	0	-21	142	0	0	0
Italy	156	156	0	-39	117	156	156	0	-39	117	0	0	0
Canada	289	259	0	-38	222	181	151	0	-38	113	108	108	108
South Africa	138	138	0	-81	57	138	138	0	-81	57	0	0	0
Portugal	120	120	0	-36	84	120	120	0	-36	84	0	0	0
Poland	101	101	0	-25	76	101	101	0	-25	76	0	0	0
Costa Rica	50	50	0	-17	32	50	50	0	-17	32	0	0	0
Chile	312	312	0	-11	301	312	312	0	-11	301	0	0	0
Croatia	93	93	0	-8	86	30	30	0	-8	23	63	63	63
Hungary	24	0	12	0	12	24	0	12	0	12	0	0	0
Vietnam	84	0	21	0	21	84	0	21	0	21	0	0	0
Peru	136	136	0	0	136	118	118	0	0	118	18	18	18
<b>Solar PV</b>	<b>3,009</b>	<b>2,418</b>	<b>295</b>	<b>-102</b>	<b>2,611</b>	<b>2,302</b>	<b>1,711</b>	<b>295</b>	<b>-70</b>	<b>1,937</b>	<b>707</b>	<b>707</b>	<b>675</b>
Chile	610	610	0	0	610	610	610	0	0	610	0	0	0
South Africa	94	94	0	-55	39	94	94	0	-55	39	0	0	0
Portugal	46	46	0	-11	34	46	46	0	-11	34	0	0	0
Mexico	405	0	202	0	202	405	0	202	0	202	0	0	0
Egypt	186	0	93	0	93	186	0	93	0	93	0	0	0
Ukraine	100	100	0	-3	97	100	100	0	-3	97	0	0	0
USA	1,313	1,313	0	0	1,313	803	803	0	0	803	510	510	510
Dominican Rep.	124	124	0	-32	92	58	58	0	0	58	66	66	34
Australia	131	131	0	0	131	0	0	0	0	0	131	131	131
<b>Solar Thermolectric (USA)</b>	<b>64</b>	<b>64</b>	<b>0</b>	<b>-16</b>	<b>48</b>	<b>64</b>	<b>64</b>	<b>0</b>	<b>-16</b>	<b>48</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Storage (USA)</b>	<b>190</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>190</b>	<b>190</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Installed capacity</b>	<b>14,333</b>	<b>12,757</b>	<b>612</b>	<b>-908</b>	<b>12,461</b>	<b>12,948</b>	<b>11,556</b>	<b>616</b>	<b>-877</b>	<b>11,296</b>	<b>1,385</b>	<b>1,201</b>	<b>1,166</b>
Total Wind	9,810	8,839	311	-788	8,362	9,265	8,478	315	-789	8,004	545	361	358
Total other technologies	4,523	3,918	302	-121	4,099	3,683	3,078	302	-88	3,292	840	840	808

# ANNEX 2: PRODUCTION

30-sep-24	9M 2024 Production (GWh)					9M 2023 Production (GWh)					Var % GWh		
	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
<b>Spain</b>	<b>9,145</b>	<b>8,242</b>	<b>434</b>	<b>-191</b>	<b>8,485</b>	<b>8,265</b>	<b>7,072</b>	<b>581</b>	<b>-135</b>	<b>7,519</b>	<b>11%</b>	<b>17%</b>	<b>13%</b>
Wind	6,712	5,826	427	-181	6,071	6,568	5,392	574	-123	5,843	2%	8%	4%
Hydro	1,873	1,873	0	0	1,873	1,161	1,161	0	0	1,161	61%	61%	61%
Solar PV	295	278	7	0	286	249	232	7	0	239	19%	20%	19%
Biomass	266	266	0	-10	255	287	287	0	-12	275	-7%	-7%	-7%
<b>International</b>	<b>10,613</b>	<b>9,343</b>	<b>548</b>	<b>-1,179</b>	<b>8,712</b>	<b>9,765</b>	<b>8,285</b>	<b>638</b>	<b>-1,248</b>	<b>7,674</b>	<b>9%</b>	<b>13%</b>	<b>14%</b>
<b>Wind</b>	<b>7,209</b>	<b>6,799</b>	<b>118</b>	<b>-1,058</b>	<b>5,859</b>	<b>7,194</b>	<b>6,736</b>	<b>120</b>	<b>-1,129</b>	<b>5,727</b>	<b>0%</b>	<b>1%</b>	<b>2%</b>
Mexico	1,838	1,838	0	-284	1,554	2,138	2,138	0	-328	1,810	-14%	-14%	-14%
USA	1,375	1,364	1	-146	1,219	1,531	1,474	3	-172	1,305	-10%	-7%	-7%
Australia	1,059	960	50	-136	873	989	898	46	-133	811	7%	7%	8%
India	319	319	0	-41	278	343	343	0	-43	300	-7%	-7%	-7%
Italy	164	164	0	-41	123	174	174	0	-44	131	-6%	-6%	-6%
Canada	325	266	0	-67	200	311	253	0	-63	189	4%	5%	5%
South Africa	251	251	0	-148	103	252	252	0	-148	104	-1%	-1%	-1%
Portugal	211	211	0	-66	145	198	198	0	-62	137	6%	6%	6%
Poland	163	163	0	-41	122	147	147	0	-37	110	10%	10%	10%
Costa Rica	162	162	0	-57	105	197	197	0	-69	128	-18%	-18%	-18%
Chile	600	600	0	-20	580	609	609	0	-17	592	-2%	-2%	-2%
Croatia	56	56	0	-14	42	53	53	0	-13	39	6%	6%	6%
Hungary	31	0	15	0	15	32	0	16	0	16	-3%	n.m	-3%
Vietnam	211	0	53	0	53	219	0	55	0	55	-4%	n.m	-4%
Peru	446	446	0	0	446	0	0	0	0	0	n.m	n.m	n.m
<b>Solar PV</b>	<b>3,322</b>	<b>2,463</b>	<b>430</b>	<b>-100</b>	<b>2,793</b>	<b>2,490</b>	<b>1,469</b>	<b>518</b>	<b>-100</b>	<b>1,888</b>	<b>33%</b>	<b>68%</b>	<b>48%</b>
Chile	821	821	0	0	821	886	886	0	0	886	-7%	-7%	-7%
South Africa	138	138	0	-81	57	138	138	0	-81	57	-1%	-1%	-1%
Portugal	62	62	0	-16	47	76	28	31	-15	45	-18%	n.m	5%
Mexico	524	0	262	0	262	635	0	318	0	318	-18%	n.m	-18%
Egypt	335	0	168	0	168	338	0	169	0	169	-1%	n.m	-1%
Ukraine	98	98	0	-3	95	90	90	0	-3	86	9%	9%	9%
USA	1,270	1,270	0	0	1,270	293	293	0	0	293	n.m	n.m	n.m
Dominican Rep.	74	74	0	0	74	34	34	0	0	34	n.m	n.m	n.m
Australia	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
<b>Solar Thermoelectric (USA)</b>	<b>81</b>	<b>81</b>	<b>0</b>	<b>-20</b>	<b>61</b>	<b>80</b>	<b>80</b>	<b>0</b>	<b>-20</b>	<b>60</b>	<b>1%</b>	<b>1%</b>	<b>1%</b>
<b>Storage (USA)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>n.m</b>	<b>n.m</b>	<b>n.m</b>
<b>Total Production</b>	<b>19,757</b>	<b>17,585</b>	<b>982</b>	<b>-1,370</b>	<b>17,197</b>	<b>18,029</b>	<b>15,357</b>	<b>1,219</b>	<b>-1,383</b>	<b>15,193</b>	<b>10%</b>	<b>15%</b>	<b>13%</b>
Total Wind	13,921	12,624	545	-1,239	11,930	13,762	12,127	694	-1,251	11,570	1%	4%	3%
Total other technologies	5,836	4,961	437	-130	5,267	4,267	3,229	525	-131	3,623	37%	54%	45%